Please Check the Town Website (www.bridgtonmaine.org) For Meeting Cancellation Notices.

BRIDGTON BOARD OF SELECTMEN'S MEETING AGENDA

DATE: Tuesday, March 9, 2021

TIME: 3:30 P.M. PLACE: VIRTUAL

Board of Selectmen Recurring

Please join my meeting from your computer, tablet or smartphone.

https://www.gotomeet.me/BridgtonMaine/bos

You can also dial in using your phone. United States (Toll Free): 1 866 899 4679 United States: +1 (571) 317-3116

Access Code: 189-387-141

New to GoToMeeting? Get the app now and be ready when your first meeting starts:

https://global.gotomeeting.com/install/189387141

- 1. <u>Call to Order</u>
- 2. <u>Pledge of Allegiance</u>
- 3. 3:30 P.M. Executive Session per MRS Title 1 Section 405.6.C. for Discussion of Land Acquisition
- 4. <u>Action Items Following Executive Session (if applicable)</u>
- 5. 4:00 P.M. Presentation of Net Energy Billing Program by Titan Energy
- 6. 4:30 P.M. Executive Session per MRS Title 1 Section 405.6.E. for Legal Review of Multi-Year Contract
- Action Items Following Executive Session (if applicable)
- 8. <u>Approval of Minutes</u>
 - a. February 23, 2021
- 9. Public Comments on Non-Agenda Items (Each speaker may be limited to 3 minutes.)
- 10. <u>Committee/Liaison Reports</u>
- 11. <u>Correspondence, Presentations and Other Pertinent Information</u>
 - a. Discussion of the Victualer and Marijuana Establishment Licensing Ordinance
 - b. Request for Outdoor Seating on Depot Street; Christian Cuff, Vivo Italian Kitchen (tabled from 02/09/2021)
 - c. Resolution Adoption; Vice-Chairman Zaidman (tabled from 02/09/2021)

12. 6:00 P.M. Public Hearings

a. To accept oral and written comments he Designation of a Municipal Development and Tax Increment Financing District to Be Known As "Woodlands Senior Living Municipal Development and Tax Increment Financing District" And the Adoption of a Development Program.

Board of Selectmen Page 1 of 2 March 9, 2021

b. To accept oral and written comments on the proposed map amendment to the Land Use Ordinance. The proposed change will rezone 2 Cottage Street known as Map 23 Lot 0148 from the Downtown Village Neighborhood district to the Downtown Village Business I district.

13. New Business

- a. Awards and Other Administrative Recommendations
 - 1. Community Development Committee 2021 CDBG Project Recommendations
 - 2. Approval of 2021/22 Budget
 - Land Use Ordinance Amendments for Final Consideration by the Board on March 23rd
- b. Permits/Documents Requiring Board Approval
 - 1. Assessor's Certificate for the Woodlands Senior Living Municipal Development and Tax Increment Financing District
- c. Selectmen's Concerns
- d. Town Manager's Report/Deputy Town Manager's Report
- 14. Old Business (Board of Selectmen Discussion Only)
 - a. Wastewater Status Update
 - 1. Notification to Every Lot Owner (Timelines and Contact Information)
 - b. Streetscape: Upper and Lower Main Street Status Update
 - c. Wastewater Hookup: Low Income Policy Status Update
- 15. <u>Treasurer's Warrants</u>
- 16. Public Comments on Non-Agenda Items (Each speaker may be limited to 3 minutes.)
- 17. <u>Dates for the Next Board of Selectmen's Meetings</u>

March 23, 2021 April 13, 2021

18. Adjourn

Future Agenda Items:

1. Workshop for Review of Committees

Board of Selectmen Page 2 of 2 March 9, 2021

Town Manager's Notes Board of Selectmen's Meeting March 9, 2021

- 1. Call to Order
- 2. Pledge of Allegiance
- 3. Executive Session: Land Acquisition
 - a. Motion: Move to enter Executive Session pursuant to MRS Title 1 Section 405.6C to discuss possible land acquisition.
- 5. Titan Energy will be presenting to the Board a Net Energy Billing Program. Please refer to the provided materials in your binder.
- 6. Executive Session: Attorney Consultation
 - a. *Motion*: Move to enter Executive Session pursuant to MRS Title 1 Section 405.6E to discuss legal matters pertaining to contracts.
- 8. Approval of Minutes
 - a. February 23, 2021

Suggested Motion: Move to approve the February 23, 2021 Selectboard Minutes.

- 10. Committee/Liaison Reports
- 11. Correspondence, Presentations and Other Pertinent Information
 - a. Verbal updates on status of revisions to the Victualer and Marijuana Establishment Licensing Ordinance.
 - b. In preparation for the upcoming summer season, Christian Cuff, owner of Vivo Italian Kitchen, is requesting closure of the same area of Depot Street that was approved last year. Please refer to his email in your binder. From your June 9, 2020 meeting: "In response to the Covid-19 pandemic and the Governor's Executive Orders, the businesses on Depot Street (in the cited area) are requesting the closure of the street to non-emergency vehicles from the bridge to Tasteful Things. Owner of Vivo, Christian Cuff, presented the proposal noting that all safety issues have been addressed. Motion was made by Selectman Lone to approve the closure of Depot Street to non-emergency vehicles between the bridge and Tasteful Things for retail and outdoor seating. Said permission to expire September 1, 2020; second from Selectman Packard. 5 approve/0 oppose" Tabled 02/09/21

Suggested motion: Move to take off the table for discussion.

Suggested motion: Move to approve the same area of closure on Depot Street as last year beginning and ending

c. The Vice-Chair introduced a Resolution Declaring Bridgton a Second Amendment Sanctuary Town. Discussion was **Tabled 02/09/21**.

Suggested motion: Move to take off the table for discussion.

Suggested motion: Move to approve the Resolution titled ?????.

- 12. Public Hearings
 - a. To accept written and oral comments on the Designation of a Municipal Development and Tax Increment Financing District to Be Known as "Woodlands Senior Living Municipal.

(Note: 1) Open Public Hearing- a) Anyone to speak in favor; b) in opposition; c) offer comments neither for nor against; 2) close Public Hearing)

b. To accept written and oral comments on the proposed map amendment to the Land Use Ordinance. The proposed change will rezone 2 Cottage Street known as Map 23 Lot 0148 from the Downtown Village Neighborhood district to the Downtown Village Business 1 district.

(Note: 1) Open Public Hearing- a) Anyone to speak in favor; b) in opposition; c) offer comments neither for nor against; 2) close Public Hearing)

13. New Business

- a. Awards and Other Administrative Recommendations
 - 1. The Community Development Committee (CDC) has met and voted their recommendations for funding from the Community Development Block Grant (CDBG) 2021-22 Program. As you will note in the included memo, the Board needs to receive the recommendations, review and hold a Public Hearing and render a decision before submitting to the County. Please see the service organizations and bricks and mortar projects in your binder. Suggested motion: Move to accept the Community Development Committee recommendations and set a Public Hearing for March 23, 2021.
 - 2. In your binder, please find the approved by consensus Board of Selectmen Budget. Please note that it is \$383.00 less than last year.

 Suggested motion: Move to approve the 2021-2022 Municipal Budget.
 - 3. Community Development Director will give a status report on the Land Use Ordinance Amendments.
- b. Permits/Documents Requiring Board Approval
 - 1. In your binder is the Assessors' Certificate of Original Assessed Value for the Woodlands Senior Living Municipal Development and Tax Increment Financing District. The current original assessed value for both parcels is \$198,529 as of March 31, 2021.

Suggested motion: Move to sign the Assessors' Certificate of Original Assessed Value for the Woodlands Senior Living Municipal Development and Tax Increment Financing District.

14. Old Business

- a. Wastewater Update: Letter, Hook-ups
- b. Upper and Lower Main Street Status Update

Linda LaCroix

From:

Linda LaCroix

Sent:

Wednesday, February 17, 2021 1:31 PM

To:

Liston "Lee" E. Eastman; Glenn "Bear" R. Zaidman; Carmen Lone; G. Frederick Packard;

Paul Tworog

Cc:

Robert "Bob" Peabody, Jr.; Georgiann Fleck; Courtney Kemp

(ckemp@bridgtonmaine.org)

Subject:

Net Energy Billing Program

Attachments:

Titan_Energy_Executive_Summary_2020-7-31.pdf; Titan_Energy_Intelligence_Fact_Sheet_2020-6-23.pdf; Titan Energy Net Metering Credits.pdf; TitanGen-Bridgton Solar Presentation V3.pdf; Ameresco - Proposal to Town of Bridgton - 02.01.2021.pdf; Net Energy Billing Credit Agreement (2).docx; FY2020 CMP Vendor Detail.xls; 2019 CMP Vendor Detail.xls; FY2018 CMP Vendor Detail.xls; Re: Requested documents and

tentative schedule; Bridgton CMP History-Titan.xls; Net Billing contract

Dear Select Board,

Attached please find information related to a proposal for the town's engaging in a net energy billing program under the Maine PUC. The program reduces a municipality's electric power bill through the application of renewable energy credits (REC's) associated with a new solar farm generating electric power to the CMP grid. There is much that will be unfamiliar in these documents, but the Board will have an opportunity to hear a presentation on the program at their meeting of March 9th, followed by an executive session with town Counsel to go over risks and rewards specific to the program. Our Counsel has worked with others on dozens of these agreements and is very knowledgeable on the subject matter.

The program was brought to our attention by Titan Energy, a procurement specialist working in the energy industry that finds and works with established renewable energy generators whom they vet and then match with entities that may benefit from the program. The current opportunity is to piggyback on an existing agreement between the town of Lisbon, Maine and Ameresco, developers of the solar farm that is the subject of the agreement. Lisbon has secured 2/3 of the REC's generated by the farm, and Ameresco put forth the attached proposal for the remaining 1/3 REC's for Bridgton to consider. I had a conference call with the Titan folks and Aga to ensure that the program and project were viable and in the interest of the town prior to bringing it to the Board. There is no cost to the town; savings to the town would amount to over \$1m dollars over 20 years. The presentation and follow-up with Counsel is intended to determine if the Board is interested in pursuing an agreement under the program.

Included are the following documents:

- Information on Titan Energy.
- Titan Energy presentation to the Board.
- Ameresco offer to the town.
- Sample Agreement a standard template used across the industry that would be modified as recommended by Counsel (including cover email from Titan Energy).
- Financial data related to our electric power costs for the past three fiscal years together with a spreadsheet from Titan Energy suggesting the specific accounts that they would recommend including in the program (including cover email from Titan Energy).

Hard copies of the documents are included in your boxes.

Regards,



Titan Energy Creative Energy Solutions

Firm With in-depth knowledge of energy procurement, demand-side management, and on-site generation services in all competitive markets throughout North America. Titan Energy creates comprehensive energy management strategies utilizing data to control and reduce energy costs.

INCREASED OPERATIONAL EFFICIENCY

Full service consulting partner

Titan Energy is an extension of your team. Free your financial and procurement personnel from the task of crafting an effective corporate energy management strategy. Our process utilizes data to control costs, identify trends, and eliminate waste.

IMPROVED INFORMATION CONTROL

Backed by data

The collection of energy-use data can be cumbersome. With Titan, you can utilize actionable data and continuously improve business processes. This capability increases profitability and reduces the overall effect of potential disruption.

REDUCTION OF COSTS

Beyond = broker, we manage your strategy.

Increase your bottom line with combined supply and demandside cost reduction measures, implemented by energy professionals. Titan's team has an in-depth understanding of each deregulated energy market and energy incentive that can fuel generation and efficiency projects.

SOLUTIONS FOR EVERY SECTOR OF THE ECONOMY

- Large Commercial & Industrial
- Multinational Fortune 500
- Small Business
- Local & State Government
- Colleges & Universities
- Healthcare Facilities
- Hospitality
- Non-Profit

TO SCHEDULE A CONSULTATION: TITANENERGYNE.COM



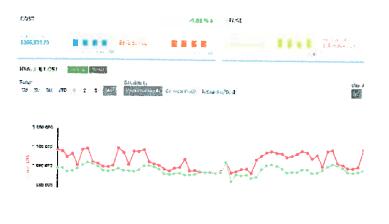
Mitten Einergy Intelligence

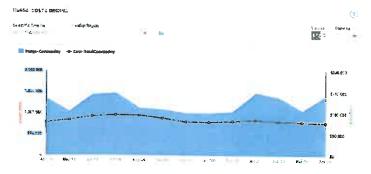
Energy Data Management

Easily manage and viscolike your corporate energy use sed respond to every using Titan Energy's intelligiones partitionen



Hidden in each of your monthly utility bills, are your building's operational efficiency and cost drivers. By automating utility bill management as part of your overall energy management strategy. Titan's full service energy consultancy helps turn data into information you can use to control costs, identify trends and eliminate waste.





Schedule a Demo Today

info@rtitenenergyne.com or call us at 877:285.8520.

WITH DATA MANAGEMENT FROM TITAN ENERGY YOU CAN:

Improve Operational Efficiency

- Track monthly cost and usage to identify areas for improvement.
- Data collection is automated, saving man hours associated with manual data entry.
- Easy-to-use web-based platform.

Prevent maccarate Charges

- Be alerted of errors such as invoice billing overlaps, sales tax charges, closed account charges, account credit adjustments, duplicate line items and incorrect meter reading.
- Avoid late fees by turning on alerts and notifications.
- Identify abnormal usage trends impacting your bill.

TO SCHEDULE A CONSULTATION: TITANENERGYNE.COM

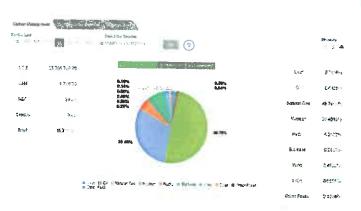


Schedule a Demo Today

To schedule a demonstration of the platform visit: TitanEnergyne.com. or contact your Titan. representative.

One Place for Utility Data

- Have a clear and user-friendly platform for your entire building portfolio.
- Benchmark accounts and sites to identify outliers, opportunities and problems.
- Organize and access bills in one easy-to-use platform.





Sustainability Reporting Made Easy

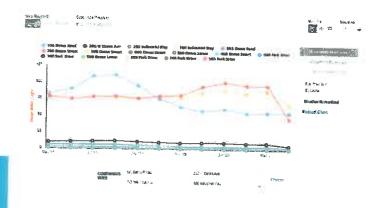
- Reduce man hours associated with collecting and reporting emissions data.
- Export energy data into a report that you can include in your ESG reporting.

Performance Visualization

- Twenty four months of historical data converted upon implementation.
- Maps, charts and graphs are user-friendly and interactive.
- Drill down into real-time and interval data.



info@titenenergyne.com or call us at 877,285,8590



TO SCHEDULE A CONSULTATION: TITANENERGYNE.COM





Maine Community Solar Navigate Community Solar Programs for Your Organization Than Energy can help determine the best a multiple solar program for your Make are the ship groups solution that reduces your sharely costs by 10-25% with no installed equipment

WHY TITAN IS A GREAT PARTNER FOR YOU

We Understand Power Generation

Titan Energy provides expert guidance on selecting the community solar project that is right for your needs. With comprehensive knowledge across United States energy markets, we bring one unified approach to managing your supply portfolio.

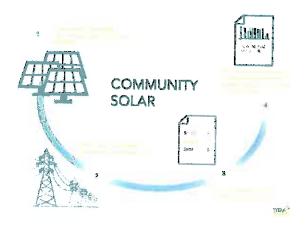
Trust in Our Independence

We understand the desire for clean energy technology can be met with uncertainty, especially when it comes to cost. At Titan Energy, we perform our bid services at-risk, which means Titan is only paid once the community solar project is complete and the discounted credits are flowing to your facility. Titan Energy is truly vendor agnostic. Our goal is to evaluate the usage needs, evaluate vendor proposals, and facilitate the development of the project that creates the most value for the customer.

Schedule a Consultation



Why Community Solar?



- Meet sustainability goals by purchasing renewable energy.
- Support local Maine solar projects in your load zone.
- Receive Maine's net energy billing credits, saving 10-25% on energy
- Proven, guaranteed energy cost savings.
- Fix your operational costs.

TO SCHEDULE A CONSULTATION: TITANENERGYNE.COM

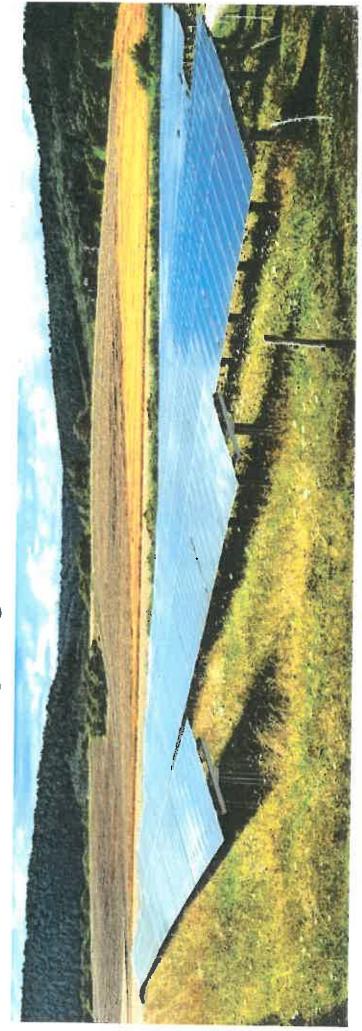


www.titanenergyne.com | 877.285.8590 | info@titanenergyne.com

TAN Gen



Solar Net Energy Billing Program 2021



-12 175	-	т —	Τ-
ojects Annual Savings (\$)	51,750.00	52,263.62	52 782 34
Project Savir	⋄	\$	ب.
Annual Cost of Credits (\$)	97,750	98,720	99.700
₹	ş	\$	Ş
Annual Credit Value (\$)	149,500	150,984	152,482
Anr	₩.	\$	\$
Year	↔	2	m

Ameresco Offer



53,306.20

100,689

153,996

155,524

157,068

9

53,835.26

54,369.58

102,698

101,689

54,909.20

S

103,717

Ś

158,627

160,201

55,454.17

56,004.55

105,786

S

161,791

104,747

56,560.40

くく

106,836

57,121.76

S

107,897

\$

165,018

Ś

163,397

10

9

166,656

57,688.69

Ś

108,968

58,261.25

S

110,049

S

168,310

169,981

14

59,423.48

112,244

₹

171,668

173,372

16

175,092

113,358

114,483

60,013.26

60,608.89

61,210.43

S

115,620

176,830

178,585

19

116,767

61,817.95 62,431.49

S

117,926

180,358

Total

1,138,652.01

58,839.50

く〉

111,141

\$.085 with a 1.5% annual escalator Cost Per Credit:



~\$1,100,000.00 Lifetime Value



8,500 Metric Tons of CO2 avoided



* Forward looking savings are based on certain assumptions of yearly solar facility production & yearly tariff rate

* Assumes 1.5% increase in NEB tariff rate/year & .05%/year reduction in solar output

Vendor neutrality means your solar options are broad and diverse

Unlike a solar developer, Titan represents your interests in the

marketplace to ensure you receive the best solar contract on the best

term

Extensive renewable energy project development, finance and consulting

background

Local Maine presence, local market expertise



Energize.

Analyze Customer Data

Issue RFP for Solar Credits

Review
Results with
Key
Stakeholders

Negotiate Contract

Track Savings Over Time

Terms with

Vendor



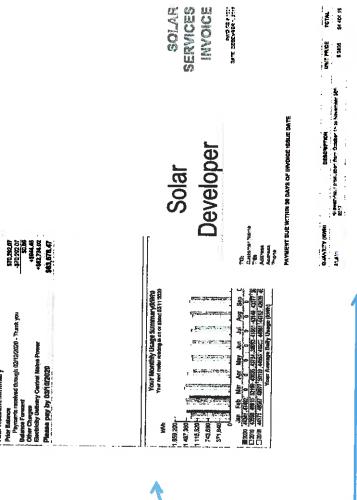
Net Energy Billing Agreements: How Do They Work?

Solar energy created remotely



Solar energy transferred to local power grid

3. Utility applies NEBs to your CMP bill



4. Solar production data goes to asset owner from Utility and invoice for production issued to customer



Net Energy Billing Agreements: How Do They Work?

- and municipalities to benefit from cost reduction normally associated with solar energy Net Energy Billing (NEB) agreements enable large institutions, non-profit organizations creation without the burden of installing panels on your property.
- A remotely located solar array within your property's load zone generates electricity that is fed directly to the grid, and the credit for the energy production is allocated directly to your utility bill.
- Each credit is valued at the prevailing retail rate of electricity multiplied by the number of kilowatt-hours produced each month by the array.
- between the array owner and the credit recipient. There is zero out-of-pocket cost for The cost of each credit is clearly defined within a Power Purchase Agreement (PPA) the Town of Bridgton to participate in this program.
- The difference between the credit value and the credit cost equals your monthly savings.



Rooftop vs. Roofless Solar	Rooftop	Roofless
Requires physical installation of		
equipment on your roof or ground	>	Z
Requires the attention of your staff		
during construction	λ	2
Requires periodic maintenance		
performed by third party	>	2
Potential adverse impact on		
commodity contracts	Y	Z
Offers significant cost reduction with		
zero capital expense	*	٨
Helps support clean energy project		
development in Maine	>	>
Helps meet municipal sustainability		
goals	>	>



Prepared for

Town of Bridgton, Maine

February 1, 2021



Proposal for

Net Energy Billing (NEB) Purchase Agreement

Presented by

Ameresco, Inc.
30 Danforth Street, Suite 108
Portland, ME 04101

T: 508-598-4370

This Proposal contains data and information that has been submitted in response to a request for proposal or similar solicitation and is provided in confidence. The contents includes proprietary information and trade secrets that belong to Ameresco, Inc., ("Confidential Information") and is disclosed to the recipient only for purposes of evaluation. In the event Ameresco is awarded a contract or purchase order as a result of or in connection with the submission of this proposal, Customer shall have a limited right as set forth in the governing contract or purchase order to disclose the data herein, but only to the extent expressly allowed.





30 Danforth Street, Suite 108 Portland, ME 04101 P: 508-598-4370 ameresco.com

February 1, 2021

Mr. Adam Teff TitanGen General Manager 750 Main Street, Suite 1000 Hartford, CT 06103

RE: Request for Proposal

Net Energy Billing (NEB) Purchase Agreement

Dear Mr. Teff.

Ameresco, Inc. is pleased to submit this offer for Net Energy Billing (NEB) credits to the Town of Bridgton for its facilities in Bridgton.

Ameresco proposes to provide the Town with Central Maine Power NEB credits from our Taylor Hill Road Solar project in Lewiston, Maine. This solar project is a ground mount solar PV array located at 106 Taylor Hill Road. The project has a total DC capacity of 3.875 MW (2.6 MW AC) and will be connected to the local distribution network of Central Maine Power. The project is being developed in partnership with a local landowner and in a manner to minimize local environmental and aesthetic impacts. The estimated first year total electricity production from the project is 4.8 million kilowatt hours.

In partnering with Ameresco, the Town can rest assured that Ameresco will be in business for the long term to operate and maintain the solar PV system throughout the contractual term. Ameresco has an unmatched reputation of completing 100% of all contracted solar PV projects. We deliver on our commitments because we know our customers count on the cost savings of the completed projects.

The entire community will benefit with the educational and community outreach support services Ameresco is providing, as outlined in Appendix 1: Monitoring System and Appendix 2: Solar PV Education and Public Outreach, for the solar PV project the Town will be participating in.

Our Proposal

Ameresco proposes to allocate roughly 37% of our Taylor Hill Road Solar project output to the Town. In the first year of the project's production, approximately 1.77 million kWh will be credited to the Town in the form of CMP Net Energy Billing credits, with an estimated value of \$220,000.

Pricing Options

Ameresco NEB Credit Offers					
Rate Escalation (%)	1.5%				
Credit Purchase Rate (\$/kWh)	0.08499				
Year 1 Discount to the Town NEB Credit Rate (%)	31%				
Town of Bridgton Year 1 Savings	\$48,000				

Ameresco very much appreciates the opportunity to bid on the Town of Bridgton's Net Energy Billing opportunity. We look forward to working with you to help you achieve your sustainability and savings goals.

Should you have any questions or require additional information regarding our proposal, please do not hesitate to contact Bill Garbati, Regional Director, at bgarbati@ameresco.com.

Corporate Office:

111 Speen Street, Suite 410 Framingham, MA 01701

Respectfully,

Michael J. Daigneault Senior Vice President **Local Maine Office:**

30 Danforth Street, Suite 108 Portland, ME 04101



Table of Contents

Section A: Company Overview1
Section B: Financial Qualifications6
Section C: Past Project Development13
Section D: Schedule24
Section E: Pricing & Contract26
Appendix 1: Monitoring System28
Appendix 2: Solar PV Education and Public Outreach32



Section A: Company Overview

Describe your firm and, if applicable, associated partners and subcontractors. Include names and contact information for all personnel responsible for project development and deployment and for all individuals responsible for negotiation and contract provision sign-off. Include resumes for key personnel.

Ameresco, Inc. (NYSE: AMRC) is a leading independent provider of comprehensive energy services, including energy efficiency, infrastructure upgrades, energy security and resilience, asset sustainability and renewable energy solutions for businesses, municipalities and organizations throughout North America and Europe. Ameresco's sustainability services include capital and operational upgrades to a facility's energy infrastructure and the development, construction, ownership, and operation of renewable energy plants. As a comprehensive solutions company, our core business is the development, design, engineering, and installation of projects that reduce the energy and operations and maintenance (O&M) costs of our customers' facilities.

Headquartered in Framingham, Massachusetts, with infrastructure projects throughout North America and Europe, Ameresco leverages the successes from each of its 70+ offices with a strong local presence in order to support customers such as the Town of Bridgton.

Ameresco specializes in renewable energy systems including solar PV on rooftops, carports, landfills, and **ground mounted**. More than 44% of these systems have been built on the East Coast.

Company-wide, Ameresco has developed 443 MW DC of solar PV projects, including both completed and in construction. Clients include cities and towns, municipal utilities, county and state government agencies, and other public and **private clients**.

- Founded in 2000
- Public since 2010, NYSE: AMRC
- 2019 Revenues of \$867 million
- 1,000+ Employees in U.S.,
 Canada and U.K.
- 70+ Offices across North America and Europe
- 8,000+ Clients benefiting from Energy Efficiency Measured and Renewable Energy Generation
- \$7 Billion+ in energy solution projects, 269+ MWe of Energy Assets in Operation



Figure A.1: Ameresco's Corporate Headquarters in Framingham, MA

Capabilities and Financial Strength

Ameresco has the capability and financial strength to successfully develop, construct and operate the proposed solar PV projects for the Town as evidenced by:

National Energy Services Leader; 275 MW of Solar PV Installed: Ameresco has engineered and constructed more than \$7 billion of energy services projects. We have

1



275 MW of solar PV projects installed with an additional 167 MW of projects in construction. Ameresco has installed solar PV systems of all types including landfills, ground mounts, parking canopies and rooftops across North America and Europe.

- Profitable, financially strong public company provides assurance of our performance: In 2019, Ameresco (NYSE: AMRC) had a construction backlog exceeding \$2 billion. Our 2019 revenues were \$867 million, and we had total assets of approximately \$1.37 billion, cash in excess of \$30 million and an \$180 million credit facility. Due to our financial strength, we can secure long-term project financing and maintain 20-year operations responsibility for our solar PV projects under long-term Lease or Power Purchase Agreements.
- Financing, regulatory knowledge, and skills deliver 100% project success: Ameresco has completed 100% of contracted solar PV projects due to our financial strength, in-depth understanding of state regulations, and experienced, professional staff. Ameresco finances all construction of solar PV projects with our own capital or revolving credit lines, so projects stay on schedule with no delays. Furthermore, our solar PV team has an advanced understanding of regulations and is involved with ongoing regulatory and policy making at the local, utility, state, and federal levels. We have never missed a regulatory deadline affecting state and utility incentives, enabling our customers to receive their intended economic benefit from the projects.

Certified and Licensed Professionals

Ameresco does not outsource any critical project aspects; all development engineering and construction management is performed by Ameresco engineers and staff, a significant percentage of which are licensed Professional Engineers (PE), Certified Energy Managers (CEM) and LEED Accredited Professionals. Ameresco has many PEs on staff that have expertise in working with solar PV. In addition, Ameresco is committed to using local contractors and support to ensure that the project helps maintain local jobs and boosts the local economy.

Exceptionally Knowledgeable and Dedicated Personnel

Ameresco's leadership and managers are working leaders and managers. Our senior technical staff works directly on customer projects. We do not outsource our critical project management. All engineering, design, and construction management whether performed in house or with an external resource, is understood, managed and executed by Ameresco engineering and construction staff.

Ameresco's strength is implementing complex projects quickly and efficiently while delivering the expected energy and overall desired results.



A.1: Associated Partners and Subcontractors

Potential subcontractors for the Lewiston, ME project include:

- Ayer Electric, Inc.
 - http://www.ayerelectric.com/
- ES Boulos Company
 - https://esboulos.com/
- C.A. Senecal Electrical Services, Inc.
 - https://senecalelectric.com/
- True Enterprises, LLC
 - https://trueenterpriseslic.com/









In addition, we have been working with Vanasse Hangen Brustlin, Inc. (VHB), https://www.vhb.com/, for permitting.



As prime contractor, Ameresco will be fully responsible for all aspects of developing and implementing the solar project, including the following:

Ameresco will develop, design, construct and operate the project, providing a single point of responsibility for customer satisfaction and to develop a successful project. This includes negotiation of all contracts.

Ameresco in-house construction management personnel will manage and supervise all work by subcontractors. Ameresco requires all subcontractors to fully comply with the requirements of the RFP and Power Purchase Agreement (PPA). Whenever Ameresco employs a subcontractor to perform a service required by the contract or to supply materials and equipment for use on the contract, we require the subcontractor to perform at the same standards at which we are required to deliver.

Ameresco is fully responsible for the quality and workmanship of its subcontractors. Each Ameresco subcontract contains the same flow-down clauses and includes the requirements that are typically in our Power Purchase Agreement (PPA) contracts. Ameresco inspects all goods delivered and services performed to assure compliance with our engineering designs.

Ameresco, as the developer, designer, owner, operator and maintenance provider contractor for its projects, is responsible for all installation and site preparation work. We team with experienced local electrical subcontractors to ensure high quality installation and a trouble-free installation process.



Ameresco is the lead and sole source developer for all our solar PV projects and we perform 100% in-house the following tasks:

Project Development – Our project leaders stay with the project from development through operation.

Engineering Design – Dedicated team of Professional Engineers design the projects and manage the required utility Interconnection process.

Equipment Procurement – We have established relationships with Tier I equipment manufacturers.

Construction Financing – We fund our own construction and have established strong project financing partners.

Construction Management – Our dedicated construction management team manages the construction process from start to finish.

Operations and Maintenance - We own and operate our systems with in-house staff.

A.2: Key Personnel

Ameresco's team leader for this project is Bill Garbati, as shown below.

Bill	Garbati	
Regional Director,		Development

111 Speen Street, Framingham, MA 01701 Phone: 508-5980-4398 | Fax: 508-661-2201 Email: bgarbati@ameresco.com

Please see names and contact information for all personnel responsible for project development and deployment, negotiation and contract provision sign-off in Table A.1.

Table A.1: Key Personnel Roles and Contact Information

Name and Title	Contact Information	Project Role			
Michael J. Daigneault, Senior Vice President	E: mdaig@ameresco.com T: 508-661-2229	Negotiation & Contract Provision Sign-off			
Jonathan Mancini, Senior Vice President, Solar Project Development	E: jmancini@ameresco.com T: 508-598-3030	Negotiation & Contract Provision Sign-off			
Bill Garbati, Regional Director, Business Development	E: bgarbati@ameresco.com T: 508-598-4398	Development & Deployment			
Kleo Talladouros, Vice President, Renewables	E: ktaliadouros@ameresco.com T: 508-661-2263	Development & Deployment			



Name and Title	Contact Information	Project Role
Joel Lindsay, Senior Director Renewable Project Development	E: jlindsay@ameresco.com T: 508-661-2265	Development & Deployment
Luis Alegria, Director, Solar PV Development Engineering	E: lalegria@ameresco.com T: 508-598-4344	Development & Deployment

Project Team

Ameresco's project team is comprised of experienced, knowledgeable staff who develop, design, execute and operate and maintain solar PV systems. Our in-house staff capabilities include all design and engineering skills to complete the Town's project. These staff work from our headquarters in Framingham MA and from our local office in Portland, Maine.

Ameresco employs the staff needed to complete the Town's project, including:

- Licensed professional engineers
- North American Board of Certified Energy Practitioners (NABCEP) staff
- Certified and licensed master electricians
- Certified energy managers.

Furthermore, Ameresco also maintains in-house teams for financing, operations and maintenance and construction, as explained below.

Ameresco's **in-house structured financing team** matches project requirements with capital and debt markets. The team consists of seven dedicated professionals, supported by a traditional finance team of accountants, analysts, shared services staff and a corporate controller. Our structured finance team has raised more than \$3.5 billion for our renewable energy and energy efficiency projects.

Ameresco's in-house operations and maintenance team provides O&M services for 313 sites in North America, totaling more than 312 MW. These sites include many roof-mounted, carport, and landfill, greenfield, brownfield and other ground-mounted projects. The O&M headquarters is located in a 10,000 square foot building in Westborough, Massachusetts. Monitoring and Dispatching professionals work out of the headquarters, supported by technicians from our seventy offices located throughout the United States.

Our **in-house construction team** has single-source responsibility and is fully responsible for all aspects of constructing the solar projects as well as all aspects of associated management policies and processes.



Section B: Financial Qualifications

A statement of Financial Qualifications is required, fully describing the financing plan. It should include biographies of the team member(s) involved, and information detailing your track record for no less than your past five projects. TOL is looking for a strong track record for financing similar projects, where parties have financing available or a solid record of obtaining financing.

B.1: Ameresco Financial Overview

Ameresco recognizes that it is paramount to have an energy partner that is not only technically qualified, but also financially strong, with a stable track record of performance in the capital markets. With 2019 revenues of over \$867 million and a construction backlog exceeding \$2 billion, Ameresco is a leading independent provider of comprehensive energy solutions. For the year ending 2019, Ameresco had total assets of approximately \$1.37 billion, cash in excess of \$30 million and a \$180 million credit facility. In addition, we maintain a \$1 billion surety credit facility through two corporate providers, both with an AM Best Rating of "A Excellent".



As a publicly traded company, Ameresco's most current prospectus, including Balance Sheet and Cash Flow statement is provided within our audited, publicly available annual 10-K and quarterly 10-Q financial statement information filed with the U.S. Securities and Exchange Commission (SEC), and can be found electronically utilizing the links below.

Ameresco's most recent 10-K for the period ending December 31, 2019 may be located using the U.S. Securities and Exchange Commission website as follows:

https://www.sec.gov/Archives/edgar/data/1488139/000148813920000014/amrc1231201910-k.htm

Ameresco's most recent 10-Q for the period ending September 30, 2020 may be located using the U.S. Securities and Exchange Commission website as follows:

https://www.sec.gov/ix?doc=/Archives/edgar/data/1488139/000148813920000066/amrc-20200930.htm

Ameresco's consolidated financial statements, which can also be found on page 26 of the 10-K for the period ending December 31, 2019, are provided on the next page. These statements include information on Ameresco's revenues for the last five years demonstrating the company's financial strength.



Figure B.1: Ameresco's Financial Revenues 2015-2019

	Year Ended December 31,									
		2019		2018		2017		2016		2015
					(in	thomands, ex	cept p	er share data)		
Consolidated Statements of Income Data:										
Revenues	\$	866,933	\$	787,138	\$	717,152	\$	651,227	\$	630,832
Cost of revenues		698.815		613,526		572,994		516.883		513,768
Gross profit		168,118		173,612		144,158		134,344	_	117,064
Selling, general and administrative expenses		116,504		114,513		107,570		110,568		110,007
Operating income		51,614		59,099		36,588	_	23,776		7,057
Other expenses, set		15,061		16,709		7,871		7,409		6.765
Income before provision for income taxes		36,553		42,390		28,717	_	16,367		292
Income un (benefit) provision		(3,748)		4,813		(4,791)		4,370		4.976
Net income (loss)		40,301		37,577		33,508		11,997		(4,684)
Ner less auributable to redeemable non-controlling successis		4.135		407		3.983		35		5,528
Net income attributable to common shareholders	\$	44,436	\$	37,984	5	37,491	S	12,032	\$	844
Net income per share attributable to common shareholders:					termina.				-	
Basic	S	0.95	\$	0.83	8	0.82	5	0.26	\$	0.02
Diluted	S	0.93	\$	0.81	5	0.82	\$	0.26	\$	0.02
Weighted average common shares outstanding:									-	
Basic		46,586		45,729		45,509		46,409		46,494
Diluted		47,774		46,831		45,748		46,493		47,665

	 As of December 31,								
	 2019		2018		2017		2014		2015
				(i	t thousands)				
Consolidated Balance Sheets Data:									
Cash and cash equivalents	\$ 33,223	\$	61,397	S	24,262	S	20,607	\$	21,645
Current assets	425.192		310.969		287,078		226.051		263,698
Federal ESPC receivable	230,616		293,998		248,917		158,209		125,804
Energy assets, net	579,461		459,952		356,443		319,758		244,309
Total assets	1,374,013		1,161,634		983,951		797,281		723,440
Current habilities	336,647		222,630		202,142		190.602		179,723
Long-term debt, less cucrent portion	266,181		219,162		173,237		140,593		100,490
Federal ESPC limbilities	245.037		288.047		235,088		133,003		122,940
Total stockholders' equity	\$ 428,856	\$	376,875	\$	336,620	5	294,306	\$	287,409



Financial Strength to Undertake and Successfully Complete the Project

Ability to Successfully Finance Projects

Ameresco's in-house Structured Finance team is in contact with capital market participants on a daily basis and continually builds and strengthens lender relationships. Through these relationships, the team is able to solicit competitive and timely proposals for financing across all project types. Our expertise, financial strength and demonstrated track record of performance combine to attract competitive financiers to our projects.

Ameresco's finance professionals have years of experience assisting our customers in identifying the most cost-effective financing mechanisms for implementing a wide array of energy projects. We align our financial solutions with your goals.

Ability to Undertake Required Capital Expenditures

With 2019 revenues of \$867 million and a construction backlog exceeding \$2 billion, Ameresco had total assets of approximately \$1.37 billion and cash in excess of \$30 million. In addition, Ameresco has:

\$180 Million Revolving Credit Facility

Ameresco maintains a commercial banking relationship with Bank of America, located at 100 Federal Street, Boston, MA 02110. This includes a \$180 million revolving credit facility. For reference our contact at Bank of America is:



Michael A. Palmer, Senior Vice President 100 Federal Street, Boston, MA 02110 P: 617.434.4647 | E: michael.a.palmer@baml.com

Ameresco has a strong working relationship with the following banks and financial institutions:



Using existing cash resources, cash flows from Ameresco's operating activities, and access to credit through multiple lending relationships, **Ameresco has the financial resources and strength necessary to undertake and successfully complete this project for the Town of Bridgton.**



B.2: Financing Plan

Proposed Funding Sources

Ameresco funds all development and construction. Ameresco funds development of the project using:

- Existing cash,
- Cash flows from operating activities, or
- Our \$180M senior credit facility.

Upon notice to proceed construction, Ameresco will continue to fund the construction of the asset using its balance sheet or will bring on a dedicated non-recourse construction lender. Ameresco currently has access to multiple construction facilities through numerous banks.

Ameresco will source term financing and typically retains equity during operations. Ameresco will source term financing at commercial operations, likely from the same lender that funded construction. We typically retain 100% of the project's equity in the project during its operating phase. If we brought in an equity partner, we would continue to operate and maintain the asset.

Huntington National Bank is our preferred solar financier. We have a \$150M committed master sale leaseback facility with Huntington National Bank. This construction-to-term financing



provides all of the tax equity and debt capacity we would need to source for project, typically funding over 80% of the entire project's cost throughout the construction period, then converting to a long-term 20-year permanent financing after commercial operations. This structure provides significant amounts of capital in a simple one-party transaction. However, we also transact with other sale-leaseback providers as well as additional tax equity, project-level and back-leverage lenders in other tax equity structures.

Financial Information

Ameresco has no barriers to financing. Ameresco has sourced and raised more than \$3.5 billion of project financing over the past 20 years, from various lending sources including John Hancock, Huntington National Bank, Bank of America, Capital One, Chase Bank, Crews and Associates, Union Bank and several other financial institutions. Ameresco has a deep capital markets team and is constantly sourcing new lending and investing relationships with some of the largest international investment banks and institutional investors in the world.



Ameresco is a strong, proven project sponsor. With 2019 revenues of \$867 million and a total project backlog exceeding \$2.3 billion, Ameresco is a leading independent energy services companies in the United States providing comprehensive energy efficiency and renewable energy solutions for facilities throughout North America and the United Kingdom. For the year 2019, Ameresco had total assets of approximately \$1.37 billion, cash in excess of \$30 million and an \$180 million credit facility.

\$200M worth of current asset financings. We have 255 MW of operating energy assets on our balance sheet, including over **130 MW of solar across 87 projects** and 20 MWh of battery storage. These assets are backed by over \$200M of non-recourse project financing and approximately \$300M of Ameresco Equity.

Ameresco's most recent annual report can be found here:

https://www.sec.gov/Archives/edgar/data/1488139/000148813920000014/amrc1231201910-k.htm

Ameresco's preferred solar and storage financier Huntington National Banks's annual report can be found here: http://www.huntington-ir.com/fin/10k/hban10K19.pdf

Firm Funding Commitments

Committed facilities in place, access to many others. Ameresco has a \$150M committed master sale leaseback facility with Huntington National Bank for solar and storage assets. We have also executed bespoke project finance deals with some of the world's largest lenders and institutional investors. Ameresco expects to provide 100% of the required project equity.

While no project can be committed by a lender without full credit approval and diligence, we have 100% confidence that we will be able to source an efficient and cost-effective financing.

B.3: In-House Structured Financing Team

Ameresco's **in-house structured financing team** matches project requirements with capital and debt markets. The team consists of dedicated professionals, supported by a traditional finance team of accountants, analysts, shared services staff and a corporate controller. Our structured finance team has raised more than \$3.5 billion for our renewable energy and energy efficiency projects. Please see **Table B.1** for biographies of Ameresco's In-House Financing team members involved in this project.



Table B.1: Ameresco's Finance Team Member Biographies

Team Member	Biography
Spencer D. Hole,	Mr. Doran Hole is responsible for managing the overall finance and accounting
Chief Financial	functions, including investor relations, structured finance, and financial analysis at
Officer, Senior Vice	Ameresco. He has more than 20 years of experience in finance, delivering
President	executive leadership to create and drive operations and investor strategy while
	balancing efficiency and growth in the renewable industry. His expertise in
	accounting, tax, and international business has enabled him to establish strong
	credibility with equity analysts. With a focus on renewable energy, transportation,
	and infrastructure assets, Mr. Hole has overseen investment banking and global
	business strategy. He is a CFA charter holder and Certified Public Accountant. He
	is a member of the Association for Investment Management and Research (AIMR),
	the New York Society of Security Analysts (NYSSA), and the American Institute of
	Certified Public Accountants (AICPA).
Joshua Baribeau,	Mr. Baribeau is responsible for structured finance and corporate treasury functions
Vice President	at Ameresco. Previously he was responsible for new business development
Finance & Corporate	initiatives, corporate strategy and market analysis within Ameresco's PV Grid-Tie
Treasury	group. He came to Ameresco with over a decade of finance and market research
	experience, specializing in Solar, LED/Lighting and industrial technology at top-tier
	financial firms and investment banks. Mr. Baribeau has published over 50
	comprehensive research reports and helped raise over \$1.7 billion for clients in the
Mark Chiplock,	energy efficiency and renewable technology sectors.
Vice President &	Mr. Chiplock oversees all of Ameresco's finance, accounting, financial analysis, planning, mergers and acquisitions, internal audit, and tax areas. He works closely
Chief Accounting	with other Ameresco executives and its operating divisions on a variety of
Officer	organizational, development, and strategic issues. Additional responsibilities
	include investor relations and structured finance. Mark provides leadership for his
	staff worldwide and oversees all aspects of global accounting operations, FP&A
	and external financial reporting. He manages all efforts related to the general
-	ledger, A/R and A/P, tax, revenue recognition, monthly closing process, business
	systems and SOX compliance.
James Koulovatos,	Mr. Koulovatos directs the company's finance team with respect to project finance
Vice President -	and structuring functions including financial analytics and modeling, deal structure
, Finance	development, contract review and negotiations, and risk identification and
	management strategies. He has over fifteen years of experience in structuring and
	financing energy projects, and over fifteen years in accounting and finance, with
	specific expertise related to Statement of Financial Accounting Standards No 140.
	Mr. Koulovatos has extensive experience working with Federal, State and local
	governments, Schools, Public Housing Authorities, Utility, Industrial and
	Commercial clients. Mr. Koulovatos and his staff develop, evaluate, and document
	project financing options including non-recourse loans, tax-exempt leases, capital
	and operating leases, power purchase agreements, and services agreements. He
	has financed over \$1.5 billion in projects. \$300 million of these were renewable projects or included renewable technologies.
	projects or included reliewable techniqueses.



Team Member	Biography
Frank Shaw, Investment Analyst	Mr. Shaw is an Investment Analyst for Ameresco. He previously worked in economic research and corporate finance at Fannie Mae, before attending business school at the Yale School of Management, graduating with an Masters in Business Administration in May 2020. Mr. Shaw also has a Bachelor's degree in Economics from Yale University.
Chris Boucard, Financial Compliance Analyst	Mr. Boucard is responsible for ensuring compliance with all financial and regulatory reporting requirements for Ameresco's portfolio of Energy Assets. This includes updating operating reports, drafting withdrawal certificates, preparing financial statements, and monitoring debt service coverage ratios. Mr. Boucard came to Ameresco with almost 10 years of experience in audit and compliance-like roles. These prior roles involved enhancing business processes to increase efficiency and accuracy as well as ensuring compliance with company policy.



Section C: Past Project Development

A project development track record that includes a minimum of five solar projects (>2 mW AC) is required including relevant contact information of the clients that can be used for references. A comprehensive listing of all awarded projects in the past two years should be included with sufficient information that will allow TOL to understand the developers' nature, disposition, size, and status.

Ameresco has completed **527** solar PV projects across North America and the United Kingdom totaling **275 MW**. In addition, we have another **167 MW** of projects in construction and **189 MW** awarded. Please see **Table C.1** for a summary of Ameresco's solar PV projects developed by region.

Table C.1: Ameresco's Solar PV Projects Developed by Region

Ameresco's Regions	Completed (kW-DC)	Completed (Number of Installations)	In Construction (kW-DC)	Awarded (kW-DC)		
Ameresco Solar (Off-Grid USA)	2,543	7	0	0		
Canada	6,318	55 0		6,318 55		0
East USA	123,982	154	80,020	72,868		
Federal USA	45,701	21	50,411	1,100		
Midwest USA	0	0	0	11,368		
United Kingdom (UK)	772	22	1,020	6,033		
West USA	96,404	268	36,213	98,418		
Subtotal	275,720	527	167,664	189,787		
Total Completed and In Construction (kW-DC)	443,384					

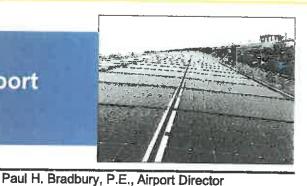
Local Experience

Local to the State of Maine, Ameresco developed and installed a 475 kW roof mounted solar PV system on the parking garage at the Portland International Jetport. Please see additional project details on the following page.





Portland International Jetport



1001 Westbrook Street, Portland, ME 04102

phb@portlandmaine.gov

207-756-8029

Roof Mounted

Contact Information

System Type

Project Size 475 kW DC
Projected Annual Electricity Generation 524,000 kWh

Completed on Schedule and on Budget Yes

Start and Completion Dates June 2018 – September 2018

Financial Structure EPC
Still Operational Yes

Ameresco developed and installed a 475 kW DC solar PV canopy system on the upper-level parking garage at the Portland International Jetport. The project is believed to be largest roof mounted PV array in Maine. This system, covering 29,300 square feet, consists of 1,398 PV panels and produces 524,000 kWh of clean, renewable electricity per year. This represents more than half of the garage and rental car facility electric consumption, saving approximately \$86,000 annually in electricity expenses. Under the EPC structure, the Jetport owns and is responsible for operations and maintenance of the system.





C.1: Reference Projects

Ameresco's solar project references including relevant contact information of the clients that can be used for references include:

- 1. Blue Cross Blue Shield of Massachusetts, Mendon & Hopedale, MA
- 2. New Hampshire Electric Cooperative (NHEC), Moultonborough, NH
- 3. City of Northampton, MA
- 4. Charge Pond Road & Route 25, Wareham Community Solar, MA
- 5. Crystal Springs Road, Mattapoisett Community Solar, MA

Project details and contact information are provided on the following pages.



Blue Cross Blue Shield of Massachusetts

Mendon & Hopedale, Massachusetts

Projected Annual Electricity Generation



Monica Nakielski, Director of Sustainability &

Environmental Health

101 Huntington Avenue, Ste 1300, Boston, MA 02199

Monica.Nakielski@bcbsma.com

617-246-5000

Ground Mounted

6.9 MW DC

25,725 MWh

Completed on Schedule and on Budget Yes

Start and Completion Dates

August 2016 - May 2017

Financial Structure

Contact Information

System Type

Project Size

Community Solar

Still Operational

Yes

Five community solar farms enable Blue Cross Blue Shield of Massachusetts and residents and businesses in the Blackstone Valley and throughout National Grid territory of Southeastern MA to lower their electricity costs and help reduce carbon emissions. The solar projects, owned by Ameresco, comprise a total of approximately 6.9 MW of renewable power. Blue Cross, the anchor off-taker for these projects, entered a long-term agreement to purchase 2.6 MW of net metering credits that will be produced from the arrays. The remaining approximately 70% of each project is sold to local residents, small businesses, and not-for-profits as community solar.

These projects have helped work towards sustainability goals for Blue Cross and the state of MA. Benefits of the projects include:

- Electricity bill reductions for 200 local residents and small businesses
- Accessibility to local clean energy throughout Southeastern MA
- 13% increase in power generated by community solar projects in MA
- Reduce MA carbon emissions by 6,300 metric tons; the equivalent of taking 1,328 cars off the road



Contact Information



New Hampshire Electric Cooperative (NHEC)

Moultonborough, New Hampshire

Gary S. Lemay, P.E., Renewable Energy Engineer

579 Tenney Mountain Hwy, Plymouth, NH 03264-3164

lemayg@nhec.com 603-536-8828

System Type Ground Mounted

Project Size 2,592 kW DC

Projected Annual Electricity Generation 3.1 million kWh

Completed on Schedule and on Budget Yes

Start and Completion Dates May 2017 – December 2017

Financial Structure EPC
Still Operational Yes

New Hampshire Electric Cooperative (NHEC) hired Ameresco to develop and install what was, at the time, one of New Hampshire's largest solar photovoltaic (PV) arrays. The project contains 7,200 solar panels across 12 acres. Ameresco supplied EPC services and project management, including procurement of modules, racking, and the latest in inverter technology.

This project produces 3.1 million kWh of electricity per year, enough to power approximately 600 homes. The contract was signed in May 2017 and construction commenced in September 2017 and was completed in December 2017.



Contact Information







Chris Mason

210 Main Street, Northampton, MA 01060

cmason@northamptonma.gov

413-587-1055

System Type Ground Mounted Landfill

Project Size 3,322 kW DC

Projected Annual Electricity Generation 4.13 million kWh

Completed on Schedule and on Budget Yes

Start and Completion Dates August 2016 – November 2017

Financial Structure PPA
Still Operational Yes

Ameresco signed the City of Northampton, Massachusetts to beneficially reuse its landfill for a 3.32 MW DC solar PV project. The project has two parts: a ballasted solar PV system that sits on top of the landfill cap and a ground mounted system to the southern portion of the array. The facility employs 9,920 solar panels and went into commercial operation in November 2017.



Charge Pond Road & Route 25, Wareham Community Solar

Wareham, Massachusetts

Contact Information



Krisanne Sheedy, Executive Director, Fairhaven

Housing Authority

krisannemsheedy@comcast.net

508-993-1144

System Type Ground Mounted

Project Size 10,200 kW DC

Completed on Schedule and on Budget Yes

Completion Date 2018

Financial Structure PPA, Community Solar

Still Operational Yes

Ameresco constructed a 10.2 MW DC community solar farm in Wareham, MA. The ground mount system is made up of more than 32,000 modules. Under the PPA, the Town benefits from annual electricity generated from the facility in the form of net metering credits.

The site is comprised of a four-project assemblage located on abandoned bogs owned by local cranberry farmers. The projects provide stable income to the farmers and energy cost savings to four local housing authorities in surrounding communities. It consists of three forested parcels and one former sand pit. The sites are generally flat with sandy soils and a high-water table. An Eversource right of way bisects the assemblage and serves as the point of interconnection.

The project's complex interconnection and size required re-development of a retired distribution circuit, substation upgrades, and registration with ISO-NE as a Generator on their dispatch system with a dedicated Remote Terminal Unit (RTU) data acquisition and relay system.

Ameresco's team worked closely with Eversource, the EPC contractor, the project developer,

and ISO-NE to interconnect the project — bringing in a process which was initially anticipated to take over 24 months to under 14 months, achieving permission to operate within 2018. Following completion of substation work, the project has been operating successfully, providing support to the Mattapoisett, New Bedford, Fairhaven, and Kingston Housing Authorities.



Contact Information



Crystal Spring Road, Mattapoisett Community Solar Mattapoisett, Massachusetts



Chris Plourde, Assistant Executive Director, Plymouth

- Kingston - Duxbury Housing Authority

cplourde@plymha.org 508-746-2105 Ext. 232

System Type Ground Mounted

Project Size 6,000 kW DC

Completed on Schedule and on Budget Yes
Completion Date 2018

Financial Structure PPA, Community Solar

Still Operational Yes

Ameresco constructed a 6.9 MW DC community solar farm in Mattapoisett, MA. The ground mount system is comprised of more than 16,000 modules. Under the PPA, the annual electricity generated from the facility will be used in the form of net metering credits to a local housing authority. The project site is comprised of 19 acres of generally flat, historically forested land. The site directly abuts an Eversource transmission corridor on the west, the Fin Fur & Feather club to the north, forested land to the east, and residential dwellings to the south. The ground conditions are dry, well-drained, and rocky.





C.2: Awarded Projects

Please see Table C.2 on the following pages for solar PV projects on the East Coast awarded to Ameresco in the past two years. The awarded projects include in development and completed projects. We have many more awarded projects in other U.S. regions and the UK which are not included in the table but available upon request.

Table C.2: Solar PV Projects Awarded to Ameresco Eastern Region in the Past Two Years

Design to the second se	Size		EW NEW	COD	Installation
Project	(kW DC)	State	Client Type	(m-yy)	Type
In Development (In Construction & A	(warded)				
Natick Phase V - Middle School/Fire Station	648	MA	Municipality	TBD	Roof Mount, Parking Canopy
Town of Derry	1,351	NH	Municipality	TBD	Landfill
Bank of America - Hillsborough (Tampa)	13.6	FL	Private	TBD	Roof Mount
Bank of America – Hialeah (Miami Springs)	13.6	FL	Private	TBD	Roof Mount
Bank of America - Ballantyne (Charlotte)	20.0	NC	Private	TBD	Roof Mount
Bank of America - Woodbridge ATM	0.8	VA	Private	TBD	Roof Mount
Bank of America - North Fort Myers	50.2	FL	Private	TBD	Roof Mount
Bank of America - Port St. Lucie West	82.9	FL	Private	TBD	Roof Mount
Bank of America - Roswell	64.9	GA	Private	TBD	Roof Mount
Bank of America – Wakefield (Raleigh)	46.9	NC	Private	TBD	Roof Mount
Bank of America - Cordova	31.3	TN	Private	TBD	Roof Mount
Bank of America - 1BAC (Charlotte)	191.2	NC	Private	TBD	Roof Mount
Bank of America - 401 N Tryon (Charlotte)	124.4	NC	Private	TBD	Roof Mount
Bank of America - East Hartford	28.0	СТ	Private	TBD	Roof Mount
Bank of America - Sudbrook (Baltimore)	16.8	MD	Private	TBD	Roof Mount
Bank of America - Fort Lee Main	10.4	NJ	Private	TBD	Roof Mount
Bank of America - Washington Park	44.4	RI	Private	TBD	Roof Mount
New York Office of Mental Health	693	NY	State Government	TBD	Ground Mount
IBM Community Solar	5,430	NY	Community Solar	TBD	Parking Canopy
New Milford (Candlewood)	24,200	CT	Utility	Sep-21	Ground Mount
City of Gloversville	6,593	NY	Municipality	Jun-21	Landfill
NYL (New York Life) Investors	2,238	MA	Commercial	Feb-21	Roof Mount



	Size			COD	Installation
Project	(kW DC)	State	Client Type	(m-yy)	Type
DCWater - Solar (Blue Plains) Phase 1	4,397	DC	Utility	Dec-20	Roof Mount, Parking Canopy, Ground Mount
NYPA DOCCS Correctional Facilities	45,000	NY	State	Dec-20	Ground Mount
Town of Hamilton	930	MA	Municipality	Nov-20	Landfill
Town of Wellfleet	910	MA	Municipality	Nov-20	Landfill
Town of Carlisle	660	MA	Municipality	Nov-20	Parking Canopy
Erving - French King	6,861	MA	Municipality	Sep-20	Ground Mount
Boston Properties Carnegie Center	5,270	NJ	Commercial	Sep-20	Parking Canopy
Town of Lexington Solar/BESS	2,589	MA	Municipality	Sep-20	Roof Mount, Parking Canopy, Ground Mount
Philips Farm (East Fishkill)	6,590	NY	Community Solar	Aug-20	Ground Mount
Town of Smithfield	5,000	RI	Municipality	Jul-20	Ground Mount
Rhode Island State Agency	4,800	RI	State Government	Jul-20	Ground Mount
North Kingstown	2,530	RI	Municipality	Jul-20	Ground Mount
Newton Phase III-PPA	1,390	MA	Municipality	Jul-20	Roof Mount, Parking Canopy, Ground Mount
Town of Westerly	8,720	RI	Municipality	Jul-20	Ground Mount
Cumberland	5,591	RI	n/a	Jul-20	Ground Mount
RMR Group	233	MA	Private	Jul-20	Roof Mount
Town of Hampden	5,141	MA	Municipality	Jun-20	Landfill
Fidelity - Smithfield	3,033	Ri	Private	Feb-20	Ground Mount
Frederick County & Northeast Maryland Waste Disposal Authority	1,350	MD	County	Jan-20	Ground Mount
In Development Total kW DC	152,240				
Completed					
BJ's Quincy	435	MA	Commercial	Aug-20	Roof Mount
Westtown H Community	2,757	NY	Community Solar	Jul-20	Ground Mount
Walden C Community	2,696	NY	Community Solar	Jun-20	Ground Mount
Medusa A Community	2,696	NY	Community Solar	Jun-20	Ground Mount
Newton Phase III-PPA	243	MA	Municipality	Jun-20	Roof Mount
BJ's Plymouth	925	MA	Commercial	May-20	Roof Mount



Project	Size (kW DC)	State	Client Type	COD (m-yy)	Installation Type
Natick High School Canopies	971	MA	K-12	May-20	Parking Canopy
Middletown C Community	2,765	NY	Community Solar	Mar-20	Ground Mount
Middletown D Community	1,120	NY	Community Solar	Mar-20	Ground Mount
BJ's Derby	391	CT	Commercial	Feb-20	Roof Mount
Westerlo A Community	2,757	NY	Community Solar	Jan-20	Ground Mount
Eversource Group 2 EPC - Hampden	4,885	MA	Utility	Dec-19	Ground Mount
Otter River Road (Gardner)	3,285	MA	Utility	Oct-19	Ground Mount
Town of Westport	622	MA	Municipality	Aug-19	Landfill
Bloomfield	2,000	CT	K-12	Aug-19	Ground Mount
Millbury Community	1,409	MA	Private	Jun-19	Ground Mount
Completed Total kW DC	29,957				

Please see Table C.3 for a list of additional projects awarded to Ameresco in the past two years. These include Energy Savings Performance Contracts (ESPC), Combined Heat and Power, Solar and Microgrid projects.

Table C.3: Additional Projects Awarded to Ameresco Eastern Region in the Past Two Years

Project Name	Project Type	Award Date
NYCHA	EPC A2-C	August 31, 2018
Town of Millbury, MA	Solar	2018
Town of Dudley, MA	Solar	2018
Town of Wolcott, CT	ESPC & Solar	June 5, 2019
RWJ-Barnabas Health - NBI	Combined Heat & Power	July 15, 2019
Bank of America Phase II	Solar	September 15, 2019
McKinleyville CSD	Microgrid	October 15, 2019
Town of Southeast, NY	Solar	2020
Montgomery County, MD (Oaks landfill)	Solar	2020
Anne Arundel, MD (Glen Bernie landfill)	Solar	2020



Section D: Schedule

Respondents must include a proposed project development schedule. Schedules should present milestone dates which reflect an understanding of the local permits and approvals required. Local understanding will be considered in selection.

Please refer to Table D.1 below for Ameresco's proposed project development schedule.

Table D.1: Proposed Project Development Schedule

Milestone	Milestone Date
Impact Study Results	October 2020
Start Permitting	October 2020
Interconnection Service Agreement*	January 2021
Complete Permitting	May 2021
Notice to Proceed	June 2021
Equipment Procurement	June 2021
Commencement of Construction	July 2021
Mechanical Completion	November 2021
Commissioning and Testing	December 2021
Commercial Operation Date*	December 2021
Net Energy Billing Certificate Completion	December 2021

^{*}Interconnection and final completion are subject to work performed by Central Maine Power (CMP). We consider these dates reasonable assumptions as to when CMP will complete its interconnection work.

D.1: Permitting Experience

Ameresco has worked extensively with State and local regulatory authorities to develop and construct solar PV projects. To obtain all required permits, Ameresco works with local planning boards, conservation commissions and state agencies.

Ameresco frequently meets and interacts with State and local regulatory authorities to ensure minimum impacts and positive contributions to the communities surrounding the projects. Ameresco's development managers and their environment consultants ensure that projects are developed and constructed with minimal environmental impact and in accordance with all applicable authorities having jurisdiction.

For the Lewiston, ME solar project, Ameresco is either in the process of obtaining or anticipates obtaining the following local and State permitting approvals:

- MEDEP Stormwater Management Rule (06-096 CMR 500)
- MEDEP NRPA Permit by Rule (06-096 CMR 305)



- City of Lewiston Planning Board approval (site plan review application)
- MEDEP Site Location of Development Law (includes Maine Department of Inland Fisheries and Wildlife, Maine Natural Areas Program, Maine Historic Preservation Commission, Federal Aviation Administration, Maine tribal entities: Houlton Band of Maliseets, Aroostoc Band of Micmacs, Passamaquoddy Tribe and Penobscot Indian Nation.
- USACE Notice/Permit
- MEDEP Construction General Permit



Section E: Pricing & Contract

NEB credit agreement must demonstrate a cost savings and have no upfront cost. A sample contract must be included.

E.1: Pricing

Table E.1: Pricing Options

Ameresco NEB Credit Offers	
Rate Escalation (%)	1.5%
Credit Purchase Rate (\$/kWh)	0.08499
Year 1 Discount to the Town NEB Credit Rate (%)	31%
Town of Bridgton Year 1 Savings	\$48,000

Ameresco calculated the proposed electricity prices and expected savings based on incentives, as known, at the date of this proposal as well as other assumptions. If the incentives and assumptions change prior to contract execution, the pricing will be adjusted accordingly. Our assumptions at this time are shown in the following table.

Table E.2: Solar Pricing Assumptions Table

Pricing Assumptions			
PPA Term	20 years		
System Design	Final system design, configuration, and equipment selection will be confirmed and approved during the interconnection and local approval process. It is possible that the final system size and therefore the offer price may change because utility requirements or other factors.		
Wage Rates	Assumes electricians will install the racking and modules. Other wage rates will be non-prevailing.		
Interconnection	Assumes \$525,000 for interconnection upgrade costs. Pricing will be adjusted in line with interconnection upgrade costs prior to contract execution.		
State Incentives	Assumes this project will participate in Net Energy Billing.		
Investment Tax Credit	ITC of 26%		
Module Degradation Factor	0.5% annually, consistent with reports from the National Renewable Energy Laboratory (NREL).		
Sales Tax on Equipment	Assumes no sales tax per M.R.S §1760		
Personal Property Tax	Assumes no property tax based on Public Law Chapter 440 L.D. 1430, exempting solar projects from property tax.		
Financing	Subject to credit review of counterparty legal entity		

^{*}Ameresco reserves the right to provide CMP Net Energy Billing credits from an alternative project should Taylor Hill Road Solar encounter unforeseen challenges prior to completion.



E.2: Sample Contract

Ameresco's sample contract is provided on the following pages.



Appendix 1: Monitoring System

To date, Ameresco, as system owner, has maintained nearly all of its solar PV projects with inhouse personnel. Our maintenance staff works diligently to ensure that any concerns are addressed quickly to minimize any downtime of the systems. For each project, an Operations Project Manager will be assigned responsibility for all operations and maintenance activities required at that site in order to ensure that the systems continue operating as expected. Ameresco proposes to use Inaccess as the DAS for this project.

Ameresco can provide the Town with a turnkey monitoring system that can be integrated into the Town of Bridgton website by providing a link to our public dashboard on the website. For more information regarding integrating the monitoring system into the Town website, please see Public Access to System Performance in Appendix 2: Solar PV Education and Public Outreach.

Data Acquisition System (DAS)

Ameresco is solution agnostic, but most often uses Inaccess (https://www.inaccess.com/) hardware and software to verify system performance.

Established in 2000, Inaccess specializes in DAS monitoring, SCADA and control systems. The company manages over 10 GW of PV generation across 2,500 solar plants worldwide. Inaccess is one of the leading vendors of converged infrastructure monitoring platforms worldwide. Inaccess offers a secured centralized system for collection, storage, visualization, and post-processing to manage customers' renewable energy assets.

Figure 1.1 on the following page displays the Inaccess data monitoring sequence, from solar plant monitoring, data processing, and data management to user-friendly, public web access to the data.

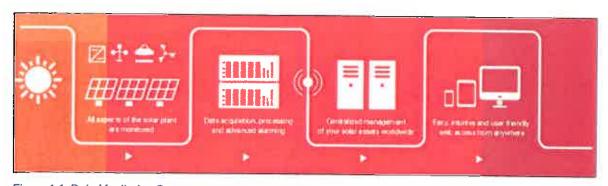


Figure 1.1: Data Monitoring Sequence



The data acquisition system is composed of the following elements:

- Electricity Meter: Ameresco installs a revenue-grade electricity meter to measure the
 electricity generation from the solar PV array for billing purposes. We use industrystandard, quality-approved meters.
- **Weather Station:** We install a weather station to measure solar irradiance and panel temperature. This data is used by Ameresco to monitor actual electricity output against predicted output, adjusted by available sunlight.
- Supervisory Control and Data Acquisition System (SCADA): We also install a
 SCADA to control the solar plant and to record and monitor the fifteen-minute electricity
 data (kW and kKWh) and weather data. This data and the reports are available to the
 customer via the Internet.

The following figures show analysis tools available on the Unity platform.

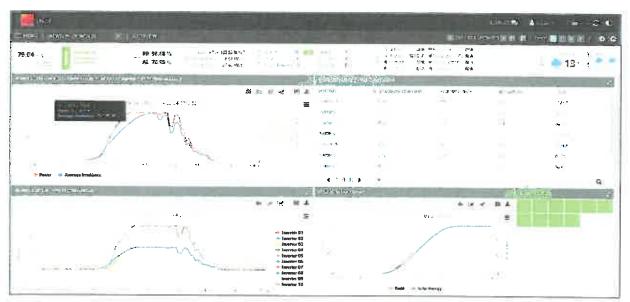


Figure 1.2: Unity Platform Overview





Figure 1.3: Unity Platform Browser

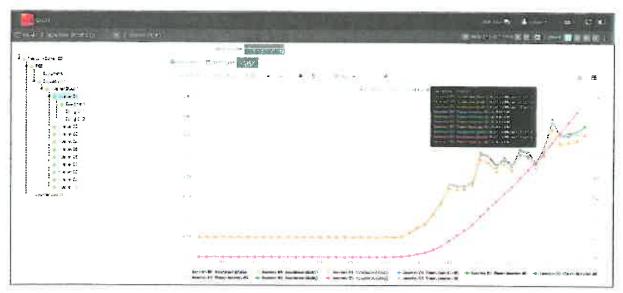


Figure 1.4: Unity Platform Collections

Ameresco supplies real-time and web-based access to the production data and status of the projects while in operation. Reporting content and format is customized to meet our customer's preferences.

Using information from the data acquisition system, we compare the actual production of the solar PV system to the estimated PV system production to confirm that the system is operating as expected.



Ameresco records generation performance monthly and prepares bills for the customer reflecting the total electricity generated (kWh) and the applicable Power Purchase Agreement electricity (kWh) billing rate. This generation data matches the reported and verified electricity production delivered to the utility and can be viewed by our customers using a dashboard.

Daily Monitoring and Preventative Maintenance

To maintain systems at optimal operation, our team manages the following:

- Inverter Warranties: Ameresco enters into extended warranty programs, and contracts, or reserves inverter replacement costs with our bank, whichever option our bank requires. This approach provides our customers with long-term, worry-free service and assurance that the solar PV systems will be in continuous operation.
- Responsiveness to service alerts and alarms: For each project, Ameresco's assigned
 Operations Project Manager receives alerts, alarms, and reports from the data
 acquisition system (DAS), notifying the manager of any fault(s) or performance
 problems. When an alert from the DAS occurs, the Operation Project Manager assesses
 the cause and severity of the alert dispatching, as required, service technicians or
 engineers to access the on-site problem and repair or replace equipment.
- Annual maintenance: The Operations Project Manager is also responsible for scheduling the annual evaluation and preventative maintenance of the solar PV system(s).



Appendix 2: Solar PV Education and Public Outreach

Ameresco offers a multi-component approach to using the solar PV project and its performance as an educational tool within the communities we serve.

- Solar Power Wagon: a mini working solar model mounted on wheels that Ameresco
 has designed as a hands-on learning tool. The portable wagon can be integrated into
 curriculum appropriate for K-12 in schools and used at public outreach events for the
 community.
- Ameresco Solar Energy Curriculum (ASEC): educators can teach students about renewable energy and relate solar with other class topics using the database of solar teaching materials for K-12 students, including lesson plans and topic summaries that we provide to our customers.
- Community Outreach: throughout the project's different phases, Ameresco's diverse team members are happy to be examples of individuals working in the clean energy economy by participating in school or public events around the community.
- 4. Public Access to System Performance: project statistics are available to the public through our LCD monitor display to be installed in a school building lobby, classroom, town building or other site. Actual historical production data on the system can also be downloaded and accessed by anyone via the internet on any computer.

Solar Power Wagon

For our customers, Ameresco designed and built a solar power wagon as a hands-on learning tool. This portable wagon contains folding solar modules, an energy storage system and controls, AC outlets, and a TV showing actual project data. The wagon can be integrated into curriculum appropriate for K-12 in schools and used at public outreach events for the community.

The portable solar power wagon can be used anywhere with a standard AC outlet, such as classrooms and school and community events. Students, teachers and community members may view the solar project performance data on the wagon's TV. Please see photos of the Solar Power Wagon on the following page.









Ameresco's solar power wagon

The curriculum and solar power wagon were deployed at Hamilton Southeastern Schools in Indiana in Fall 2019. According to Dr. Allen Bourff, Superintendent of Hamilton Southeastern Schools,

"The curriculum Ameresco provided will help our teachers educate their students about the latest innovations in renewable energy technology and the importance of sustainability for the future of our environment."

Hamilton Southeastern Schools tweeted a photo showing the solar wagon at a school event and the curriculum in action, as shown below.





The solar power wagon was also deployed at the City of Costa Mesa, California's 3rd of July event. Community members learned about the solar installation and how solar power works.



Ameresco's solar power wagon at community events

Ameresco Solar Energy Curriculum

Ameresco has prepared and structured a Solar PV Educational Program. The goal of this program is to educate students about the environmental benefits of using renewable energy, the history of solar PV, the science behind the technology, and the theory used in system design. After acquiring this knowledge base, student will be better able to understand and analyze data from their system's data acquisition system (DAS).

The Ameresco Solar PV Educational Program is meant to provide teachers with a database of teaching materials which includes all the necessary background and technical information as well as a compilation of lesson plans. Lessons are categorized by grade level for elementary school, middle school, and high school to ensure that lessons are catered to the appropriate grade level. Teachers are free to pick and choose the topics and lessons that are appropriate for their class and need not use all the materials provided.

The curriculum consists of fifteen (15) Solar PV Topics meant to guide students through an understanding of solar PV from an introduction in renewable energy to the analysis of actual data. Each Solar PV Topic consists of "Topic Information" which contains the necessary background information needed to teach the topic and a set of lesson plans divided by grade level. All lesson plans were obtained from a variety of school districts and solar educational programs. The age and grade recommendations are given by the authors and may not be applicable to all students.

The relevancy of the topics discussed is far-reaching and extends past the subject of solar energy into every math, science, and social studies classroom. The topics of power, energy, thermodynamics, electronics, the scientific method, economics, and history are valuable to any student. As part of these lessons, students will be encouraged to pass on the information they learn to the public at town and school events and, of course, have fun!



Topic 1: Renewable Energy

The objective of this topic is to introduce students to renewable energy. Students will learn the terms "renewable" and "sustainable" and will be introduced to different forms of renewable energy.

Students will learn the environmental, economic, and societal reasons for promoting renewable energy and will also learn how renewable energy may be used in emergency situations such as natural disasters.

Topic 2: A History of Solar Photovoltaic Power

Students will be introduced to the main highlights in the history of solar PV power. They will learn that the history of solar PV dates back much further than the modern solar panels we know today. The information gives a summary of main points and students should be encouraged to research further on the topic.

Topic 3: Solar Photovoltaic (PV) Basics

The objective of this topic is to provide an introduction to the key terms used in the discussion of solar photovoltaic (PV) systems. Students will learn where the term "photovoltaic" originated and will learn the difference between solar thermal and solar photovoltaic. Students will learn the difference between "stand-alone" and "grid-tied" systems and will learn the key components of "grid-tied" systems, like the one installed on their school.

Topic 4: Electromagnetic Radiation

The objective of this topic is to introduce students to the electromagnetic radiation spectrum. The lesson will teach key terms used when discussing solar irradiation and discuss what may happen when solar radiation hits a solar panel.

Topic 5: Solar Irradiance

The objective of this topic is to describe the source of solar radiation and the several paths the radiation may take once it reaches the Earth's surface. This topic will also discuss the expected irradiance values for both direct and diffuse sunlight and how solar irradiance is measured.

Topic 6: The Earth's Path

The objective of this topic is to teach or refresh students on the science behind the Earth's rotation on its axis and revolution around this sun. Students will learn how these cosmic motions affect our planet's seasons as well as the length of our days and years. Students must understand these principles to understand the concepts of tilt and azimuth taught in future topics.



Topic 7: The Sun's Angles

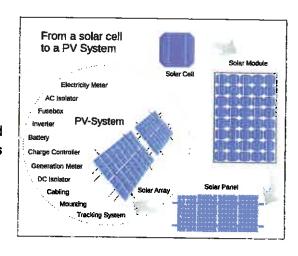
The objective of this topic is to teach students the different paths the sun takes in the sky from sunrise to sunset at different times of the year and in different geographical locations. These differences in paths derive directly from the Earth rotation and revolution. The Sun's location in the sky is used by solar engineers to determine how much a panel should be tilted and oriented to produce the most electricity.

Topic 8: The Photovoltaic Effect

The objective of this topic is to teach students about the photovoltaic effect: the scientific principle which dictates how semiconductor materials in solar cells convert solar energy to electricity.

Topic 9: Solar Cell Types

The objective of this topic is to teach students about the main classification of solar cells: crystalline and thin film. Students will learn that silicon is the most used material for solar cells as well as why naturally found silicon must be purified through manufacturing steps. Further discussion is given to the differences in processing methods between monocrystalline, polycrystalline, and thin film cells.



Topic 10: Electrical Basics in PV Wiring

The objective of this topic is to introduce students to some of the key electrical terms used in the design of solar PV systems such as current, voltage, power, watts, and kilowatt hours. Students will also learn the difference between panels in series and panels in parallel and how this affects the overall voltage and current of the system.

Topic 11: Cell Parameters and I-V Curves

The objective of this topic is to further describe the electrical parameters of solar cells through the discussion of the characteristic I-V (Current-Voltage) curves. Students will learn to identify points such as the photovoltaic current, the short circuit current, the open circuit voltage, and the maximum power point on curves of crystalline cells. These parameters are used to quantify the DC electrical performance of solar PV systems. Students will also learn more about the standard testing conditions for cells.



Topic 12: Factors Affecting Performance

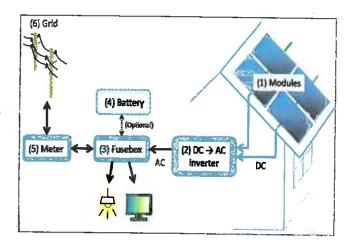
The objective of this topic is to teach students about the three main factors that affect the performance of solar PV systems: irradiance, temperature, and shading. Students will learn that current is dependent on irradiance and that voltage is dependent on temperature. Furthermore, students will learn the negative effects of panel or cell shading.

Topic 13: Inverters

The objective of this topic is to teach students about different types of inverters and how they convert DC to AC current. Students will learn the difference between stand-alone grid-tied inverters and how they interact with the building and electric utility grid. Students will learn how to size systems and inverters to meet the building's needs and key features to look for when deciding on the inverter to use.

Topic 14: Design Process

The objective of this topic is to teach students the process and procedures involved in designing a grid-tied solar PV system. Students will learn the differences between designs for proposals and construction as well as what must be included in layout drawings and electrical drawings. Students will learn the theory and practice behind shading analyses as well as the procedure used to choose a mounting system.



Topic 15: Data Analysis

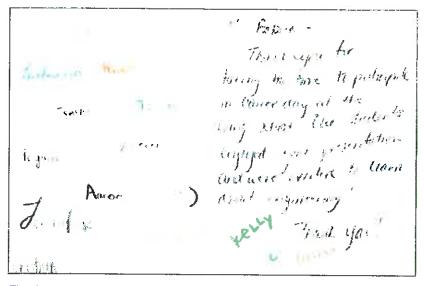
The objective of this topic is to teach students how to analyze actual data from solar PV systems such as the one providing electricity to their school. Students will learn why data must be recorded properly and what devices are used to measure environmental conditions. Students will learn how production graphs look from day to day and year to year as well as how the production graphs differ from sunny to cloudy days. Students will learn to compare actual data to modeled performance with tools such as PVWatts.



Community Outreach

Ameresco employees can volunteer time to help further understand solar PV and assist in curriculum development, give tours of the solar system, provide time in classrooms for presentations, question and answer sessions and to discuss job opportunities in the energy efficiency and renewable energy fields and assist in planning the ribbon cutting ceremony. In the past, Ameresco has offered community outreach in a number of ways including:

- Career day presentations by Ameresco engineers and project developers
- Earth Day activities
- Local energy expositions
- School activities
- Public relations and marketing support
- Press releases, ribbon cuttings



Thank you note from students at the Wang School in Lowell, MA



Solar PV Project Tours

Solar PV project tours provide tangible evidence the Town supports clean, renewable energy. Ameresco professional staff, such as account managers, engineers and/or project managers, can lead groups through select project sites. Their talk may cover the following topics:

- Overview of project systems
- Description of how the solar PV systems work
- Identification of project components
- Discussion of power offtake and virtual net metering
- Review of projects' environmental benefits
- Financial and other benefits accrued to the Town

These information sessions can be given upon final project completion or at engineering and installation project milestones. All sessions leave time for questions.

Public Relations and Marketing Services

Ameresco is pleased to provide public relations and marketing services related to the solar installation at no additional cost.

For our solar projects, Ameresco often manages these services in connection with our customers including:

- Press conferences
- Initial award announcements
- Ground breakings
- Ribbon cuttings
- Ceremonial awards

These events usually involve jointly managing everything – from 'save the dates' and invitations to the guest lists and inviting media and government affairs representatives, as well as drafting the media advisory, distributing day-of-event press releases over the wire and pitching it.

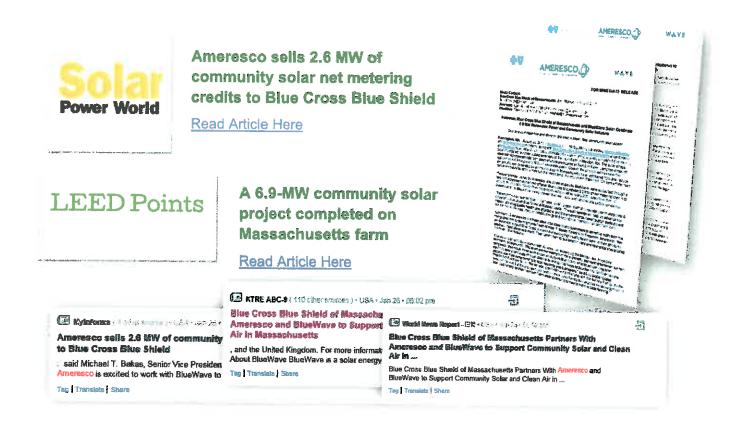
For a ribbon cutting, groundbreaking, or ceremonial award, we can manage the logistics such as the tent, chairs, and podium rentals and the refreshments. In support of events, we typically develop a project case study for the media kit and posters highlighting and outlining project specifics and the associated benefits.



We provide signage to direct visitors and press to the event location. With customer approval, our project managers will serve as tour guides and describe the project for the invited guests. And of course, there is the online component of the press event – from website postings to online messaging.

When community, leadership, environmental or other awards are available, Ameresco can submit our customers' projects for recognition. Many of our customers have been honored for their leadership and accomplishments in sustainability, efficiency and social responsibility.

Example Press Releases and Sample Media Coverage





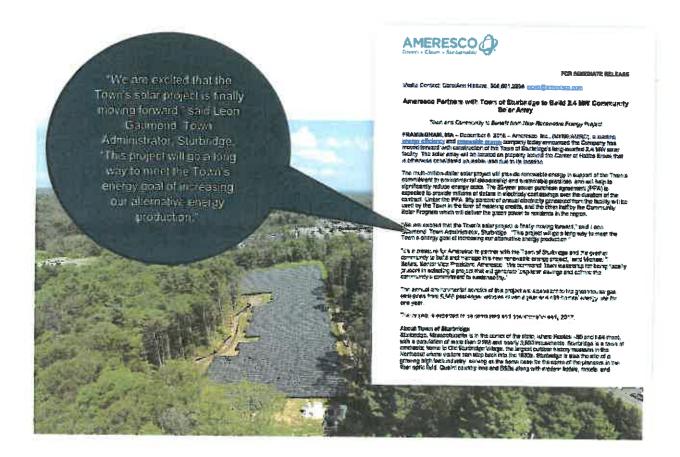
Example Ribbon Cutting







Example Press Release





Public Access to System Performance

Ameresco offers several options for public access to system performance which may be displayed via web browser access and/or via a kiosk/monitor in a preferred location. The solar PV project's data monitoring system can be tied into the building automation system and network and viewed anywhere with an internet connection. The display provides an interactive, dynamic way for students and the public to learn about the solar project including real-time energy production, sustainability metrics, and educational materials. Solar performance can be displayed in a user-friendly way by highlighting key data through pictures, graphs, and text. The data can be customized and includes:

- Current weather conditions
- Real-time PV system performance
- Project photos and information
- Historical values of production
- CO₂ offset and equivalencies

The real-time data updates on 15-minute intervals throughout the day. Dashboards also have the ability to incorporate the Town's own content, such as html files, images, Facebook pages, Twitter, and other blog feeds into the dashboard. Past customers have found this to be an easy way to incorporate solar project data directly into the classroom and curriculum and enhance community outreach.

Project Performance Data via Internet

A publicly available website, such as the Bridgton town website can contain project information and actual performance data from the solar PV project. This website displays all data collected by the solar projects' Data Acquisition System (DAS). This includes real-time and historical solar performance data, presented in a user-friendly way through pictures, graphs, and text.

This website provides an interactive, dynamic way for students, teachers, parents, and other community members to learn about the solar project using actual project data. Through the online dashboard, anyone can download project data.

The project specific website can be accessed anywhere via the internet and available on any home, school or business computer. If desired, the Town can also choose to host the display or link to this site on its own website to promote this green, cost-saving initiative.

Ameresco typically uses the DAS monitoring system InAccess' Unity for Solar platform.



The public displays may look like the following examples, though our DAS partner is to be determined.

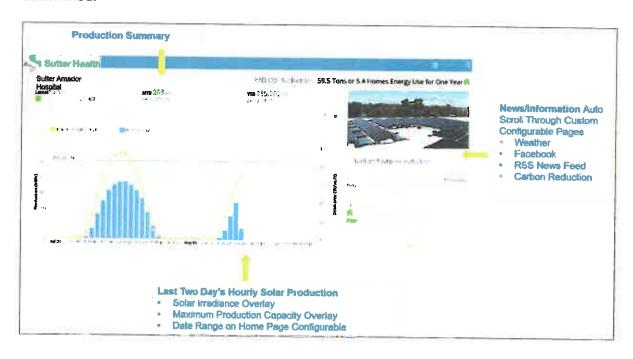
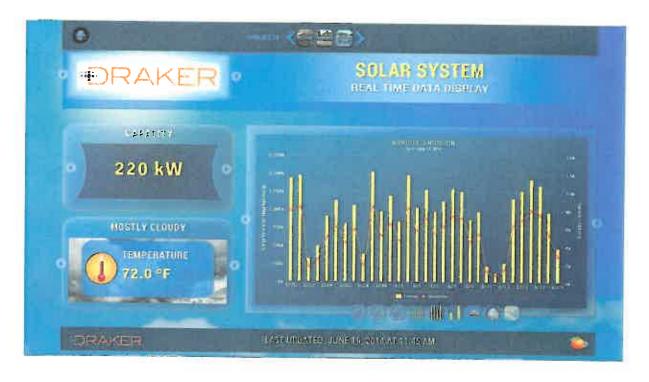
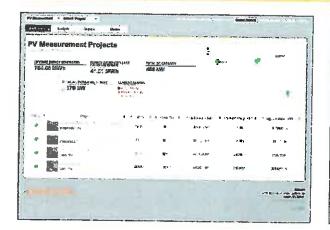
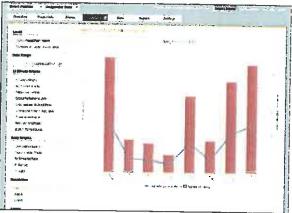


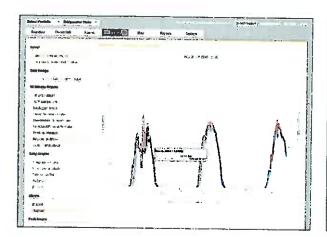
Figure 2.1: A sample public dashboard for Ameresco's project with Sutter Health. This uses Ameresco's Building Dynamics software.

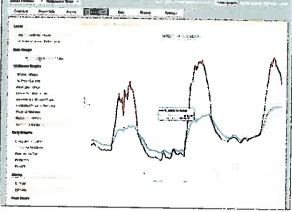


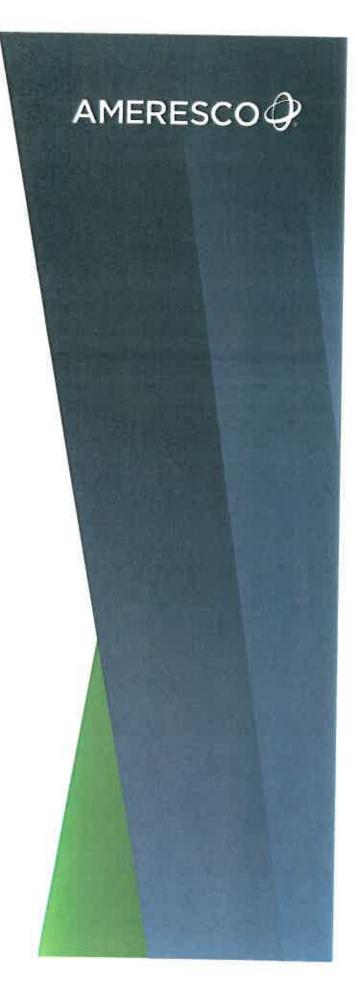












Ameresco, Inc.

30 Danforth Street, Suite 108 Portland, ME 04101

T: 508-598-4370

Bill Garbati

Regional Director, Business Development

T: 508-598-4398

E: bgarbati@ameresco.com

© 2021 Ameresco, Inc. Ameresco and the Ameresco logo, the orb symbol and the tagline. "Green. Clean. Sustainable," are registered in the U.S. Patent and Trademark Office, All rights reserved.

Linda LaCroix

From: Sent: To:

Linda LaCroix Matthew Kennett

Cc: Subject:

Re: Ameresco offer for Bridgton

Attachments:

Net Energy Billing Credit Agreement (2).docx

Hi Linda.

Attached here is the template Ameresco agreement. For the benefit of your attorney, I want to reiterate that the basis of this agreement is simply that Ameresco will create, and Bridgton will purchase, a share of the solar array's output in the form of a line item credit on your monthly CMP bills, allocated accordingly based on each account's annual energy spend. There is no hardware to install, no physical work to occur on Bridgton's facilities - this is more like a financial transaction than a construction document. Of course, I'm happy to answer any questions you may have.

Best,

Adam Teff General Manager | TitanGen

750 Main St, Suite 1000 | Hartford, CT 06103

Direct: 860-965-2884 | Fax 860-436-3459
E-Mail: ATeff@titanenergyne.com
Website: www.titanenergyne.com



Please Note: The information contained in this message may be privileged and confidential and thus protected from disclosure. If the reader of this message is not the intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer.

On Mon, Feb 1, 2021 at 10:42 AM Linda LaCroix < llaCroix@bridgtonmaine.org wrote:

Perfect thank you Adam.

From: Adam Teff <a term of the latest and the latest and the latest and the latest and l

Cc: Matthew Kennett < mkennett@titanenergyne.com > Subject: Re: Ameresco offer for Bridgton
Hi Linda,
Fantastic, and I'm happy to provide a template contract from Ameresco (the array owner). I'm equally happy to assist with the presentation to the select board at your request.
Give me an hour or two and I'll send the Ameresco document as step one.
Best,
Adam Teff
General Manager
TitanGen, a Titan Energy company
C: (860) 965-2884
F: (860) 436-3459
Ateff@titanenergyne.com
On Feb 1, 2021, at 10:31 AM, Linda LaCroix < llaCroix@bridgtonmaine.org > wrote:
Good morning Adam – We would like to continue discussions on this, and again thank you for securing the opportunity. To that end we would like to review what a contract would look like for Bridgton and then have a discussion with you. Following that we would have our counsel review a final contract document for Bridgton, then we would have to go to our Select Board for approval, which would definitely need your participation ie presenting to the Select Board. If there are other steps involved, please let me know.
Regards,
Linda

Sent: Friday, January 29, 2021 3:46 PM To: Linda LaCroix < llaCroix@bridgtonmaine.org > Cc: Matthew Kennett < mkennett@titanenergyne.com > Subject: Ameresco offer for Bridgton
Hi Linda,
I worked out the details with Ameresco, the developer who won the Lisbon bid we recently ran, and they're willing to honor that same price for Bridgton. In effect, you get to piggy-back on the results of the bid Titan did for Lisbon. They would take 2/3 of the array, you'd take the other 1/3.
The details of the offer are attached here on slide 2. The savings are very, very strong.
If you'd like to discuss, please let me know.
Best,
Adam Teff General Manager TitanGen
750 Main St, Suite 1000 Hartford, CT 06103
Direct: <u>860-965-2884</u> Fax <u>860-436-3459</u>
E-Mail: ATeff@titanenergyne.com
Website: www.titanenergyne.com

From: Adam Teff <ateff@titanenergyne.com>

Please Note: The information contained in this message may be privileged and confidential and thus protected from disclosure. If the reader of this message is not the

intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer.

NET ENERGY BILLING CREDITS AGREEMENT

This Net Energy Billing Credits Agreement ('Agreement') is entered into as of
, 2019 (the "Effective Date") and is	by and between
as a seller (collectively, the "Seller"), and the	, a ("Buyer"). In this
Agreement, Sellers and Buyer are sometimes referred	to individually as a "Party" and
collectively as the "Parties."	

RECITALS

WHEREAS, Seller is in the business of financing, developing, owning, operating and maintaining solar electric generation facilities;

WHEREAS, Seller proposes to finance, install, own, operate and maintain one or more Distributed Generation Resource(s) (such facilities, collectively, the "Distributed Generation Resources");

WHEREAS, the Distributed Generation Resources are each expected to qualify for Net Energy Billing pursuant 35-A MRSA 3209-A and to the Net Energy Billing Regulations to be promulgated by the Maine Public Utilities Commission ("MPUC") and will, therefore, generate Net Energy Billing Credits for each excess kilowatt hour of electricity generated by the Distributed Generation Resources; and

WHEREAS, Seller desires to sell and deliver to Buyer, and Buyer desires to purchase and receive from Sellers, the Net Energy Billing Credits generated by the Distributed Generating Resources during the Term, subject to the terms and conditions, and at the prices, set forth in this Agreement.

NOW, THEREFORE, in consideration of the foregoing recitals, the mutual premises, representations, warranties, covenants, conditions herein contained, and the Exhibits attached hereto, Seller and Buyer agree as follows.

ARTICLE I DEFINITIONS

When used in this Agreement, the following terms shall have the meanings given below, unless a different meaning is expressed or clearly indicated by the context. Words defined in this Article 1 which are capitalized shall be given their common and ordinary meanings when they appear without capitalization in the text. Words not defined herein shall be given their common and ordinary meanings.

"Affiliate" means, with respect to any Person, such Person's general partner or manager, or any other Person that directly or indirectly, through one or more intermediaries, controls, or is controlled by, or is under common control with, such Person.

"Agreement" means this Net Energy Credits Billing Agreement, including all Exhibits and attachments hereto.

"Applicable Legal Requirements" means any present and future law, act, rule, requirement, order, by-law, ordinance, regulation, judgment, decree, or injunction, including the Net Energy Billing regulations, of or by any Governmental Authority, ordinary or extraordinary, foreseen or unforeseen, and all licenses, permits, and other governmental consents, which may at any time be applicable to a Party's rights and obligations hereunder, including, without limitation, the construction, operation, and ownership of the Distributed Generation Resources, as well as the selling and purchasing of Net Energy Billing Credits therefrom.

"Bankrupt" means that a Party or other entity (as applicable): (i) is dissolved (other than pursuant to a consolidation, amalgamation or merger); (ii) becomes insolvent or is unable to pay its debts or fails (or admits in writing its inability) generally to pay its debts as they become due; (iii) makes a general assignment, arrangement or composition with or for the benefit of its creditors; (iv) has instituted against it a proceeding seeking a judgment of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency law or other similar law affecting creditor's rights, or a petition is presented for its winding-up, reorganization or liquidation, which proceeding or petition is not dismissed, stayed or vacated within twenty (20) Business Days thereafter; (v) commences a voluntary proceeding seeking a judgment of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency law or other similar law affecting creditors' rights; (vi) seeks or consents to the appointment of an administrator, provisional liquidator, conservator, receiver, trustee, custodian or other similar official for it or for all or substantially all of its assets: (vii) has a secured party take possession of all or substantially all of its assets, or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets; (viii) causes or is subject to any event with respect to it which, under the applicable laws of any jurisdiction, has an analogous effect to any of the events specified in clauses (i) to (vii) inclusive; or (ix) takes any action in furtherance of, or indicating its consent to, approval of, or acquiescence in, any of the foregoing acts.

"Business Day" means a day on which Federal Reserve member banks in Boston are open for business; and a Business Day shall open at 8:00 a.m. and close at 5:00 p.m. Eastern Prevailing Time.

"Commercial Operations Date" means the date on which each Distributed Generating Resource generates electric energy on a commercial basis, and the interconnection to the local electrical distribution system has been authorized and is functioning with the LDC.

"Confidential Information" means all oral and written information exchanged between the Parties which contains proprietary business or confidential information of a Party and is clearly marked, or designated, if oral, as "confidential" by such Party. The Parties agree that the provisions and specifics (but not the existence) of this Agreement constitute Confidential Information. The following exceptions, however, do not constitute Confidential Information for purposes of this Agreement: (a) information that is or becomes generally available to the public other than as a result of a disclosure by either Party in violation of this Agreement; (b) information that was already known by the receiving Party on a non-confidential basis prior to this Agreement; (c) information that becomes available to receiving Party on a non-confidential basis from a source other than the disclosing Party if such source was not subject to any prohibition against disclosing the information to such Party; (d) information a Party is required to

disclose in connection with any administrative or regulatory approval or filing process in connection with the conduct of its business or in accordance with any statute or regulations; (e) information disclosed pursuant to any applicable law, rule or regulation requiring such disclosure, or as compelled by legal process including, but not limited to any "public records" or "freedom of information" request or pursuant to the order or requirement of a court, administrative agency, or other Governmental Authority and (f) information that is disclosed by the receiving Party with the prior written permission of the disclosing Party.

"Distributed Generation Resource" or "System" means the	individual solar
(PV) power electrical generation facilities, to be constructed owned, operation	ted and maintained by
Seller, with specifications for an aggregate nameplate capacity of approximately serious control of approximately serious control of the	nately MW
(DC), each of which qualifies for Net Energy Billing, together with all app	ourtenant facilities
required to interconnect such Distributed Generation Resource to the local	electric distribution
system, all to be located in, Maine, as described in Exhi	

"Energy" means the amount of electricity either used or generated by the Distributed Generation Resource over a period of time as metered in whole kilowatt-hours (kWh) at the LDC Metering Device.

"Environmental Attributes" means the characteristics of electric power generation by the System that have intrinsic value separate and apart from the energy and arising from the perceived environmental benefit of the System or the energy produced by the System including but not limited to all environmental attributes or renewable energy credits, including carbon trading credits, or certificates, emissions reduction credits, emissions allowances, green tags and tradable renewable credits, environmental and other attributes that differentiate the System or energy produced by the System from energy generated by fossil fuel based generation units, fuels or resources, characteristics of the System that may result in the avoidance of environmental impacts on air, soil or water, such as the absence of emission of any oxides of nitrogen, sulfur or carbon or mercury, or other base or chemical, soot particulate matter or other substances attributable to the System or the compliance of the System or energy with the law, rules and standards of the United Nations Framework convention on Climate Changes or the Kyoto Protocol or the UNFCCC or crediting "early action" with a view thereto, or laws or regulations involving or administered by the Clean Air Markets Division of the Environmental Protection Agency or successor administrator of any state or federal entity given jurisdiction over a program involving transferability of rights arising from Environmental Attributes and Reporting Rights. Environmental Attributes does not include Environmental Incentives.

"Environmental Incentives" means any credit, benefit, reduction, offset, financial incentive, tax credit and other beneficial allowance that is in effect as of the Effective Date or may come into effect in the future, including, to the extent applicable and without limitation, (i) greenhouse gas offsets under the Regional Greenhouse Gas Initiative, (ii) tax credits, incentives or depreciation allowances established under any federal or state law, (iii) fuel-related subsidies or "tipping fees" that may be paid to accept certain fuels, and (iv) other financial incentives in the form of credits, tax write-offs, reductions or allowances under Applicable Legal Requirements attributable to the Systems or Energy, and all reporting rights with respect to such incentives.

"Events of Default" has the meaning set forth in Section 7.1.

"Force Majeure" means any cause not within the reasonable control of the affected Party which precludes that Party from carrying out, in whole or in part, its obligations under this Agreement, including, but not limited to, Acts of God; hurricanes or tornados; fires; epidemics; quarantine, landslides; earthquakes; floods; other natural catastrophes; strikes; lock-outs or other industrial disturbances; acts of public enemies; acts, failures to act or orders of any kind of any Governmental Authority acting in its regulatory or judicial capacity, provided, however, that any such discretionary acts, failures to act or orders of any kind by Buyer may not be asserted as an event of Force Majeure by Buyer; insurrections; military action; war, whether or not it is declared; sabotage; riots; civil disturbances or explosions. A Party may not assert an event of Force Majeure to excuse it from performing due to any governmental act, failure to act, or order, where it was reasonably within such Party's power to prevent such act, failure to act, or order. Economic hardship of either Party shall not constitute an event of Force Majeure.

"Generation Contingent" means that each Seller's failure to deliver is excused if the Distributed Generation Resources for any reason do not generate sufficient energy necessary to deliver Net Energy Billing Credits hereunder. In such an event, Sellers shall not be liable to Buyer for any damages.

"Governmental Authority" means any national, state or local government, independent system operator, regional transmission owner or operator, any political subdivision thereof or any other governmental, judicial, regulatory, public or statutory instrumentality, authority, body, agency, department, bureau, or entity.

"Governmental Charges" means all applicable federal, state and local taxes (other than taxes based on income or net worth, but including, without limitation, sales, use, gross receipts or similar taxes), governmental charges, emission allowance costs, duties, tariffs, levies, licenses, fees, permits, assessments, adders or surcharges (including public purposes charges and low income bill payment assistance charges), imposed or authorized by a Governmental Authority, local electric distribution company, or other similar entity, on or with respect to the Net Energy Billing Credits.

"Interconnection Agreement" shall mean the Interconnection Service Agreement(s) entered into with local electric distribution company, each of which authorizes the interconnection of the respective Distributed Generation Resource with the local electric distribution system, which confirms the eligibility of each Distributed Generation Resource for net energy billing, and which the manner in which Net Energy Billing Credits shall be allocated.

"Interest Rate" means a fluctuating interest rate per annum equal to the sum of the lesser of (i) the Prime Rate as stated in the "Bonds, Rates & Yields" section of The Wall Street Journal on the Effective Date and thereafter on the first day of every calendar month, plus one (1) percentage points, or (ii) the maximum rate permitted by Applicable Legal Requirements. In the event that such rate is no longer published in The Wall Street Journal or such publication is no longer published, the Interest Rate shall be set using a comparable index or interest rate selected by Buyer and reasonably acceptable to Seller. The Interest Rate hereunder shall change on the first

day of every calendar month. Interest shall be calculated daily on the basis of a year of 365 days and the actual number of days for which such interest is due.

"LDC" means the local electric distribution company.

"Lender" means the entity or person(s) providing financing to Seller in connection with the Distributed Generation Resources.

"Net Energy Billing" shall have the meaning set forth in 35-A MRSA §3209-B (1) (D) and as set forth in MPUC rules.

"Net Energy Billing Credits" means those bill credits as set forth in 35-A MRSA §3209-B (5) and as set forth in MPUC rules.

"Net Energy Billing Regulations" are the Maine net energy billing statute, 35-A MRSA §3209-B and the Maine net energy billing regulations, as each may be amended from time to time.

"Premises" has the meaning set forth in Exhibit C.

"System" means the Distributed Generation Resource.

"Tariff" means the LDC's tariff for interconnection for Distributed Generation Resources and Net Energy Billing services, as approved by the MPUC, together with any subsequent amendments and approvals thereto.

"Tax Attributes" means the investment tax credits (including any grants or payments in lieu thereof) and any tax deductions or other benefits under the Internal Revenue Code or applicable federal, state, or local law available as a result of the ownership and operation of the Distributed Generation Resources or the output generated by the Distributed Generation Resources (including, without limitation, tax credits (including any grants or payments in lieu thereof) and accelerated and/or bonus depreciation.)

ARTICLE II TERM

- 2.1 <u>Term.</u> The term of this Agreement (the "*Term*") shall commence on the Effective Date and shall end at the earlier of (i) 11:59 PM on the day preceding the twentieth (20th) anniversary of the latest Commercial Operations Date (the "*Termination Date*"), or (ii) such date as of which this Agreement may be earlier terminated pursuant to the provisions hereof.
- 2.2 <u>Seller's Early Termination Rights</u>. Seller may terminate this Agreement at any time before the Commercial Operation Date upon ten (10) days written notice to Buyer for the reasons specified below; such termination shall not be considered a termination for default and neither party shall have any further obligation hereunder after termination:

- (i) There exist site conditions at the Premises (including environmental site conditions) or construction requirements which, despite Seller's examination of the Premises before execution of this Agreement, were not known as of the Effective Date, and which will substantially increase the cost of the construction of the System;
- (ii) Seller is unable, through no fault of its own and despite its diligent efforts, to obtain all Governmental Approvals, interconnection agreements and any related permits and approvals of any Governmental Authority or from the LDC for installation and operation of the System and for the sale and delivery of Net Energy Billing Credits to Buyer, on the terms and conditions contemplated by the terms of this Agreement and acceptable to Seller;
- (iii) Seller exercises its right to early termination pursuant to the Lease for the Premises due to discovery of any title defect, encumbrance, restriction or other lien that will materially impair or adversely affect Seller's permitted uses under the lease;
- (iv) Seller is unable, through no fault of its own and despite its diligent efforts, to obtain qualify the System under the Tariff;
- (vii) the LDC requires material changes in plans and/or specifications to the System or the interconnection of the System which requires additional, material costs or fees deemed unreasonable by Seller.

Seller shall give Buyer at least thirty (30) days advance written notice of its intent to terminate this Agreement due to any of the foregoing conditions. In the event a Party terminates this Agreement, the Parties shall have no further obligations hereunder except those which survive expiration or termination of this Agreement in accordance with the terms hereof. Seller shall promptly notify Buyer in writing when the foregoing conditions are met.

ARTICLE III FACILITY OWNERSHIP AND OPERATION

- 3.1 <u>Title</u>. Title to each Distributed Generation Resource and all generation capacity credits, all Environmental Attributes, Environmental Incentives and Tax Attributes produced or associated with each Distributed Generation Resource shall be with the Seller. The Parties intend that Seller shall be the legal and beneficial owner of the Systems, which will at all times retain the legal status of personal property of Seller as defined under Article 9 of the Uniform Commercial Code. The Systems will not attach to or be deemed a part of, or a fixture to, the Premises notwithstanding the manner in which the Systems are or may be affixed to real property of Buyer. Buyer shall not directly create any Lien attributable to Buyer on the System, and if there shall nonetheless be such a Lien, Buyer hereby agrees that it shall, at its expense, cause the same to be duly discharged and removed within thirty days of notice of such lien.
- 3.2 <u>Notice of Commercial Operations Date</u>. Subject to the provisions of this Agreement, Seller shall promptly notify Buyer in writing when each Distributed Generation Resource has achieved the Commercial Operations Date.

- 3.3 <u>Seller's Operation of Facilities</u>. Seller shall install, operate and maintain each Distributed Generation Resource in material accordance with all Applicable Legal Requirements, all equipment manufacturers' guidelines and recommendations, and pursuant to widely accepted industry practice and shall maintain such documents and records necessary to confirm Seller's installation, operation and maintenance of the Distributed Generation Resources in material accordance with such standards.
- 3.4 <u>Seller's Obligation To Maintain Facilities; Insurance</u>. Seller shall maintain the Distributed Generation Resources and the individual components thereof in good working order at all times during the Term of this Agreement, subject to reasonable time allowed for maintenance, repair and event(s) of Force Majeure. Seller shall carry insurance coverage in an amount reasonably expected to repair or replace the Distributed Generation Resources if damaged, or in an amount as required by a Lender, at Seller's discretion.

ARTICLE IV PURCHASE AND SALE OF NET ENERGY BILLING CREDITS

- 4.1 <u>Sale and Purchase of Net Energy Billing Credits</u>. Commencing on the Commercial Operations Date, on a monthly basis Seller agrees to sell to Buyer, and Buyer agrees to purchase and accept all of Seller's right, title and interest to ______% of the Net Energy Billing Credits and Environmental Attributes generated by the Distributed Generation Resource, free and clear of all claims, liens, security interests and encumbrances of any kind, nature and description. Seller's obligations under this Section 4.1 are Generation Contingent.
- 4.2 <u>Allocation</u>. To facilitate delivery of the Net Energy Billing Credits purchased and sold pursuant to Section 4.1, Seller shall request that the LDC allocate the quantity of Net Energy Billing Credits specified in Section 4.1 to Buyer's customer account(s), as further set forth in Exhibit A, "Buyer's Designation of Customer Accounts", attached hereto and incorporated herein. Buyer understands that the Net Energy Billing Credits received by Buyer for a particular month will be reflected on Buyer's statement from the LDC as a monetary credit amount and not as an electricity quantity; and that such credit will be reflected on Buyer's monthly invoice according to the LDC's billing cycle, which may be approximately one (1) month after the Net Energy Billing Credits are generated by the Distributed Generation Resources.
- 4.3 <u>Payment</u>. The payment that Buyer shall make to Seller for the Net Energy Billing Credits allocated by Sellers to Buyer (the "*Payment*") shall be determined by multiplying the rate per KWh set forth in Exhibit B, attached hereto and incorporated herein, by the KWhs generated and delivered to the grid by the Distributed Generation Resources that are included in the calculation of the Net Energy Billing Credits allocated to Buyer's customer account(s).
- 4.4 <u>Buyer's Purchase Contingent on Allocation of Credits by LDC.</u> The Parties acknowledge and agree that Buyer's agreement to purchase Net Energy Billing Credits from Seller is contingent upon and subject to the LDC's acceptance of and allocation of such Net Energy Billing Credits to Buyer's customer account with LDC as set forth in Section 4.2 herein. During the Term of this Agreement, if for any reason the LDC refuses to allocate a portion or all of the Net Energy Billing Credits to Buyer's customer accounts, Buyer's obligation to purchase

such Net Energy Billing Credits shall terminate, and Seller shall promptly refund to Buyer the Payment by Buyer for any such Net Energy Billing Credits which the LDC refused to credit to Buyer's customer accounts.

- 4.5 <u>Title To Net Energy Billing Credits</u>. Title to the Net Energy Billing Credits will pass from Seller to Buyer upon allocation to Buyer's customer account(s) by the LDC.
- 4.6 <u>Non-Exclusive Agreement</u>. Notwithstanding anything in this Agreement to the contrary, the Parties acknowledge and agree that Buyer's agreement to purchase Net Energy Billing Credits from Seller is not exclusive, and Buyer shall have the right and ability to enter into agreements with other parties to purchase additional Net Energy Billing Credits and/or RECs, subject to all Applicable Legal Requirements.

4.7 Governmental Charges.

- a. Seller is responsible for any Governmental Charges currently attributable to the sale of Net Energy Billing Credits to Buyer, irrespective of whether imposed before, upon or after the allocation and delivery of Net Energy Billing Credits to Buyer.
- b. The Parties shall use reasonable efforts to administer this Agreement and implement its provisions so as to minimize Governmental Charges to the extent permitted by law. In the event any of the sales of Net Energy Billing Credits hereunder are to be exempted from or not subject to one or more Governmental Charges, the Party claiming such exemption shall, upon a Party's written request therefore, provide the requesting Party with all necessary documentation to evidence such exemption or exclusion in a timely manner.

ARTICLE V PAYMENT

- Payment. During each monthly LDC billing cycle, Seller shall provide Buyer with an invoice for the Net Energy Billing Credits allocated to Buyer's designated account(s) during the prior monthly LDC billing cycle (the "Invoice"). The Invoice shall be based on the actual Net Energy Billing Credits that appear in the Buyer's LDC bill(s) for the designated account(s). Buyer shall either promptly provide its monthly LDC bill to Seller, or, shall allow Seller to access Buyer's monthly bill directly with the LDC, at Buyer's discretion. Subject to the provisions of Section 4.4, Buyer shall pay all invoiced amounts owed to Seller by a mutually agreeable method. Any payment not made to Seller within thirty (30) days of the Buyer's receipt of a proper Invoice shall bear interest from the date on which such payment was required to have been made through and including the date such payment is actually received by Seller. Such interest shall accrue at a rate equal to the Interest Rate.
- 5.2 Records and Audits. Each Party shall keep, for a period of not less than six (6) years after the expiration or termination of any transaction, records sufficient to permit verification of the accuracy of billing statements, Invoices, charges, computations and payments for such transaction. During such period each Party may, at its sole cost and expense, and upon reasonable notice to the other Party, examine the other Party's records pertaining to such transactions during the other Party's normal business hours. Seller shall, at Buyer's request,

such request to not occur more than annually, provide documentation of the amount of electricity generated by the Distributed Generation Resources and/or the calculation of the Net Energy Billing Credits.

5.3 <u>Dispute</u>. If a Party, in good faith, disputes an amount owed or paid as provided in this Agreement, the disputing Party shall immediately notify the other Parties of the basis for the dispute and pay the undisputed portion of such Invoice no later than the due date. Upon resolution of the dispute, any required payment shall be made within seven (7) Business Days of such resolution along with the interest accrued at the Interest Rate, from and including the due date through and including the date such payment is actually receive by Sellers. Any overpayments shall be returned by the receiving Party upon request or deducted from subsequent payments with interest accrued at the Interest Rate at the option of the overpaying Party. The Parties shall only be entitled to dispute an amount owed or paid within twenty-four (24) calendar months from the date of issuance of such Invoice. If the Parties are unable to resolve a payment dispute under this Section 5, the Parties shall follow the procedure set forth in Section 12.5.

ARTICLE VI OBLIGATIONS OF THE PARTIES

6.1 Net Energy Billing.

- a. Each Party's obligations under this Agreement are subject to each Distributed Generation Resource qualifying for Net Energy Billing, subject to the provisions of 35-A MRSA §3209-B and the MPUC's Net Energy Billing Regulations.
- b. Subject to the provisions of this Agreement, each Party agrees to take all reasonable measures with respect to which it has legal capacity to facilitate and expedite the review of all approvals necessary for the Distributed Generation Resource to be eligible for and participate in Net Energy Billing.
- c. So long as any such amendment will materially benefit a Party without material detriment to the other Parties and is otherwise permitted by law, the Parties commit to each other in good faith to make commercially reasonable efforts to fully cooperate and assist each other to amend this Agreement to conform to any rule(s) or regulation(s) regarding Net Energy Billing and ensure that the Distributed Generation Resources are eligible for Net Energy Billing.
- d. Upon implementation by the MPUC or other Governmental Authority of any rule or regulation that may affect any provision of this Agreement, in particular any rule or regulation regarding the provision of or eligibility for Net Energy Billing, the affected Parties shall negotiate in good faith to amend this Agreement to conform to such rule(s) and/or regulation(s) to the greatest extent possible, and shall use best efforts to conform such amendment to the original intent of this Agreement and to do so in a timely fashion.

6.2 <u>Seller's Obligations</u>.

a. Seller shall maintain accurate operating and other records and all other data for the purposes of proper administration of this Agreement, including such records as may be required of Seller (and in the form required) by any Governmental Authority or the local electric distribution company.

- b. Seller shall perform its obligations under this Agreement in full compliance with the Applicable Legal Requirements.
- Disclaimer Regarding Alternative On-Bill Credits. Seller makes no representations or warranties during the Term of this Agreement regarding the value of any Net Energy Bill Credit, any savings that may be realized by Buyer. Without limiting the foregoing, the Parties acknowledge that: (i) Net Energy Bill Credits that accrue to the System will be allocated to Buyer's Designation of Customer Accounts denominated in dollar amounts and not in kilowatt-hours; (ii) in any given billing period, the value of Buyer's Designation of Customer Accounts awarded by the LDC will depend on the LDC's tariffs in effect during the applicable period and the manner in which such tariffs apply to the System, that such tariffs may increase or decrease from time to time during the Term, and that the manner in which such tariffs apply to the System may change based on such factors as changes in the System's rate classification; (iii) changes to the LDC's tariffs that effect the value of Buyer's Designation of Customer Accounts purchased by Buyer may not equal future rate changes affecting the Buyer's Designation of Customer Accounts or the total amount owed by Buyer to the LDC or Seller; and (iv) Buver's Designation of Customer Accounts are based on solar electricity production that varies monthly throughout the year, therefore the amount of Buyer's Designation of Customer Accounts received month to month may vary based on seasonal variations and other factors and may not align on a month to month basis with Buyer's Designation of Customer Accounts monthly usage or amount owed to LDC.

6.3 Buyer's Obligations.

- a. Buyer shall perform its obligations under this Agreement in full compliance with the Applicable Legal Requirements.
- b. Buyer shall reasonably cooperate with Seller so that Seller can meet its obligations under this Agreement, which cooperation shall include, but not be limited to, timely providing (or to the extent possible, reasonably facilitating that the LDC timely provides) to Seller full and complete information regarding the actual cash value of any Net Energy Billing Credits that have been allocated to Buyer's customer account by the LDC.
- c. No Resale of Energy. This Agreement is an agreement by Buyer to pay for a portion of the Energy delivered to the LDC as a means of facilitating the sale of Net Energy Billing Credits to Buyer. Nevertheless, to the extent that this Agreement is deemed to constitute an agreement for the purchase of Energy, the Energy purchased by Buyer from Seller under this Agreement shall not be resold to any other Person, nor shall such Energy be assigned or otherwise transferred to any other Person (other than to the LDC pursuant to the Tariff), without prior approval of Seller, which approval shall not be unreasonably withheld, and Buyer shall not

take any action which would cause Buyer or Seller to become a utility or public service company.

- d. No Right to Enter or Use Property. Buyer shall not have, nor shall it assert, any right under this Agreement to enter upon or use the Premises or the System in any manner.
- e. Sharing of LDC Documentation; Electronic Access to Target Buyer Accounts. Upon request of Seller, Buyer agrees to promptly deliver copies of statements received from the LDC for, as applicable, the Buyer's Designation of Customer Accounts. In addition, if available, Buyer shall (i) provide Seller with access to the utility data management accounts for the Buyer's Designation of Customer Accounts in order to access information regarding the Buyer's Designation of Customer Accounts, (ii) establish with the LDC internet access to the Buyer's Designation of Customer Accounts and (iii) provide Seller with username, password and other required logon information in order to access information made available by the LDC regarding the Buyer's Designation of Customer Accounts.

ARTICLE VII REPRESENTATIONS AND WARRANTIES; ACKNOWLEDGEMENTS; BUYER'S COVENANTS

- 7.1 <u>Representations and Warranties</u>. As of the Effective Date, each Party represents and warrants to the other Parties as follows.
- a. The Party is duly organized, validly existing, and in good standing under the laws of Maine.
 - b. The Party has full legal capacity to enter into and perform this Agreement.
- c. The execution of the Agreement has been duly authorized, and each person executing the Agreement on behalf of the Party has full authority to do so and to fully bind the Party.
- d. The execution and delivery of this Agreement and the performance of the obligations hereunder will not violate any Applicable Legal Requirement, any order of any court or other agency of government, or any provision of any agreement or other instrument to which the Party is bound.
- e. There is no litigation, arbitration, administrative proceeding, or bankruptcy proceeding pending or being contemplated by the Party, or to the Party's knowledge, threatened against the Party, that would materially and adversely affect the validity or enforceability of this Agreement or the Party's ability to carry out the Party's obligations hereunder.
- 7.2 <u>Forward Contract; Bankruptcy Code</u>. Seller asserts that this Agreement and the transactions contemplated hereunder are a "forward contract" within the meaning of the United States Bankruptcy Code, and that Seller is a "forward merchant" within the meaning of the United States Bankruptcy Code. The Parties further assert that Seller is not a "utility", as such term is used in Section 366 of the United States Bankruptcy Code, and Buyer agrees to waive

and not to assert the applicability of the provisions of Section 366 in any bankruptcy proceeding wherein Buyer is a debtor.

ARTICLE VIII TERMINATION/DEFAULT/REMEDIES

- 8.1 Events of Default. An "Event of Default" means, with respect to a Party (a "Defaulting Party"), the occurrence of any of the following:
- (a) the failure to make, when due, any payment required under this Agreement, but only if such failure is not remedied within thirty (30) calendar days after receipt of written notice of the failure to make payment together with a copy of the invoice to which such payment relates;
- (b) any representation or warranty made by such Party in this Agreement was false or misleading in any material respect when made, unless that representation or warranty was not intentionally false and misleading when made and may be cured without material, adverse affect on the non-defaulting Party;
- (c) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default under this Section 7.1), if such failure is capable of being remedied but is not remedied within thirty (30) calendar days after receipt of written notice from the non-defaulting Party, or if such a failure cannot be remedied within such period using commercially reasonable and diligent efforts, then within 60 calendar days after receipt of such written notice, or such longer period if and as the Parties may agree in writing; or
 - (d) such Party becomes Bankrupt.
- 8.2 Force Majeure. Except as specifically provided herein, if by reason of Force Majeure a Party is unable to carry out, either in whole or in part, any of its obligations herein contained, such Party shall not be deemed to be in default during the continuation of such inability, provided that: (i) the non-performing Party, within two (2) weeks after the occurrence of the Force Majeure event, gives the other Parties hereto written notice describing the particulars of the occurrence and the anticipated period of delay; (ii) the suspension of performance be of no greater scope and of no longer duration than is required by the Force Majeure event; (iii) no obligations of the Party which were to be performed prior to the occurrence causing the suspension of performance shall be excused as a result of the occurrence; and (iv) the non-performing Party shall use commercially reasonable efforts to remedy with all reasonable dispatch the cause or causes preventing it from carrying out its obligations.
- 8.3 Remedies for Event of Default. If at any time an Event of Default with respect to a Defaulting Party has occurred and is continuing beyond applicable notice and cure periods, the other Party (the "Non-Defaulting Party") shall, without (except as otherwise provided in this Agreement) limiting the rights or remedies available to the Non-Defaulting Party under this Agreement or applicable law, but subject to the provisions of Article 10, have the right to any of the following: (a) by notice to the Defaulting Party, to designate a date, not earlier than twenty (20) Business Days after the date such notice is effective, as an early termination date ("Early Termination Date") of this Agreement; (b) to withhold any payments due to the Defaulting Party

under this Agreement; and (c) to suspend performance due to the Defaulting Party under this Agreement and (d) exercise all other rights and remedies available at law or in equity to the Non-Defaulting Party. In the event that the Non-Defaulting Party designates an Early Termination Date, this Agreement, will terminate as of the Early Termination Date. In the event this Agreement is terminated as a result of an Event of Default, (i) Sellers shall have no further obligation to deliver, and Buyer shall have no further obligation to purchase, any Net Energy Billing Credits from Seller, provided, however, that Buyer shall pay Seller for any Net Energy Billing Credits generated by Seller that have or may continue to be allocated to Buyer by the LDC, and (ii) Seller shall notify the LDC immediately to stop any future Net Energy Billing Credits allocation to Buyer forthwith, and shall promptly provide a copy of such notification to Buyer.

- 8.4 Seller Rights Upon Termination for Default. For Seller, such damages upon termination may include, without limitation, (i) lost revenues in connection with any failure by Buyer to purchase Energy or Buyer's Designation of Customer Accounts from Seller hereunder in accordance with the terms hereof, (ii) lost revenues in connection with any inability of Seller to sell Environmental Attributes or Environmental Incentives associated with such Energy or the reduction in value of such Environmental Attributes or Environmental Incentives (iii) lost revenues in connection with the recapture or loss of Environmental Incentives (including without limitation loss of value the Tariff) and (iv) accelerated payments, fees, damages and penalties under Seller's financing agreements. Each Party agrees that it has a duty, under law, to mitigate damages that it may incur as a result of the other Party's non-performance under this Agreement. In addition and without limiting the foregoing, if Seller is the non-defaulting Party, Seller shall have the right to sell electricity (and/or associated Buyer's Designation of Customer Accounts) produced by the System to persons other than Buyer and recover from Buyer any loss in revenues resulting from such sales. Each Party agrees that it has a duty to exercise commercially reasonable efforts to mitigate damages that it may incur as a result of the other Party's default under this Agreement.
- 8.5 <u>Closeout Setoffs</u>. The Non-Defaulting Party shall be entitled, at its option and in its discretion, to set off, against any amounts due and owing from the Defaulting Party under this Agreement, any amounts due and owing to the Defaulting Party under this Agreement.
- 8.6 <u>Remedies Cumulative</u>. Except as otherwise expressly provided in the Agreement, the rights and remedies contained in this Article are cumulative with the other rights and remedies available under this Agreement or at law or in equity.
- 8.7 <u>Unpaid Obligations</u>. The Non-Defaulting Party shall be under no obligation to prioritize the order with respect to which it exercises any one or more rights and remedies available under this Agreement, except to the extent that such Party's obligation to mitigate its damages requires that it do so. Notwithstanding anything to the contrary herein, the Defaulting Party shall in all events remain liable to the Non-Defaulting Party for any amount payable by the Defaulting Party under the Agreement in respect of any of its obligations which arose prior to the Event of Default and remain outstanding after any such exercise of rights or remedies.

ARTICLE IX LIMITATION OF LIABILITY

- Limitation of Liability. The Parties confirm that the express remedies and measures of damages provided in this Agreement satisfy the essential purposes hereof. For breach of any provision for which an express remedy or measure of damages is provided, such express remedy or measure of damages will be the sole and exclusive remedy and the obligor's liability will be limited as set forth in such provision and all other remedies or damages at law or in equity are waived. If no remedy or measure of damages is expressly provided herein, the obligor's liability will be limited to actual direct damages only, and such direct actual damages will be the sole and exclusive remedy and all other remedies or damages at law or in equity are waived. It is agreed by the Parties that damages set forth in Section 8.4 are considered to be direct damages. In no event shall either Party be liable to the other Party for punitive, exemplary or indirect damages. This Article 9 shall survive termination of this Agreement. If an Event of Default by Seller occurs without termination of this Agreement, Seller's liability to Buyer shall not exceed the aggregate dollar value of the most recent twelve (12) months of Net Energy Bill Credits.
- Indemnification. Buyer shall not be responsible or liable for any personal injury or 9.2 property damage caused by or occurring upon the Distributed Generation Resources or any individual component thereof except to the extent caused by the negligence or intentional misconduct of Buyer. To the fullest extent permitted by law, the Seller shall indemnify and hold harmless the Buyer and all of its officers, employees, boards, commissions, and representatives from and against all claims, causes of action, suits, costs, damages, and liability of any kind ("Losses") from or to third parties which arise out of the performance of Seller's work, provided that such Losses are attributable to bodily injury, sickness, disease or death, or to injury to or destruction of tangible property but only to the extent caused by the negligent or intentional acts or omissions of the Seller, its employees, agents, subcontractors, or anyone directly or indirectly employed by them or anyone for whose acts Seller is legally liable. This indemnity obligation shall apply notwithstanding any negligent or intentional acts, errors or omissions of the Buyer, but the Seller's obligation to pay Losses shall be reduced in proportion to the percentage by which the Buyer's negligent or intentional acts, errors or omissions caused the Losses. The provisions of this section shall survive the expiration or earlier termination of the Agreement.

9.3 Waivers.

a. No Implied Waivers – Remedies Cumulative. No covenant or agreement under this Agreement shall be deemed to have been waived by a Party, unless such waiver shall be in writing and signed by the Party against whom it is to be enforced or such Party's duly authorized agent. Consent or approval of a Party to any act or matter must be in writing, shall apply only with respect to the particular act or matter in which such consent or approval is given, and shall not relieve any other Party from the obligation wherever required under this Agreement to obtain consent or approval for any other act or matter. The failure of a Party to insist upon the strict performance of any one of the covenants or agreements of this Agreement or to exercise any right, remedy or election herein contained or permitted by law shall not constitute or be construed as a waiver or relinquishment for the future of such covenant or agreement, right, remedy or election, but the same shall continue and remain in full force and effect. Any right or remedy of a Party herein specified or any other right or remedy that a Party may have at law, in equity or otherwise upon breach of any covenant or agreement herein contained shall be a distinct, separate and cumulative right or remedy and no one of them, whether exercised or not, shall be deemed to be in exclusion of any other.

b. <u>Acceptance of Payment</u>. Neither receipt nor acceptance by a Party of any payment due herein, nor payment of same by a Party, shall be deemed to be a waiver of any default under the covenants or agreements of this Agreement, or of any right or defense that a Party may be entitled to exercise hereunder.

ARTICLE X ASSIGNMENT

Prior Written Consent. No Party shall assign or in any manner transfer this Agreement or 10.1 any part thereof without the prior written consent of the other Parties, which consent may not be unreasonably conditioned, withheld or delayed, except that no prior written consent shall be required in connection with any assignment by a Seller in connection with the financing of a Distributed Generation Resource. Notwithstanding anything to the contrary herein, Seller may assign all or a portion of its rights and obligations hereunder to (i) to one or more Affiliates of Seller, (ii) to any person succeeding to all or substantially all of the assets of Seller, (iii) to an entity that acquires the Project or, prior to the construction of the Project, the development rights thereto (each, a "Permitted Transfer"). In the event of any such assignment, Seller shall provide advance written notice to Buyer of the existence of such assignment, together with the name and address of the assignee, and documentation establishing that the assignee has assumed (or as of the closing of such transaction will assume) all or a portion of the Seller's rights and obligations under this Agreement. Buyer agrees to promptly execute any document reasonably requested in acknowledgement of such assignment and in consent thereto in accordance with the provisions hereof. If such assignment is a full assignment of all of Seller's rights, and obligations under this Agreement, then Seller shall have no further liability arising under this Agreement after the effective date of the assignment. Subject to the foregoing restrictions on assignment, this Agreement will inure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

10.2 Collateral Assignment; Financing Provisions.

- a. <u>Financing Arrangements.</u> Notwithstanding anything to the contrary herein, Seller may mortgage, pledge, grant security interests, assign, or otherwise encumber its interests in this Agreement to any persons providing financing for the Distributed Generation Resource. Buyer acknowledges that in connection with such transactions Seller may secure Seller's obligations by, among other collateral, an assignment of this Agreement and a first security interest in the Distributed Generation Resources. In order to facilitate such necessary sale, conveyance, or financing, and with respect to any lender or lessor, as applicable, Buyer agrees as follows:
- i. <u>Consent to Collateral Assignment</u>. Buyer hereby consents to both the sale of the Distributed Generation Resources to a Lender and the collateral assignment for the financing of the Seller's right, title and interest in and to this Agreement.
 - ii. Rights of Lender. Notwithstanding any contrary term of this Agreement:
 - (A) <u>Step-In Rights.</u> The Lender, as owner of the Distributed Generation Resources, or as collateral assignee of this Agreement, shall be

entitled to exercise, in the place and stead of Seller, any and all rights and remedies of Sellers under this Agreement in accordance with the terms of this Agreement. The Lender shall also be entitled to exercise all rights and remedies of owners or secured parties, respectively, generally with respect to this Agreement and the Distributed Generation Resources;

- (B) Opportunity to Cure Default. The Lender shall have the right, but not the obligation, to pay all sums due under this Agreement and to perform any other act, duty or obligation required of Sellers thereunder or cause to be cured any default of Sellers thereunder in the time and manner provided by the terms of this Agreement. Nothing herein requires the Lender to cure any default of Sellers under this Agreement or (unless the Lender has succeeded to Seller's interests under this Agreement) to perform any act, duty or obligation of Seller under this Agreement, but Buyer hereby gives it the option to do so;
- (C) Exercise of Remedies. Upon the exercise of remedies, including any sale of the Distributed Generation Resource by the Lender, whether by judicial proceeding or under any power of sale contained therein, or any conveyance from Seller to the Lender (or any assignee of the Lender as defined below) in lieu thereof, the Lender shall give notice to Buyer of the transferee or assignee of this Agreement. Any such exercise of remedies shall not constitute a default under this Agreement;
- (D) <u>Cure of Bankruptcy Rejection</u>. Upon any rejection or other termination of this Agreement pursuant to any process undertaken with respect to Seller under the United States Bankruptcy Code, at the request of Lender made within ninety (90) days of such termination or rejection, Buyer may, in Buyer's complete discretion, elect to enter into a new agreement with Lender or its assignee having substantially the same terms and conditions as this Agreement.

(iii) Right to Cure.

(A) <u>Cure Period.</u> Buyer will not exercise any right to terminate or suspend this Agreement unless it shall have given the Lender prior written notice of its intent to terminate or suspend this Agreement, as required by this Agreement, specifying the condition giving rise to such right, and the Lender shall not have caused to be cured the condition giving rise to the right of termination or suspension within thirty (30) days after such notice or (if longer) the periods provided for in this Agreement; provided that if such Seller's default reasonably cannot be cured by the Lender within such period and the Lender commences and continuously pursues cure of such default within such period, such period for cure will be extended for a reasonable period of time under the circumstances, such period not to exceed an additional ninety (90) days. The Parties' respective obligations will otherwise remain in effect during any cure period.

- (B) Continuation of Agreement. If the Lender or its assignee (including any purchaser or transferee), pursuant to an exercise of remedies by the Lender, shall acquire title to or control of Seller's assets and shall, within the time periods described in Section 10.2(a)(iii)(A), cure all material defaults under this Agreement existing as of the date of such change in title or control in the manner required by this Agreement, and which are capable of cure by a third person or entity, then the Lender or its assignee shall no longer be in default under this Agreement, and provided that after such change in title or control Buyer shall continue to receive all the Net Energy Billing Credits due to it as set forth in this Agreement, this Agreement shall continue in full force and effect.
- (b) <u>Lender a Third Party Beneficiary</u>. Buyer agrees and acknowledges that Lender is a third party beneficiary of the provisions of this Section 10.2.
- (c) Entry to Consent to Assignment. Buyer agrees to (i) execute any consents to assignment or acknowledgements and (ii) provide such opinions of counsel concerning Buyer's legal status and authority as may be reasonably requested by Seller and/or Lender in connection with the financing or sale of the Distributed Generation Resources, pursuant to this Section 10.2 and which do not change or alter any material term of this Agreement.

ARTICLE XI AMENDMENT FOR FINANCING

11.1 Obligation to Modify the Agreement for Financing. If a Lender requires this Agreement to be modified, or if a Seller, in good faith, requires the Agreement to be modified in order to finance, develop or operate the Distributed Generation Resources, the Parties shall enter into negotiations to amend this Agreement to materially conform to such requirements and to the original intent of this Agreement in a timely manner. If the Parties, negotiating in good faith, cannot agree on such amendments, or if a Seller determines in good faith that the Agreement cannot be amended to allow the Distributed Generation Resource to be financed, developed or operated in a commercially reasonable manner, then the terminating Party shall give all other Parties thirty (30) days prior written notice and this Agreement shall terminate as to that Distributed Generation Resource without further liability of the Seller owning that Distributed Generation Resource to the Buyer and of the Buyer to that particular Seller, provided that the Buyer and such Seller shall not be released from any payment or other obligations arising under this Agreement prior to such termination.

ARTICLE XII MISCELLANEOUS

12.1 Notices. All notices and other formal communications which a Party may give to the other under or in connection with this Agreement shall be in writing (except where expressly provided for otherwise), shall be effective upon receipt, and shall be sent by any of the following methods: hand delivery; reputable overnight courier; certified mail, return receipt requested, and shall be sent to the following addresses:

If to S	onor.		_ ,
			- 3 - 2
If to B	uyer:		
	7.		

Any Party may change its address and contact person for the purposes of this Section by giving notice thereof in the manner required herein.

- 12.2 <u>Confidentiality</u>. Except as provided in this Section 12.2, no Party shall publish, disclose, or otherwise divulge Confidential Information to any person at any time during or after the term of this Agreement, without the other Parties' prior express written consent.
- a. Each Party shall permit knowledge of and access to Confidential Information only to those of its affiliates, attorneys, accountants, representatives, agents and employees who have a need to know related to this Agreement.
- b. If required by any law, statute, ordinance, decision, or regulation or pursuant to any order issued by a court, governmental agency or authority having jurisdiction over a Party, that Party may release or disclose Confidential Information, or a portion thereof, as required by applicable law, statute, ordinance, decision, order or regulation, and a Party may disclose Confidential Information to accountants in connection with audits.
- 12.3 <u>Severability</u>. If any article, section, phrase or portion of this Agreement is, for any reason, held or adjudged to be invalid, illegal or unenforceable by any court of competent jurisdiction, such article, section, phrase, or portion so adjudged will be deemed separate, severable and independent and the remainder of this Agreement will be and remain in full force and effect and will not be invalidated or rendered illegal or unenforceable or otherwise affected by such adjudication, provided the basic purpose of this Agreement and the benefits to the Parties are not substantially impaired, and provided further, however, that the Parties shall enter into negotiations concerning the terms affected by such decisions for the purpose of achieving conformity with requirements of any Applicable Legal Requirements and the intent of the Parties.
- 12.4 Governing Law. This Agreement and the rights and duties of the Parties hereunder shall be governed by and shall be construed, enforced and performed in accordance with the laws of the State of Maine without regard to principles of conflicts of law.

- 12.5 <u>Dispute Resolution</u>. Unless otherwise expressly provided for in this Agreement, the dispute resolution procedures of this Section 12.5 shall be the exclusive mechanism to resolve disputes arising under this Agreement. The Parties agree to use their respective best efforts to resolve any dispute(s) that may arise regarding this Agreement.
- a. Any dispute that arises under or with respect to this Agreement that cannot be resolved shall in the first instance be the subject of formal negotiations between respective executive officers of each Party. The dispute shall be considered to have arisen when one Party sends the other Party a written notice of dispute. The period for formal negotiations shall be fourteen (14) days from receipt of the written notice of dispute unless such time period is modified by written agreement of the Parties.
- b. In the event that the Parties cannot timely resolve a dispute, by informal negotiations, the sole venue for judicial enforcement shall be the Superior Courts of Maine. Each Party hereby consents to the jurisdiction of such courts, and to service of process in the State of Maine in respect of actions, suits or proceedings arising out of or in connection with this Agreement or the transactions contemplated by this Agreement.
- c. Notwithstanding the foregoing, injunctive relief from such court may be sought without resorting to a form of alternative dispute resolution to prevent irreparable harm that would be caused by a breach of this Agreement.
- 12.6 <u>Entire Agreement</u>. This Agreement, together with its exhibits, contains the entire agreement between the Parties with respect to the subject matter hereof, and supersedes all other understandings or agreements, both written and oral, between the Parties relating to the subject matter hereof.
- 12.7 Press Releases. The Parties shall coordinate and cooperate with each other when making public announcements related to the execution and existence of this Agreement, or the sale or purchase of Net Energy Billing Credits. Each Party shall have the right to approve (with such approval not to be unreasonably withheld, conditioned or delayed) any publicity materials, press releases, or other public statements by another Party that refer to, or that describe, any aspect of this Agreement, or the sale or purchase of Net Energy Billing Credits. No such releases or other public statements (except for filings or other factual statements or releases as may be required by Applicable Legal Requirements) shall be made by any Party without the prior written consent of the other Parties, which consent shall not be unreasonably withheld or delayed. No Party shall use the name, trade name, service mark, or trademark of the other in any promotional or advertising material without the prior written consent of the other Parties, provided that such consent by Buyer may require the Parties to execute a separate trademark licensing agreement.
- 12.8 <u>No Joint Venture</u>. Each Party will perform all obligations under this Agreement as an independent contractor. Nothing herein contained shall be deemed to constitute any Party a partner, agent or legal representative of any other Party or to create a joint venture, partnership, agency or any relationship between the Parties. The obligations of each Party hereunder are individual and neither collective nor joint in nature.

- 12.9 <u>Amendments</u>; <u>Binding Effect</u>. This Agreement may not be amended, changed, modified, or altered unless such amendment, change, modification, or alteration is in writing and signed by all of the Parties to this Agreement or its respective successor in interest. This Agreement inures to the benefit of and is binding upon the Parties and each of their respective successors and permitted assigns.
- 12.10 <u>Counterparts</u>. This Agreement may be executed in counterparts, each of which shall be deemed an original and all of which shall constitute one and the same agreement.
- 12.11 <u>Further Assurances</u>. From time to time and at any time at and after the execution of this Agreement, each Party shall execute, acknowledge and deliver such documents and assurances, reasonably requested by the other and shall take any other action consistent with the terms of the Agreement that may be reasonably requested by the other for the purpose of effecting or confirming any of the transactions contemplated by this Agreement. No Party shall unreasonably withhold, condition or delay its compliance with any reasonable request made pursuant to this Section.
- 12.12 <u>Good Faith</u>. All rights, duties and obligations established by this Agreement shall be exercised in good faith and in a commercially reasonable manner.
- 12.13 <u>Survival</u>. The provisions of Sections 4.1 (Title), 5.1 (Payment), 5.2 (Records and Audits), 5.3 (Dispute), 8.3 (Termination for Default), 9.1 (Remedies), 9.2 (Limitation of Liability), and 9.4 (Waivers), and Article 12 (Miscellaneous), shall survive the expiration or earlier termination of this Agreement.
- 12.14 No Third-Party Beneficiaries. This Agreement is intended solely for the benefit of the Parties hereto. Except as expressly set forth in this Agreement, nothing in this Agreement shall be construed to create any duty to or standard of care with reference to, or any liability to, or any benefit for, any person not a Party to this Agreement, except that this Section 12.14 shall not limit the rights of a Lender pursuant to Section 10.2.

[Signature page to follow.]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Effective Date.
BUYER
By: Name: Title:
SELLER
By: Name: Title:
List of Exhibits to Agreement
Exhibit A – Buyer's Designation of Customer Accounts
Exhibit B – Price
Exhibit C – Projected Monthly Energy
Exhibit D – Distributed Generation Resource(s) description(s)

EXHIBIT A

BUYER'S DESIGNATION OF CUSTOMER ACCOUNTS

EXHIBIT B PRICE

Year	\$/MWh
1	
2	
3	
4	
5	
6	
7	-
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

EXHIBIT C PROJECTED MONTHLY ENERGY

Exhibit D

DISTRIBUTED GENERATION RESOURCE DESCRIPTION(S)

Project Size	[INSERT] MW DC
Service Territory	[Central Maine Power Company/Emera Maine]
Service Load Zone	Maine
Premises	
Project Coordinates	[INSERT], [INSERT]
Town	[INSERT], ME
Expected Generation (Year 1)	[INSERT]



Bridgton-2020	
3:33 PM	

Vendor Detail Report ALL Months Single Vendor

A	AMOUNT	1 736 89	21/30:00 BE 30	61.49	123.66	357.47	16.90	40.71	17.82	70.73	15.30	833.48	641.88	338.26	216.61	394.58	92.99	22.58	609.13	33.82	312.49	29.20	2,027.49	56.92	222.92	26.68	29.06	2,232.69	22.99	42.75	63.64	19.55	15.72	18.37	292.35	59.94	49.78	19.29	15.72	18.76	20.87	19.29	47,26	10.66	147.43	388.36	15.46	67.19
5	CIECK	95341	95775	95725	95725	95725	95725	95725	95725	95725	95725	95865	95865	95865	95865	95865	95865	95865	95865	95865	95865	95865	95985	95985	95985	95985	95985	95985	95985	95985	95985	95985	96125	96125	96125	96125	96125	96125	96125	96125	96125	96125	96125	96125	96125	96241	96241	96241
Ę	X X	4	< <	<	<	∢	∢	<	⋖	⋖	4	4	∢	⋖	∢	∢	∢	4	∢	⋖	⋖	⋖	∢	⋖	<	∢	<	⋖	∢	∢	⋖	∢	∢	∢	∢	4	⋖	∢	⋖	V	∢	4	∢	⋖	<	∢	⋖	4
g	2																																															
Description		Town Office Complex Jul 19	South Station 6/18-7/17	Skating Rink 6/18-7/17	Landfill 6/18-7/17	TS/Landfill 6/18-7/17	Boat Wash 6/18-7/17	West Station 6/18-7/17	Woods Pond Bath 6/18-7/17	Town Hall 6/18-7/17	Sewer Lift Sta 6/18-7/17	6/22-7/21/19 Nolan Lane	6/22-7/21/19 Beach Lts	6/22-7/21/19 New Lots	6/22-7/21/19 Perch St	6/22-7/21/19 Potts Camp	6/22-7/21/19 Snack Shack	6/22-7/21/19 Meadow St	6/22-7/21 102 SalmonPt Rd	6/22-7/21/19 Traffic Lt	6/22-7/21/19 Harmon Pump	6/22-7/21/19 Babe Ruth Lt	Street Lights 6/29-7/29	North Station 6/28-7/26	Sewer Wayside Ave 7/2-8/1	Stone Soup Bldg 7/2-8/1	Complex Pkg Lot 7/2-8/1	Office Complex 7/3-8/2	Leadbetters 7/2-8/1	Sewer Park St 7/2-8/1	Chalmers Bidg 7/2-8/1	Shorey Park 7/2-8/1	Farragut Park	31 Main Hill	Garage	Main Hill Top	We Love Country	Upper Depot St	Bandstand	Sports Haus	Sand/Salt	Craftworks	Hannaford Plaza	Village Pizza	Central Station	Meadow Rd 7/18-8/19/19	Sewer Lift Sta 7/17-8/15	Town Hail 7/17/19-8/15/19
Invoice		717000502250	720000495450	718000506975	724000411642	724000411641	/08000549890	/03000559437	/0400U56Z314	718000506976	718000508479	718000513226	722000473790	722000473439	/16000524155	705000559941	723000452380	/0600036131/	/21000485265	/12000544031	/11000546285	7020005/2330	/01000650944	703000571750	705000568115	708000560291	71200054842	/120001543	709000050	719000512405	7040005/32/3	7040005/3224	98869000007	/L200053523	/1100U5535/1	/U3UUCA/	7.0000583	710000555	/1000556585	715000535322	/0/0005638/8	710000556582	713000546697	719000513619	719000513618	707000574815	714000552401	725000387799
Account	≩															1 E 600-5-5110				1 0197-1-3530							E 045-5-5320				_							E 030-3-3110			0115-5-750 =	E 049-5-5320	E 049-5-5330	E 049-5-5320	E 032-5-5110	E 054-5-5110	E 850-5-5110	E 018-5-5110
Date	AINE PO	07/10/19	07/24/19	07/24/19	07/24/19	07/24/19	61/62//U	07/24/19	61/47/70	0//24/19	07/24/19	07/31/19	07/31/19	0//51/19	61/15//0	81/1c//n	01/15/10	ST/TC//O	61/10/10	01/21/19	61/16//0	61/15/70 61/15/70	61/10/90	08/0/19	08/0/19	61/10/00	61/20/00	00/01/10 00/02/10	00/01/10	00/01/10	00/01/10	00/1/10	00/14/10	00/14/10	00/14/10	00/14/10	00/14/10	61/F1/00	ET /F1 /00	00/14/00	00/14/19	08/14/19	08/14/19	08/14/19	08/14/19	08/20/19	08/20/19	08/20/19
Ē	TRAL M	0025	8900	8900	8900	8900	9000	2000	9000	8000	9000	0082	7800	7900	288	7000	7000	7000	7000	7000	7000	7000	7010	0102	2010	2010	2010	7010	2010	2010	0102	7010	0107	7010	010	0107	0107	0107	0107	7010	/0T0	/gTn	018/ 0407	797	0187	0205	cozo	5070
Wmt	CEN	0003	0010	0010	0010	0010	0010	0000	0100	0010	0010	2001	2100	7700	7100	7100	2100	7100	בניסס	7100	200	2100	0010	200	UOIS	25	0015	100	200	0015	5100	0010	0710												_		1700	
Per	00403					3 6	3 6	3 6	3 8	3 6	3 6	3 6	3 6	3 6	3 6	3 6	3 6	3 6	3 6	3 6	3 6		8 8		2 2	9 8			9 8	8 8	8 8		3 2								9 8	_ `		9 9	80 1	20 20 20 20 20 20 20 20 20 20 20 20 20 2	× 6	9

Bridgton-2020 3:33 PM	-2020			Vendor Detail Report ALL Months				
Der Wrot	nt Jrni	ni Date	Account	Invoice	Description	RCB Tvne	Check	Amount
00403	ENTRA	IL MAINE PC	00403 CENTRAL MAINE POWER CO CONT'D					
08 0021	21 0205	05 08/20/19) E 074-5-5110	725000387798	Skating Rink 7/16-8/14/19	∢	96241	60.99
08 0021	21 0205			720000517960	West Station 7/16-8/14/19	¥	96241	41.85
08 0021	21 0205	05 08/20/19		707000574816	Landfill 7/17-8/15/19	V	96241	140.31
88	0023 0223			705000585496	Nolan Lane 7/24-8/22/19	¥	96363	656.60
	0023 0223	23 08/28/19		711000569777	Beach Lights 7/24-8/22/19	¥	96363	614.23
				718000537981	6 New Lots 7/23-8/21/19	∀	96363	274.40
80	0023 0223) E 074-5-5110	719000527433	Boat Wash 7/19-8/19/19	∢	96363	15.33
	0023 0223	23 08/28/19	€ 074-5-5110	711000567139	Woods Pond 7/19-8/19/19	∢	96363	18.10
	0023 0223			719000526809	SouthStation 7/18-8/16/19	¥	96363	81.58
	0023 0223	23 08/28/19		710000574784	HarmonPump 7/24-8/22/19	∢	96363	316.50
	0023 0223			706000586759	Babe Ruth 7/25-8/23/19	V	96363	29.22
	0023 0223	23 08/28/19		710000573181	PottsCampLn 7/23-8/21/19	⋖	96363	344.21
		_		704000590834	Perch Street 7/23-8/21/19	⋖	96363	196.48
				711000570298	102SalmonPtRd 7/23-8/21	∢	96363	549.30
				702000605755	31 Main Hill 8/3-9/4/19	∢	66296	19.15
		95 09/11/19		704000600631	Village Pizza 8/3-9/4/19	∢	66296	19.29
		_		723000485488	Main HIII 8/3-9/4/19	∢	66596	61.12
				719000537310	Stone Soup Bld 8/2-9/3/19	∢	66296	29.32
				718000546736	Leadbetters 8/2-9/4/19	∢	66296	24.83
				702000605754	Sport Haus Bld 8/3-9/4/19	∢	66296	19.42
				724000448906	Craft Work Bld 8/3-9/4/19	∢	66296	20.08
				702000604548	Complex Prkg 8/2-9/3/19	∢	96299	28.66
				712000574534	Chalmers Bid 8/2-9/3/19	¥	96599	74.46
				711000577359	Shorey Park 8/2-9/3/19	¥	66296	19.95
		-		724000448907	We Love Critry 8/3-9/4/19	⋖	96599	57.17
				709000581410	Willett Rd 8/3-9/4/19	V	96599	21.67
		_		704000600630	Central Sta 8/3-9/4/19	∢ ·	96599	136.22
				716000558957	Town Garage 8/3-9/4/19	∢ .	96299	300.92
_		_		724000448909	Bandstand 8/3-9/4/19	∢ •	96599	15.46
				710000581581	Wayside Ave 8/2-9/3/19	⋖ -	96599	234.40
				/130005/1922	Farragut Park 8/6-9/5/19	∢ •	96599	15.72
5 6			9 E 85U-5-511U	/240U04489U8	Upper Depot St 8/3-9/4/19	⋖・	96599	19.03
	2020 6200	92 US/11/19		/ LIUUUJ / 6666	Central Place Section 19	< •	6606	50.83
				7060015954	Dark St 8/2-9/3/19	< <	90399	42.00
				70200052555	Traffic Lights 7/25-8/23	(◄	96545	34.07
				70200059541	Meadow St Primn 7/25-8/23	< ◄	96545	22.85
_				722000501277	Babe Ruth 7/25-8/23	< ∢	96545	84.35
				702000601623	Street Lights 7/30-8/28	: ∢	96545	2.067.49
		_		718000543618	North Station 7/27-8/27	< <	96545	60.21
_		35 09/25/19	Ξ	716000572887	Boat Wash 8/20-9/19/19	V	96840	15.46
_	0037 0335	35 09/25/19		706000608476	Woods Pond Bath 8/20-9/19	∢	96840	17.17
60	0037 03	0335 09/25/19	9 E 850-5-5110	703000614200	Sewer Lift Sta. 8/16-9/17	4	96840	15.33
00 60	0037 03:	0335 09/25/19	9 E 054-5-5110	722000518761	Meadow Rd 8/17-9/18/19	V	96840	360.22
_				722000518762	Landfill 8/16-9/17/19	∢	96840	159.97
00 60				72500411481	West Station 8/15-9/16/19	V	96840	51.49
00 60	0037 03:	0335 09/25/19	9 E 074-5-5110	705000605264	Skating Rink 8/15-9/16/19	¥	96840	23.51

02/11/2021 Page 3

ť
8
夏
•
<u>.</u>
F
۵
Ö
핕
ē

Bridgton-2020 3:33 PM

ALL Months Single Vendor

Post Wirt Int. Date Account Invoice Invoice <th>,</th> <th>Amount</th> <th></th> <th>80.26</th> <th>87.12</th> <th>259.88</th> <th>256.19</th> <th>111.02</th> <th>434.88</th> <th>034.30</th> <th>440.54 00.34</th> <th>02.FC 57 F2</th> <th>338 01</th> <th>20,000</th> <th>21.14</th> <th>00'09</th> <th>65.21</th> <th>2.210.34</th> <th>33.25</th> <th>260.67</th> <th>15,33</th> <th>195.08</th> <th>129.75</th> <th>55.98</th> <th>17.44</th> <th>73.14</th> <th>17.31</th> <th>47.26</th> <th>52.81</th> <th>17.58</th> <th>19.81</th> <th>1,736.15</th> <th>27.33</th> <th>18.63</th> <th>15.46</th> <th>58.49</th> <th>27.87</th> <th>16.26 17.33</th> <th>15.72</th> <th>254.55</th> <th>45.69</th> <th>90.35</th> <th>17.77</th> <th>15.53</th> <th>00.47</th> <th>143.34</th> <th>77.67</th> <th>300.39</th> <th>106.52</th>	,	Amount		80.26	87.12	259.88	256.19	111.02	434.88	034.30	440.54 00.34	02.FC 57 F2	338 01	20,000	21.14	00'09	65.21	2.210.34	33.25	260.67	15,33	195.08	129.75	55.98	17.44	73.14	17.31	47.26	52.81	17.58	19.81	1,736.15	27.33	18.63	15.46	58.49	27.87	16.26 17.33	15.72	254.55	45.69	90.35	17.77	15.53	00.47	143.34	77.67	300.39	106.52
Wint Juli Date Account Invoice Invoice Description RCB 005 005 418.44 Mark Antile Respection 700000052265 Town Hall \$(16.917)19 RCB 004 035 90/24/19 E032-5110 700000052265 Town Hall \$(16.917)19 RCB 004 035 90/24/19 E032-5110 700000052265 Fort Count 16.22-973 004 035 90/10/19 E042-5110 700000052246 Fort Count 16.22-973 004 035 10/10/19 E042-5110 70000052240 Fort Count 16.22-973 004 035 10/10/19 E042-5110 70000052240 Fort Count 16.22-973 004 035 10/10/19 E042-5110 700000522 Fort Count 16.22-973 004 035 10/10/19 E042-5110 700000522 House Long 22-973 004 035 10/10/19 E042-5110 700000522 House Long 22-973 004 035 10/10/19 E042-5110 7000005022 House Long 22-973		Check		96840	96840	96934	95934	90934	90934	90904	96934	96934	96934	96934	96934	96932	92076	92076	97076	92026	92026	92026	92026	92026	92026	92026	92026	92026	92076	92026	92026	92026	92026	92076	97076	9/0/6	9/0/6	97076	5/7/6	76076	9/39/	70020	76576	97397	70020	97397	26760	9/433	CC#/6
OSA CENTRAL MATNE POWER CO CONTO Invoice Junge vertical 033 CENTRAL MATNE POWER CO CONTO 10037 0357 0975/19 E018-5-5110 70200061382 037 0335 0975/19 E018-5-5110 70200061382 7071/19 E80-5-5110 0040 0350 10/01/19 E80-5-5110 70200005382 0040 0350 10/01/19 E80-5-5110 7020005371 0040 0350 10/01/19 E80-5-5110 71000025317 0040 0350 10/01/19 E80-5-5110 7100005372 0040 0350 10/01/19 E80-5-5110 7100005371 0040 0350 10/01/19 E80-5-5110 7100005371 0040 0350 10/01/19 E80-5-5110 7100005372 0040 0350 10/01/19 E80-5-5110 71000050321 0040 0350 10/01/19 E80-5-5110 71000050321 0040 0350 10/01/19 E80-5-5110 71000050324 0040 0350 10/09/19 E80-5-5110 71000050324 0041 0350 10/09/19 E80-5-5110 71000050321 0044 0351 10/09/19 E00-5-5110 71000050324 0044 0352 10/09/19 E00-5-5110 71000050324 0044 0352 10/0			,	∢ •	∢ •	< •	< <	< <	< ⊲	(∢	< ∢	: ∢	< <	<	<	⋖	∢	⋖	∢	⋖	∢	⋖	∢	V	∢	∢	<	V	¥	Α.	¥	¥	< -	∢ •	< •	< •	< <	€ <	Σ <	ς •	< <	€ <	ξ <	(<	< <	< <	< <	< <	ζ
Wmt Jrnl Date Account 0037 G335 99/25/19 E 018-5-5110 0040 G335 19/25/19 E 018-5-5110 0040 G350 10/01/19 E 860-5-5110 0044		Description	6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10wn Hall 8/16-9/17/19	South Set, of L/3/19/19	Dotte Camp 1 a 0/22	Pour Callip Li 0/22-3/23	102 SalmonDF Bd 8/22-9/23	Nolan Ln 8/23-9/24	Slmn Pt Bch Lts 8/23-9/24	Traffic Lights 8/24-9/25	Babe Ruth 8/24-9/25	Harmon Pump Sta 8/23-9/24	Babe Ruth Lts 8/24-9/25	Meadow St Pmp 8/24-9/25	G.A. Electric Asst	North Station 8/28-9/27	Street Lights 8/29-9/30	Park St 9/4-10/1/19	Town Garage 9/5-10/2/19	Bandstand 9/5-10/2/19	Wayside Ave 9/4-10/1/19	Central Sta 9/5-10/2/19	Upper Depot 9/5-10/2/19	Shorey Park 9/4-10/1/19	Chalmers Bldg 9/4-10/1/19	31 Main Hill 9/5-10/2/19	Hannaford PI 9/5-10/2/19	We Love Cntry 9/5-10/2/19	Craft Works 9/5-10/2/19	Leadbetters 9/5-10/1/19	Office Cmplex 9/5-10/2/19	Complex Prkg 9/4-10/1/19	Vig Pizza Bog 9/5-10/2/19	Sports Haus 9/3-10/4/19	Malit Till 3/3-10/4/13	Sand/Sat Shd 0/5,10/1/10	Farract it Park 9/6-10/3	Mondow Bd 0/10_10/17	West Station 0/17-10/15	Town Hall 9/18-10/15	Skatho Pink 9/17-10/15	Sewer 1 if Cts 0/18-10/15	South Station 9/19-10/17		Babe Rith 9/26-10/24	Harmon Pmn Sta 9/25-10/23	Potts Camp In 9/24-10/22	To low In the dilling man.
Per With Jrill Date Account 90403 CB37 G335 G9/25/19 E G18-5-5110 09 0037 G335 G9/25/19 E G02-5-5110 10 0040 G336 10/01/19 E 805-5-5110 10 0040 G350 10/01/19	•	TINONCE	79110900000	702000605265	72000013032	723000407	71200512725	701000200058	714000583322	719000555231	720000552176	719000558329	707000607349	710000600522	716000578510	10.01.19.TM	720000554566	703000624174	709000605416	708000613690	705000620948	711000604115	714000592113	705000620947	725000425002	725000425001	/2000055//28	722000532068	705000620946	/USUUV6ZU945	/19000583158	/16000583160	71700050311	4T776C0074T/	711000604744	11000011/ 0000011/	723000507695	720000558750	714000603922	720000567861	710000618260	710000618259	703000640280	716000597182	714000603923	717000597494	709000625361	716000601122	
DO403 CENTRAL MAINE PG 09 0037 0335 09/25/19 09 0037 0335 09/25/19 10 0040 0335 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0040 0350 10/01/19 10 0044 0392 10/09/19 10 0044 0392 10/09/19 10 0044 0392 10/09/19 10 0044 0392 10/09/19 10 0044 0392 10/09/19 <t< th=""><th>Account</th><th>MATER CO CONT'D</th><th>FO18-E-E110</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>E 032-5-5110</th><th>E 850-5-5110</th><th></th><th></th><th>E 049-5-5320</th><th>E 049-5-5330</th><th>E 049-3-3320</th><th>E 040 E E220</th><th>E 049-5-5520</th><th>E 015-5-5110</th><th>E 049-5-3320</th><th>E 049-5-5320</th><th>E 049-5-5320</th><th>E 049-5-5320</th><th>E 052-5-5110</th><th>E 074-5-5110</th><th>E 054-5-5110</th><th>E 032-5-5110</th><th>E 018-5-5110</th><th>E 074-5-5110</th><th>E 850-5-5110</th><th>E 032-5-5110</th><th>E 054-5-5110</th><th>E 074-5-5110</th><th>E 850-5-5110</th><th>E 860-5-5110</th><th></th></t<>	Account	MATER CO CONT'D	FO18-E-E110																				E 032-5-5110	E 850-5-5110			E 049-5-5320	E 049-5-5330	E 049-3-3320	E 040 E E220	E 049-5-5520	E 015-5-5110	E 049-5-3320	E 049-5-5320	E 049-5-5320	E 049-5-5320	E 052-5-5110	E 074-5-5110	E 054-5-5110	E 032-5-5110	E 018-5-5110	E 074-5-5110	E 850-5-5110	E 032-5-5110	E 054-5-5110	E 074-5-5110	E 850-5-5110	E 860-5-5110	
PART Jrnl Jrnl <th< th=""><th>Date</th><th>MATNE DO</th><th>00/25/10</th><th>09/25/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/01/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/09/19</th><th>10/18/19</th><th>10/25/19</th><th>10/25/19</th><th>10/25/19</th><th>10/25/19</th><th>10/25/19</th><th>10/25/19</th><th>10/25/19</th><th>10/30/19</th><th>10/30/19</th><th>10/30/19</th><th></th></th<>	Date	MATNE DO	00/25/10	09/25/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/01/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/09/19	10/18/19	10/25/19	10/25/19	10/25/19	10/25/19	10/25/19	10/25/19	10/25/19	10/30/19	10/30/19	10/30/19	
Per N/HTM 90403 CE 0037 90 0037 CE 0000 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0040 0040 10 0053 0060 10 0054 0053 10 0054 0054 10 0054 00554		NTDAL	032E			0350	0320	0320	0320	0320	0320	0320	0320	0320	0320	0320	0392	0392	0392	0392	0392	0392	0392	0392	0392	2650	7650	7650	7600	7650	7600	7620	7600	0302	0392	0392	0392	0423	0466	0466	0466	0466	9466	0466	0466	0497	0497	0497	
		DOAO3 CEI	00 0037																																_	_									Ī		Ī	_	

Account WER CO CONT'D E 860-5-5110 E 860-5-5110 E 860-5-5110 E 860-5-5110 E 974-5-5110	L MAINE POWER CO CONT'D 10/30/19 E 860-5-5110 10/30/19 E 960-5-5110 10/30/19 E 974-5-5110 10/30/19 E 974-5-5110 11/01/19 E 049-5-5320 11/06/19 E 049-5-532	
Wendor Detail Report ACCOUNT Invoice MER CD CONTD Single Vendor E 865-5:110 70000724390 E 865-5:110 71000724390 E 865-5:110 71000724390 E 865-5:110 71000734921 E 865-5:110 71000734921 E 865-5:110 71000734921 E 865-5:110 7100074921 E 865-5:110 7100074921 E 865-5:110 7100074921 E 865-5:110 7100074921 E 865-5:110 7100065388 E 945-5:110 7100065388 E 945-5:110 7100065885 E 945-5:110 7100065885 E 945-5:110 7100065889 E 945-5:110 7100065889 E 945-5:110 7100065889 E 945-5:110 7100065889 E 945-5:120 7240049635 E 945-5:120 7240049635	2 8484884444444444444444444444444444444	
Account WER CO CONT'D E 860-5-5110 E 860-5-5110 E 860-5-5110 E 860-5-5110 E 960-5-5110 E 974-5-5110	L MAINE POWER CO CONT'D 10/30/19 E 860-5-5110 10/30/19 E 974-5-5110 10/30/19 E 974-5-5110 10/30/19 E 974-5-5110 11/01/19 E 074-5-5110 11/01/19 E 074-5-5110 11/06/19 E 974-5-5110	Tit
	Date 10/30/19 10/30/19 10/30/19 10/30/19 10/30/19 10/30/19 10/30/19 10/30/19 10/30/19 10/30/19 10/30/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11/06/19 11	1.2020 1.

02/11/2021 Page 5

Vendor Detail Report ALL Months Single Vendor

	Amount		306.07	29.22	20.61	20.35	15.33	40 77	100.05	73.38	1 036 03	1,750,95	15.33	10.5C	20.00	30.37	15 33	225 70	62.31	15.00	15 22	15.33	24.0C	10.26	18.49	15,53	1/6/1	00:E1 25: 13:	332.13	15.33	30.5/ ar cc	23.78 95.05	93,03	10.00	81 10	88.85	421.29	434.53	15.33	15.33	29.22	22.33	15.33	23.53	74.32	16.17	10.55	20.21	31.69
	e Check		98043	98043	98043	98135	98135	98135	98135	98135	98135	98135	98135	98135	98135	98135	98135	98135	98379	98379	98370	08270	08370	05000 07000	96379	07230	98370	98370	96370	90279	06270	98470	08470	08420	98479	98429	98429	98429	98429	98429	20986	20986	28607	20986	20986	28607	98607	98607	20986
	RCB Type		∢	⋖	*	▼	▼	*	<	< ▼	₹ ▼	< ◀	(⊲	< ≪	∀ ∀	< <	< 4	< <	< <	<	< ◀	₹ ▼	< <	.	(⊲	<	<	< ⊲	(◀	(⊲	< ⋖	(⊲	< ◀	(◀	< 4	<	¥	V	V	∢	¥	∀	V	▼	*	*	<<	₹	∀
	Description	,	Harmon Pump 10/24-11/21	Babe Ruth 10/25-11/22	102 Salmon Pt 10/23-11/20	Meadow St./10-25 to 11/22	Shorey Park/10-31 to 12/2	Park St./10-31 to 12-2	ChalmersBld/10-31 to 12-2	SnackShck/10-25 to 11-22	OfficeComplx/11-1 to 12-3	Leadbetters/10-31 to 12-2	North St./10-29 to 11-26	Streetight/10-30 to 11-27	CmplexPrkng/10-31 to 12-2	TraffcLght/10-25 to 11-22	StoneSoup/10-31 to 12-2	DodgeField/10-31 to 12-2	MainHilltop/11-1 to 12/3	Craftworks/11-1 to 12/3	SportsHaus/11-1 to 12/3	WeLoveCtrv/11-1 to 12/3	31 MainHII-11/1 to 12/3	Denot St. //1-1 to 12/3	Bandstand/11-1 to 12/3	Central St. /11-1 to 12/3	FarragutPark/11-2 to 12/4	Town Garage/11-1 to 12/3	VillagePizza/11-1 to 12-3	HnnfrdPlaza/11-1 to 12-3	SandSaltShed/11-1 to 12/3	South St., 11/16-12/17	WoodsPond 11/19-12/18	Meadow Rd. 11/15-12/16	Ice Rink 11/14 - 12/13	West St. 11/14 - 12/13	Town Hall 11/15-12/16	Meadow Rd 11/20-12/17	Boatwash 11/19-12/18	Sewer Lift 11/15 - 12/16	BabeRuthLghts 11/23-12/24	Meadow St., 11/23-12/24	Salmon Pt Rd. 11/21-12/20	Beach Lghts 11/22-12/23	Nolan Lane 11/22 - 12/23	Perch St. 11/21-12/20	PottsCampLane 11/21-12/20	102SalmonPtRd 11/21-12/20	Traffict.ght 11/23-12/24
Single Vendor	Invoice		704000671345	723000550536	708000656978	722000576393	702000682348	703000679396	702000682347	707000659484	715000636762	715000636760	720000605711	713000642520	715000636761	722000576394	713000644866	72000608299	718000621200	708000665264	708000665262	717000630956	708000665263	717000630957	717000630958	702000683529	711000656777	702000683531	702000683530	721000594795	711000656260	718000634961	705000687612	706000684476	715000648368	702000693993	715000648369	706000684475	705000687937	724000533352	714000660852	702000704044	715000654535	723000573024	717000646812	715000654253	724000537574	711000673476	725000492105
	ACCOUNT DATE ACCOUNT	SAME TOPE COLONI D												_									12/20/19 E 049-5-5320	12/20/19 E 850-5-5110	.2/20/19 E 074-5-5110	12/20/19 E 032-5-5110					L2/20/19 E 052-5-5110									_		_						_	01/03/20 E 049-5-5330
147	AND CENTRAL MATE	TO CENTRAL FIATING	0000 /900	0000 /000	000/000	0069 0614 1	0009 0614 1	0069 0614	0069 0614 1	0069 0614 1	0069 0614	0069 0614 1	0069 0614	0069 0614 1	0069 0614	0069 0614	0069 0614	0069 0614	0073 0642	0073 0642	0073 0642	0642	0073 0642	0073 0642	0073 0642 1	0073 0642	0073 0642	0073 0642	0073 0642	0642	0642	0656	0656	0656	0656	0656	0656	0000	0000	9690	0690	0690	0690	9690	0690	0690	0690	0690	00/8 0690 01/0
ć	<u> </u>	5 =	3 ₹	= ;	Ξ;	7 ;	71	17	12	17	77	27	17	12	2	12	12	17	17	17	2	12	12	2	17	17	12	12	12	2	17	12	12	H	7	12	3 5	3 5	3 5	4 2	5 5	3 2	5 8	3 5	3 8	5 5	5 :	5	01

20	Amount	241.57	22.58	22.46	98.08	40.38	15.33	209.80	30.24	2.075.61	2,391.16	69,44	24.8	15.33	298.82	18.90	36.44	15.99	15.33	47.14	16.26	357.80	15.99	15.33	19,95	16.17	134.24	70.23	19.81	99.80	15.33	435.11	293.93	70.23	16.65	15.33	325.73	29.22	21.80	31.17	20.21	2,079.01	28.13
	Check	98607	20986	98644	98644	98644	98644	98044	90044	98644	98644	98644	28777	2/1/2	98777	7//86	98777	24.2	277786	242	242	28777	98777	96///	99022	99022	99022	99022	99022	99022	99022	89022	99022	22088	99022	99022	99022	99022	99233	99233	99233	99233	99233
	RCB Type	∢	∀	V	∢ ·	∢ •	∢ •	< <	< <	< ≪	¥	¥	A	∢ ·	≪ •	< <	< ⋖	< ∢	¥	A	A	⋖ .	⋖・	< 4	₹	∢	¥	∢ ·	≪ ≪	< ≪	¥	∢ ·	≪ •	< <	< ≪	< ≪	¥	¥	¥	¥	∢ •	∢ •	₹
ť	Description	HarmonPump 11/22-12/23	Snack Shack 11/23-12/24	Shorey Park 12/3-1/2/20	Chalmers Bldg 12/3-1/2/20	Park St 12/3-1/2/20	Leadbetters 12/3-1/2/20	Course riela 14,3-1/2/20	Complex Prior 12/3-1/2/20	TownOffice 12/4-1/3/20	Streetlights 11/28-12/30	North St 11/27-12/27	HnnfrdPlaza 12/4-1/3/20	Village Pizza 12/4-1/3/20	Central St 12/4-1/3/20	Depot St 12/4-1/3/20 Wellowerthy 12/4-1/3/20	Sand/SaltShed 12/4-1/3/20	Craftworks 12/4-1/3/20	SportsHaus 12/4-1/3/20	MainHilltop 12/4-1/3/20	31 MainHill 12/4-1/3/20	Town Garage 12/4-1/3/20	Farragut Park 12/5-1/6/20	SalmonPRd 12/21-1/22/20	102SalmnPtRd 12/21-1/22	Perch St 12/21-1/22/20	Nolan Lane 12/24-1/23/20	Beach Lights 12/24-1/23	PottsCampLane 12/21-1/22	Joe Rink 12/14-1/15/20	Meadow Rd 12/17-1/16/20	Meadow Rd 12/18-1/17/20	Meadow Rd 12/17-1/16/20	West Jr. 12/17-1/20	Woods Pond 12/19-1/20/20	Boatwash 12/19-1/20/20	Harmon Pump 12/24-1/23/20	Babe Ruth 12/25-1/24/20	Snack Shack 12/25-1/24/20	TrafficLght 12/25-1/24/20	Meadow St. 12/25-1/24/20	TownOffice 1/4-1/31/20	ComplexPrking 1/3-1/30/20
Vendor Detail Report ALL Months Single Vendor	Invoice	711000674914	711000676058	711000680984	711000680983	701000788707	722000604505	716000660004	7.000000524	704000703182	723000576977	711000678882	708000691839	703000707068	78300070767	70300084555	725000498402	701000790068	706000698303	705000699525	701000790067	703000707069	724000546747	702000694340	706000715706	707000708035	717000672635	722000622321	715000680924	72400055828	721000630394	723000592857	723000592858	72400014001	70500713641	720000647512	710000704087	716000680657	702000729714	707000711603	707000711602	721000642208	/ZTnnn64ZZU/
	Date Account	00403 CENTRAL MAINE POWER CO CONT.D 01 0078 0690 01/03/20 E 850-5-5110		_	_			01/09/20 = 050-5-5110 01/09/10 = 040-5-530			_	01/09/20 E 032-5-5110				01/15/20 E850-5-5110 01/15/20 E040-5-5320							01/15/20 E 074-5-5110	01/29/20 E 0/4-3-3110 01/29/20 F 860-5-5110					01/29/20 E 860-5-5110 01/20/20 E 032-E-5110				01/29/20 E 054-5-5110				01/29/20 E 850-5-5110	01/29/20 E 074-5-5110				_	02/06/20 E 049-3-5320
Bridgton-2020 3:33 PM	Per Wrnt Jrnl	00403 CENTRAL MAI	0690 8200	0080 0208	0080 0208	0080 0208	0708	01 0000 0100 0	0000 0000	0080 0708	0080 0208	0708	0083 0722	0083 0722	0083 0722	01 0083 0722 0	0083 0722	0083 0722	0722	0083 0722	0083 0722	0083 0722	01 0083 0722 0	0,087 0,792	0087 0792	0087 0792	0087 0792	0087 0792	01 0087 0792 0	0087 0792	0087 0792	0087 0792	01 0087 0792 0	26/0 /900	0087 0792	0087 0792	0792	01 0087 0792 0	0093 0834	0834	0834	0834	0.2 0.093 0.834 0

02/11/2021 Page 7

Report
Detail
Vendor

Bridgton-2020 3:33 PM

ALL Months Single Vendor

	Amount		15.33	87.78	69.71	2.311.21	15.33	187.82	16.92	36.54	15.72	11141	15.33	20.05	15.33	253.01	15.33	17.97	57.96	15.99	44.49	355.16	16.12	59.01	548.37	55,19	15.33	15.33	16.38	108.91	465.76	313.73	68.51	20.08	21.80	2,243.22	31.69	19,55	16.17	15.33	29.22	330.48	25.25	187.95	19.15	219.51	15.35	29.10	2,220.37
	RCB Type Check		A 99233	A 99233	A 99233	A 99233	A 99233	A 99233	A 99233	A 99233	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99328	A 99374	A 99374	A 99374	A 99543	A 99543	A 99543	A 99543	A 99543	A 99543	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99591	A 99737	A 99737	A 99737	A 99737
	Description		Leadbetters 1/3-1/30/20	ChalmersBldg 1/3-1/30/20	North St. 12/28-1/28/20	Streetlights 12/31-1/29	Stone Soup 1/3-1/30/20	Dodge Field 1/3-1/30/20	Shorey Park 1/3-1/30/20	Park St. 1/3-1/30/20	FarragutPark 1/7-2/3/2020	Sand/SaltShed 1/4-1/31/20	VIIIagePizza 1/4-1/31/20	HannafrdPlaza 1/4-1/31/20	SportsHaus 1/4-1/31/20	CentralSt 1/4-1/31/20	Bandstand 1/4-1/31/20	Depot St. 1/4-1/31/20	WeLoveCtry 1/4-1/31/20	Craftworks 1/4-1/31/20	MainHillTop 1/4-1/31/20	TownGarage 1/4-1/31/20	31MainHill 1/4-1/31/20	West St. 1/16-2/13/20	Town Hall 1/17-2/14/20	Ice Rink 1/16-2/13/20	Meadow Rd. 1/17-2/14/2020	Boatwash 1/21-2/19/2020	Woods Pond 1/21-2/19/2020	South St. 1/18-2/18/2020	Meadow Rd. 1/18-2/18/2020	Meadow Rd. 1/17-2/14/2020	NorthSt. 1/29-2/27/20	MeadowSt. 1/25-2/25/20	SnackShack 1/25-2/25/20	Streedlights 1/30-2/28/20	IramicLight 1/25-2/25/20	1025almnPtKd 1/23-2/21/20	Perch St. 1/23-2/21/20	SalmonPtRd 1/23-2/21/20	Babe Ruth 1/25-2/25/20	Harmon Pump 1/24-2/24/20	Beach Lights 1/24-2/24/20	Nolan Lane 1/24-2/24/20	PottsCampLn 1/23-2/21/20	DodgeField 1/31-2/29/20	LeadBetters 1/31-2/29/20	ComplexParkg 1/31-2/29/20	TownOffice 2/1-2/29/20
Single Vendor	Invoice		721000642206	702000734176	709000706914	710000707222	720000657763	715000688971	716000686325	711000705679	723000607374	719000665563	715000689645	713000698167	712000705168	707000717531	710000710943	710000710942	710000710941	710000710940	720000658973	705000725537	710000/10939	720000669541	710000721392	710000721391	710000723039	705000739751	705000739487	714000707572	712000717176	712000717177	706000746555	716000707030	703000752532	70,700,739609	/1000/0/031	724000363908	/U10083555	/2400038305/	/25000538451	722000648988	711000723881	724000585553	723000622936	721000667940	702000760654	702000760655	702000760656
	Date Account	3				_	_	_	_		_			_						_ ′	_		_													03/04/20 E 049-5-5310								_				_	03/11/20 E 015-5-5110
	Per Wrnt Jrn	00403 CENTRAL MA	0093 0834	0093 0834	0093	0003	0093	0093	0093	0093	9600	02 0096 0865	0096 0865	000% 0865	0096 0865	0096 0865	0096 0865	0096 0865	0865	0.095	5980 9600	9000	0000	0097 0894	0097 0894	0097 0894	0100 0910	0100 0010	0100 0010	0100 0010	0100 0010		0402 0977	0102 0977	03 0102 097/	7200 0010	0102 0977	0102 0977	7,60 2010	7200 0010	7/60 7070	7,60 7010	0102 09//	0102 0977	0102 0977	0106 1019	6101	1019	03 0106 1019 0

02/1.	Amount	38.99	66'06	15.35	15.35	269.62	15.36	53.75	15.89	60.63	55.86	18.13	15.30	CT.01	15.37	22.62	15.36	16.67	340.12	392.93	94.35	15.53	15.59	59.40	565.76	98.7	16.4/	15.61	92.37	20.06	19.51	49.59	18.04	15.72	48.10	50.14 4 : 14	7 5	79.85	307.38	15.72	16.27	79.11	40.84	1,839.40	15.72
Ę	KCB IVDe Check	A 99737	A 99737	A 99737	A 99737	A 99737	A 99737	A 99737	A 99737	A 99737	A 99737	A 99737	A 99/3/	75/56 ¥	15/56 A	75756 ¥	A 99737	A 99977	A 99977	A 99977	A 99977	A 99977	A 99977	A 99977	A 99977	//666 A	A 100081	A 100081	A 100081	A 100081	A 100081	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186	A 100186
_	Description	Park St. 1/31-2/29/20	ChalmersBldg 1/31-2/29/20	ShoreyPark 1/31-2/29/20	StoneSoup 1/31-2/29/20	CentralSt. 2/1-2/29/20	VillagePizza 2/1-2/29/20	HannfrdPlaza 2/1-2/29/20	CraftWorks 2/1-2/29/20	WeLoveCntry 2/1-2/29/20	MainHillTop 2/1-2/29/20	Depot St. 2/1-2/29/20	21M-1-1/2/20/20	00,007,000 to control Tourist 11,000 to 10,000	Covingal age 2/1-2/23/20 FarracutDark 2/4-2/29/20	Sand/SaltShed 2/1-2/29/20	SportsHaus 2/1-2/29/20	WoodsPnd Bthhse 2/20-3/18	Meadow Rd 2/15 - 3/16	Meadow Rd 2/19 - 3/17	South Station-2/19 - 3/17	Sewer Lift St 2/15-3/16	Boat Wash 2/20 - 3/18	Skating Rink 2/14-3/13	Town Hall 2/15 - 3/16	West Station 02/14-03/13	Perch St 2/22 - 3/20	SalmonPointKd 4/22 - 3/20	Dedoit Lytts 4/43 - 3/43 Notan Lana 2/75 - 3/73	PottsCampLane 2/22-3/20	102 SalmonPoint 2/22-3/20	Wel.oveCtry 3/4-4/2/2020	Depot St. 3/4-4/2/2020	BandStand 3/4-4/2/2020	MainHill op 3/4-4/2/2020	nannindriza 3/4-4/2/2020	North St 2/28-3/26/2020	RaheRuth 2/26-3/24/2020	HarmonPumo 2/25-3/23/2020	SportsHaus 3/4-4/2/2020	Craftworks 3/4-4/2/2020	ChalmersBldg 3/3-4/1/20	Park St. 3/3-4/1/2020	TownOffice 3/4-4/2/2020	Stone Soup 3/3-4/1/2020
Vendor Detail Report ALL Months Single Vendor	Invoice	706000748843	713000722497	713000722498	705000750232	708000743446	708000743447	714000719925	716000712974	716000712975	707000743530	705000751496	/SOUGN/S149/	7,100,007,1237,3	7080007	719000691909	724006593727	704000769661	711000744524	711000744523	723000644089	715000726830	708000757564	705000762275	705000762276	708000754029	/010008626/5	/	748000713196	711000749381	721000685389	711000757669	711000757670	/11000/5/6/1	/19000/15043	74500740050	712000752348	72200152310	715000733406	701000873180	711000757668	706000775240	719000713791	709000759916	720000707755
	te Account	1/20 E 850-5-5110				_	_						1/20 E 0/4-5-51.10							5/20 E 054-5-5110	03/25/20 E 032-5-5110							04/01/20 E860-5-5110	04/01/20 E 860-5-5110 04/01/20 E 860-5-5110						04/08/20 E 049-5-5320	04/08/20 E 049-5-5330						04/08/20 E 049-5-5320	_	04/08/20 E 015-5-5110	04/08/20 E 049-5-5320
gton-2020 3 PM	Per Wrnt Jrni Date Account	03 0106 1019 03/11/20			0106 1019	0106 1019	0106 1019	0106 1019	0106 1019	0106 1019	0106 1019	0106 1019	910	0100	1019	0100 1019	0106 1019	0111 1058	0111 1058	03 0111 1058 03/25/20		0111 1058	0111 1058	0111 1058	0111 1058	0111 1058	0114 1068	8001	0114 1068	0114 1068	0114 1068	_	0117 1091	0117 1091	011/ 1091	04 0117 1091 04/0	1001	0117 1091	0117 1091	0117 1091	1001	1091	0117 1091	1091	04 0117 1091 04/0

02/11/2021 Page 9

Report	
=	,
Deta	
Vendor	•

Bridgton-2020

3:33 PM

ALL Months Single Vendor

15.72 63.06 199.91 30.56 22.30 18.98 2,184.95 17.21 15.72 244.12 15.99 16.13 255.41 20.48 487.35 341.59 58.17 15.72 16.67 29.96 347.65 21.57 16.58 69.05 2,198.69 24.02 21.85 32.05 26.06 L,768.79 37.03 15.72 20.48 15.72 70.81 52.72 58.02 Amount 91.21 15.72 33.13 100186 100186 100186 100186 100186 100186 S S S S S 100186 100186 100760 100760 100874 100874 100874 100874 100874 100874 100971 100971 100971 100971 100971 100971 100971 100971 101099 101099 101099 101099 101267 101267 01267 100971 100971 101267 101267 101267 101267 101267 101267 Type 8 102SalmnPtRd 3/21-4/22/20 MeadowRd. 3/18-4/16/2020 MeadowRd, 3/17-4/15/2020 HarmonPump 3/24-4/23/20 PottsCampLn 3/21.4/22/20 ComplexPrkg 3/3-4/1/2020 Snack Shack 2/26-3/24/20 FarragutPark-3/5-4/3/2020 FownGarage 3/4-4/2/2020 StreetLights 2/29-3/27/20 SalmonPtRd 3/21-4/22/20 Sand/Salt/Shed 4/3-5/4/20 _eadbetters 3/3-4/1/2020 Streetlights 3/28-4/29/20 Snack Shack 3/25-4/24/20 VillagePizza 3/4-4/2/2020 MeadowRd. 3/17-4/15/20 Beachlights 3/24-4/23/20 WoodsPond 3/19-4/17/20 DodgeField 3/3-4/1/2020 MeadowSt. 2/26-3/24/20 ShoreyPark 3/3-4/1/2020 Central St. 3/4-4/2/2020 4/3-5/4/20 HannafrdPlaza raffic_aht 2/26-3/24/20 31MainHill/ 3/4-4/3/2020 Ice Rink 3/14-4/14/2020 SouthSt. 3/18-4/16/2020 West St. 3/14-4/14/2020 MeadowSt. 3/25-4/24/20 NolanLane 3/24-4/23/20 BoatWash 3/19-4/17/20 PrafficLght 3/25-4/24/20 ChalmersBldg 4/2-5/1/20 ComplexPrkg 4/2-5/1/20 BabeRuth 3/25-4/24/20 TownHall 3/17-4/15/20 Dodge Field 4/2-5/1/20 North St. 3/27-4/28/20 eadbetters 4/2-5/1/20 TownOffice 4/3-5/4/20 SportsHaus 4/3-5/4/20 PerchSt. 3/21-4/22/20 ShoreyPark 4/2-5/1/20 NainHiilTop 4/3-5/4/20 StoneSoup 4/2-5/1/20 Park St. 4/2-5/1/20 Description 709000759915 709000759914 715000734665 720000703319 19000715804 724000628405 706000775795 703000778758 707000765290 709000760985 710000762610 702000799347 719000731368 713000766319 718000737124 714000745894 706000775241 709000760984 703000797379 724000628404 703000797378 704000795422 720000720991 716000755284 708000786224 708000786709 720000723082 710000775238 724000636644 705000800780 706000798329 707000789195 707000789196 711000782544 702000814495 712000780065 702000806611 701000894052 712000780066 702000814496 15000765915 703000809961 712000780064 703000809962 705000804308 724000644133 71400077147 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 850-5-5110 E 052-5-5110 E 049-5-5320 E 049-5-5320 E 850-5-5110 E 049-5-5330 E 074-5-5110 E 049-5-5310 E 049-5-5320 E 049-5-5320 E 032-5-5110 E 049-5-5320 E 074-5-5110 E 054-5-5110 E 074-5-5110 E 018-5-5110 E 054-5-5110 E 032-5-5110 E 850-5-5110 E 032-5-5110 E 860-5-5110 E 860-5-5110 E 860-5-5110 E 860-5-5110 E 074-5-5110 E 074-5-5110 E 074-5-5110 E 860-5-5110 E 860-5-5110 E 850-5-5110 E 032-5-5110 049-5-5310 E 074-5-5110 E 850-5-5110 E 049-5-5330 E 850-5-5110 : 049-5-5320 049-5-5320 E 015-5-5110 E 850-5-5110 049-5-5320 E 049-5-5320 052-5-5110 049-5-5320 E 049-5-5320 049-5-5330 049-5-5320 04/08/20 04/14/20 04/28/20 04/08/20 04/08/20 04/21/20 04/08/20 04/08/20 04/08/20 04/08/20 04/08/20 04/08/20 04/08/20 34/14/20 04/21/20 04/28/20 04/28/20 04/28/20 04/28/20 04/28/20 04/28/20 05/05/20 05/05/20 05/05/20 05/13/20 04/08/20 04/21/20 04/21/20 04/21/20 04/21/20 04/21/20 05/13/20 05/13/20 04/28/20 04/28/20 04/28/20 05/13/20 05/02/50)5/13/20 05/13/20 05/13/20 05/13/20 35/13/20 35/13/20 35/13/20 3/13/20 1114 1091 1091 1091 1091 1091 1102 1102 1114 1114 1114 1114 133 1133 1133 1133 1133 1133 1661 <u>6</u> 1001 1001 11.14 1133 1133 1133 1133 8 100 1166 1166 1166 1166 1166 1193 1193 1193 1193 1193 1193 1193 1193 1193 1193 0119 0126 0128 0117 0117 0122 0122 0122 0122 0126 0126 0126 0128 0117 0122 0122 0122 3126 3126 3126 0126 0126 0128 0128 0132 0132 0132 0132 ጀ

0	Amount	15.73	202.76	16.13	17.36	15.72	45.24	343,16	16.13	21.17	499.32	47.82	15.73	368.58	85.10	318.40	29.96	2,086.95	61.70	16.81	25.65	146.45	49.32	17.30	27.56	15.72	45.78	15.72	15.72	17.36	38.84	304.52	21.17	16.13	16.13	35.94	27.42	20.34	34.35	24.43	1,657.00	217.73	15.72	71.36	63,88
	Check	101767	101267	101267	101267	101267	101267	101267	101267	101390	101390	101390	101495	101495	101670	101670	101670	101670	101670	101670	101670	079101	0/9701	101670	101670	101670	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	101886	10.1880
	RCB Type	<	< <	V	¥	₩	¥	∀	¥	⋖ '	≪ •	≪ <	∀	< ▼	< ≪	∢	∢	¥	∢ .	⋖ ·	⋖・	∢ •	< <	< <	< ≪	∢	¥	¥	4	⋖・	∢ ≪	< ≪	¥	¥	∢	¥	¥	⋖	▼ .	≪ •	⋖ ・	⋖・	≪ •	< -	ť
ť	Description	William A/3.E/A/20	Central St. 4/3-5/4/20	Craftworks 4/3-5/4/20	Depot St. 4/3-5/4/20	Bandstand 4/3-5/4/20	WeLoveCntry 4/3-5/4/20	TownGarage 4/3-5/4/20	FarragutPark 4/4-5/5/20	Ice Rink 4/15-5/14/20	TownHall 4/16-5/15/20	West St. 4/15-5/14/20	Meadow 3C 7/ 10-3/ 13/ 20 Meadow Pd 4/16-5/15/20	Meadow Rd 4/17-5/18/20	South St. 4/17-5/18/20	HarmonPump 4/24-5/22/20	BabeRuth 4/25-5/26/20	Streetlights 4/30-5/29/20	North St. 4/29-5/28/20	WoodsPond 4/18-5/19/20	SalmonPtRd 4/23-5/21/20	NolanLane 4/24-5/22/20	Deachights 4/24-5/24/20	107SalmnDtRd 4/73-5/71/20	PottsCampLne 4/23-5/21/20	BoatWash 4/18-5/19/20	HannfrdPlza 5/5-6/2/20	SportsHaus 5/5-6/2/20	VillagePizza 5/5-6/2/20	DepotSt. 5/5-6/2/20	WeLoveCrdy 3/3-6/2/20	TownGarage 5/5-6/2/20	Sand/Salt/Shed 5/5-6/2/20	CraftWorks 5/5-6/2/20	FaragutPrk 5/6-6/3/20	ParkSt. 5/2-6/1/20	SnackShack 4/25-5/26/20	MeadowSt. 4/25-5/26/20	TrafficLight 4/25-5/26/20	ComplexPrkg 5/2-6/1/20	TownOffice 5/5-5/2/20	DodgeField 5/2-6/1/20	StoneSoup 5/2-6/1/20	ShoreyPark 5/2-6/1/20	Chaimersbidg 5/2-5/1/20
Vendor Detail Report ALL Months Single Vendor	Invoice	053307000000	7220070658	715000765392	715000765394	715000765395	715000765393	722000706640	704000808708	722000716445	722000716446	724000653353	711000790803	70900798802	724000656206	704000826782	706000820791	708000816932	713000795621	712000794898	721000734932	/13000/9023/	7.3000/9008	714000288539	713000790298	724000656946	720000760160	724000667784	712000806474	713000799104	/13000/99103	702000842828	711000810184	720000760908	702000842647	716000788044	71000806500	720000753767	721000738052	707000820052	707000820053	72400067176	721000/42/13	/11000806913	/c5vu/uvc5/
	Account	00403 CENTRAL MAINE POWER CO CONT'D								_		_	20 E 034-3-3110										20 E 860-5-5110								20 E 049-5-5320			20 E 049-5-5320					_		_	_			20 E 049-5-5320
020	Jml Date	NTRAL MAINE PO	1193	1193	1193 05/13/20	1193 05/13/20	1193 05/13/20	1193 05/13/20					127/02/20 75/20	1227	1247	_	1247 06/03/20	1247	1247	1247	1247	1247	124/	124/ 06/03/20	1247	1247	1273		1273	1273	05/17/30 06/17/20	1273	1273	1273	1273	1273	1273	1273	1273	1273	1273	1273	1273	1273	12/3 06/12/20
Bridgton-2020 3:33 PM	Per Wrnt	00403 CEI	05 0132		05 0132	05 0132	05 0132	05 0132		_			02 0T20				06 0142	06 0142			06 0142		06 0142	06 0142	06 0142			06 0145			06 0145			06 0145		06 0145						_		06 0145	06 0145

Z	1
8	Q.
≒	20
Z	Д
Q.	

Bridgton-2020 3:33 PM	2020			Vendor Detail Report ALL Months				02/13	02/11/2021 Page 11
Per Wrnt	nt Jrni	Date	Account	Single Vendor Invoice	Description	RCB Type	Check	Amount	,
00403 C	ENTRAL	MAINE PO	⋛			l			
06 0145	5 1273	06/12/20	E 032-5-5110 F 074-5-5110	/25000619938 725000619938	CentralSt. 5/5-6/2/20 Bandstand 5/5-6/2/20	∢ •	101886	184.13	
		06/12/20		707000820051	Leadhetters 5/2-6/1/20	~	101886	15.72	
	• •	06/24/20	E 074-5-5110	708000834677	WoodsPond 5/20-6/17/20	< <	102083	49.18	
		06/24/20		710000826606	BoatWash 05/20-6/17/20	< ≪	102083	15.99	
		06/24/20	E 032-5-5110	724000680467	SouthSt. 05/19-06/16/20	×	102083	77.35	
		06/24/20	E 054-5-5110	717000793887	MeadowRd 05/16-06/15/20	₩	102083	148.22	
06 0150		06/24/20	E 850-5-5110	703000849749	MeadowRd 05/16-6/15/20	∢	102083	15.72	
06 0150	1312	06/24/20	E 054-5-5110 E 032-5-5110	717000793886	MeadowRd 05/19-06/16/20	∢ ·	102083	326.75	
		05/24/20	E 018-5-5110	70000007 700000100000000000000000000000	WestSt. US/15-U6/12/20	∢ •	102083	42.36	
		06/24/20	E 074-5-5110	702000851975	Townriall 05/16-06/15/20	∢ <	102083	496.33	
		06/30/20	E 850-5-5110	701000947336	HarmonPump 5/23-6/22/20	(<	102243	35.34	
		06/30/20	E 074-5-5110	701000947207	BabeRuth 5/27-6/23/20	< ∢	102243	70.05	
		06/30/20	E 860-5-5110	708000837549	BeachLights 5/23-6/22/20	*	102243	135.43	
	•	06/30/20	E 860-5-5110	701000945626	NolanLane 5/23-6/22/20	∢	102243	388.46	
06 0154		06/30/20	E 860-5-5110	701000945115	SalmonPtRd 5/22-6/19/20	∢	102243	95.44	
90 0154	1336	06/30/20	E 860-5-5110	709000829749	PottsCampLn 5/22-6/19/20	⋖	102243	168.08	
		06/30/20	E 860-5-5110	/10000829//1	102SalmnPtRd 5/22-6/19/20	∢ '	102243	192.97	
		06/30/20	E 850. F. E110	/10000636ZZI	I rafficLight 5/2/-6/23/20	∢ '	102243	33.00	
		06/30/20	E 074-5-5110	74500000612	Meadowst. 5/2/-6/23/20	∢ •	102243	20.48	
		06/30/20	E 049-5-5310	713000803012	ShackShack 5/2/-6/23/20	⋖・	102243	25.24	
		06/30/20	E 032-5-5110	718000793417	NorthSt. 5/29-6/25/20	< <	102243	2,035.23	
06 0155	5 1348	07/07/20	E 850-5-5110	716000814031	Dodge Field 6/2-6/30/20	< ∢	107381	210.06	
		07/07/20	E 049-5-5320	708000845522	ChalmersBldg 6/2-6/30/20	< <	102381	58.37	
		07/07/20	E 015-5-5110	713000822949	TownOffice 6/2-6/30/20	Y	102381	1.895.78	
06 0155		07/07/20	E 049-5-5320	713000822948	ComplexPrkg 6/2-6/30/20	٧	102381	24.18	
06 0155	1348	07/07/20	E 049-5-5320	713000822947	Leadbetters 6/2-6/30/2020	V	102381	46.76	
		07/15/20	E 930-3-3110 F 052-5-5110	71300624210	ParkSt, 6/2-6/30/20	Υ ·	102381	36.09	
		07/15/20	E 049-5-5320	707000848004	Twit obt/StrasSource 6/2-7/1	∢ <	100438	291.39	
		07/15/20	E 049-5-5320	715000815500	OmLaht/WeLoveCtry6/3-7/2	(∢	100438	38.62	
	_	07/15/20	E 049-5-5320	713000824209	Om Lght/VlgPizza 6/3-7/2	< ▼	100438	15.76	
06 0156		07/15/20	E 049-5-5320	715000815499	OrnLght/CraftWork 6/3-7/2	¥	100438	16.16	
		07/13/20	E 049-5-5320	703000864309	OrnLght/MainHill 6/3-7/2	∢	100438	27.59	
00 0130	/cc1 .	07/15/20	E 049-5-5320	/04000860084	OmLght/ShoreyPrk 6/2-7/1	∢	100438	78.05	
		07/15/20	E 0/4-5-5110	715000815502	Bandstand 6/3-7/2	∀	100438	15.76	
		07/15/20	E 052-3-3110 E 040-5-5330	725000644281	Sand/Salt Shed 6/3-7/2	V	100438	21.34	
		07/15/20	E 032-5-5110	7100083856	HannafordPiza b/3-7/2	∢ •	100438	46.51	
_		07/15/20	F 850-5-510	715000815501	Central Station 0/3-1/2	∢ •	100438	200.38	
_		07/15/20	E 049-5-5320	702000868390	Oral other Control of 2 2/2	∢ •	100438	18.07	
_	•	07/21/20	E 074-5-5110	722000756730	Farracuit Dark 6/4.7/6	∢ •	100438	15.76	
						4 C4		10.23	1
			Vandore Listed	•		Ar lold		98,524,55	
				4	רוחמו ועימו		57	98,624.66	

Vendor Detail Report
ALL Months
Single Vendor

	Amount		96.58	362.03	78.77	15.32	147 53	15.45	02 GE	39.70	25.50	10.71	30.40	68.93	1,860.15	46.92	22.08	585.08	885.08	748.90	351.22	407.93	355.41	29.13	15.26	42.31	15.54	19.67	19.27	156.20	18.71	51.98	19.81	58.46	290.09	19.67	15.26	41.94	20.37	15.26	2.254.17	26 99	23.82	363.46	27.83	60.73	46.07	41.77	17.47	376.92	
	Type Check		A 89330	A 89330	A 89330	A 89330	A 89330	A 89330	A 89330	A 89330	A 80330	A 80456	A 904E6	A 09450	A 89456	00460	A 89450	A 89456	A 89456	A 89456	A 89456	A 89456	A 89456	A 89456	A 89573	A 89573	A 89573	A 89573	A 89573	A. 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89573	A 89852	A 89857	A 89857	A 89857	A 89852	
ļ	RCB																																																		
:	Description	: :	Town Hall	Meadow Rd., Landfill	South Station	Sewer Lift St./Meadow Rd.	Meadow Rd., Landfill	Boat Wash	West Station	Skating Rink	Woods Pond Bathhouse	Main St. Traffic Lights	Shark Shark	Streetlinhts	North Fire Station	Meadow Ct. Cower Dump	102 Salmon Boint Od	Notes I and Columbia De	Calmon Boint Booch 1:	Calmon Pulls Dead Lights	Dotte Cours Cours	Potts Camp Lane	Harmon Pump Station	Babe Ruth Lights	Sand / Salt Shed	Hannaford Plaza	Bandstand	Om Lghts/Village Pizza	Depot St., Sewer	Central Fire Station	Orn Lights/Sports Haus	Om Lights/We Love Ctry	Om Lghts/Craft Works	Orn Lghts/Main Hill-top	Town Garage	Orn Lghts/31 Main Hill	Farragut Park	Park St., Sewer	Orn Lights/Shorey Park	Om Lghts/Chalmers Bldg	Office Complex	Orn Lghts/Office Complex	Om Lghts/Leadbetters	Dodge Field/Wayside Ave	Om Lghts/Stone Soup Bldg	Town Hail	Skating Rink	West Station	Woods Pond Bathhouse	Meadow Rd., Landfill	
Single Vendor	Invoice	***************************************	705000240011	72000138038	717000216284	703000245767	720000198059	710000235456	718000210670	705000240010	705000243629	706000248535	717000222338	713000237241	72500100810	711000240160	719000211551	70400025025	708000242733	2001C000T1C	717000212623	17,000,1987.5	70200023231	/130002340/5	/020002563/9	725000103877	725000103537	716000229960	725000103536	/16000229959	715000232691	/1400023842/	/14000238426	/06/00/254/08	717000228295	/14000238425	723000173480	/02000261233	/15000Z31485	715000231484	717000226989	717000226988	717000226987	713000240817	705000254593	720000220249	720000220248	716000240014	704000273199	704000271425	
4	ACCOUNT.	F 619 E 5110	E 010-0-5110	C U34-3-5110	E 032-5-5110	E 850-5-5110	E 054-5-5110	E 074-5-5110	E 032-5-5110	E 074-5-5110	E 074-5-5110	E 049-5-5330	E 074-5-5110	E 049-5-5310	E 032-5-5110	E 850-5-5110	E 860-5-5110	E 860-5-5110	E 860-5-5110	F 860-5-5110	E 860-5-5110	E 850.5-5110	E 030-3-3110	E 0/4-5-5110	077-2-2110	E 049-5-5550	E 0/4-5-5110	E 049-5-5320	E 850-5-5110	C 032-3-3110	E 049-5-5320	E 049-5-5320	E 049-5-5320	E 049-5-5320	E 052-5-5110	E 044-5-5520	E 0/4-5-5110	C 650-5-5110	E 049-5-5320	E 049-5-5320	E 015-5-5110	E 049-5-5320	E 049-5-5320	E 850-5-5110	E 049-5-5320	E 018-5-5110	E 074-5-5110	E 032-5-5110	E 074-5-5110	E 054-5-5110	
Ş	ODAOS CENTRAL MATNE DOWNER CO	07/25/18	01/23/10	01/C7/10	0//25/18	07/25/18	07/25/18	07/25/18	07/25/18	07/25/18	07/25/18	08/01/18	08/01/18	08/01/18	08/01/18	08/01/18	08/01/18	08/01/18	08/01/18	08/01/18	08/01/18	08/01/18	00/01/10	00/01/10	00/00/10	00/00/10	08/08/18	08/08/18	08/08/18	00/00/10	00/00/10	00/00/10	08/08/18	00/00/10	08/08/18	00/00/10	08/08/18	00/00/10	00/00/10	08/08/18	08/08/18	08/08/18	08/08/18	08/08/18	08/08/18	08/22/18	08/22/18	08/22/18	08/22/18	08/22/18	
-	E VOL	00.58	0 0	000	200	800	8600	0028	8500	0028	820	220	220	2200	2200	200	200	2200	220	2200	720	2007	1 2 2	1000	2000	200	200	5600	2000	200	200	200	0000	2000	2600	2000	2600	2000	0000	C600	8 8 1	2600	995	000	2600	0153	0153	0153	0153	0153	
Mrnt	WITH		200	200		2000	000	0007	000	000	000	0011	0011	0011	0011	0011	0011	0011	0011	0011	00	110	1 5	100	2 5	2 5	3 5	00 LS	200	200	2100	3 5	3 5	0010	200	200	513	2 6	3 5	00TS	0013	0013	0013	0013	0013	0017	0017	0017	0017	0017	
Š	2 2	5 2	3 6	3 6	3	6	>	6	03	0	0	80	8	80	80	8	8	80	80	8	2	8 8	8 8	8 8	9 8	9 8	9 8	9 8	8 8	3 8	8 8	3 2	8 8	9 8	9 8	8 8	9 8	8 8	9 8	9 8	8 8	8 8	8	8	8	8	8	80	8	8	

Vendor Detail Report
ALL Months
Single Vendor

A	AIIIOULIC	132.73	15.26	15.26	73.38	29.10	323.50	34.73	21.75	65.37	409.49	622.49	312,32	815.05	595.71	342.27	26.37	2.389.79	19.81	40.83	1,893.04	50.05	24.23	15.26	20.05	20.37	53.22	19.40	19.13	149.30	20.23	15.26	293.55	43.70	15.26	41.90	115.47	19.81	93.53	370.14	134.36	15.26	291.06	17.33
اعودل	CIECK	89852	89852	89852	89852	90037	90037	90037	90037	90037	90037	90037	90037	90037	90037	90136	90136	90136	90136	90136	90136	90136	90136	90136	90264	90264	90264	90264	90264	90264	90264	90264	90204	90264	90264	90393	90393	90393	90538	90538	90538	90538	90538	90538
É	1 1	¥	<	∢	∢	4	∢	∢	∢	<	∢	<	∢	∢	< ⋅	< •	€ ∢	< <	∢	∢	∢	< ⋅	∢ •	< <	(∢	<	∢	∢	∢	∢	∢ ·	< ⋅	< <	< <	<	∢	<	⋖	4	⋖	⋖	∢	< •	∢
ä	2																																											
Description	באינות	Meadow Rd., Landfill	Sewer Lift Station	Boat Wash	South Station	Babe Ruth Lights	Harmon Pump Station	Main St., Traffic Light	Meadow St., Sewer Pump	Snack Shack	Potts Camp Road	Salmon Pt. Beach Lights	6 new lots	Nolan Lane	102 Salmon Point Rd.,	Dodge reid	Om Lahts/Complex Lot	Town Office	Om Lghts/Shorey Park	Park St., Sewer	Streetlights	North Station	Om Lgnts/Leadbetters	Om Lgnts/Chaimers Om Lohts/Main Hill-too	Om Lahts/31 Main Hill	Om Lghts/Craftworks	Om Lghts/We Love Ctry	Depot St./Sewer	Om Lghts/Sports Haus	Central Statijon	Om Lghts/Village Pizza	Bandstand	Cowi Calage	Hannaford Plaza	Farragut Park	West Station	Town Hall	Skating Rink	South Station	Meadow Rd., Landfill	Meadow Rd., Landfill	Sewer Lift Station	Potts Camp Lane	Woods Pond Bathhouse
Single Vendor		704000271426	724000154434	716000243968	722000206487	710000266193	717000246283	712000263298	708000271902	721000220661	72200020999	711000262698	714000254997	725000117954	723000187978	0.000002/ 0.0000002/	718000248269	718000248270	710000272231	702000287958	704000281480	/11000268447	710000745	71400263948	707000278239	707000278240	707000278241	705000282107	713000266625	715000258041	725000124776	705000282108	711000272431	724000167086	716000256066	709000283410	713000276833	713000276832	710000286861	723000206758	723000206759	715000270319	7,000,007	724000178487
Account	00403 CENTRAL MAINE POWER CO CONT'D	E 054-5-5110	E 850-5-5110	E 074-5-5110	E 032-5-5110	E 074-5-5110	E 850-5-5110	E 049-5-5330	E 850-5-5110	E 074-5-5110	E 860-5-5110	E 860-5-5110	E 860-5-5110	E 860-5-5110	E 860-5-5110 E 950 E 5110	E 040-5-5110	E 049-5-5320	E 015-5-5110	E 049-5-5320	E 850-5-5110	E 049-5-5310	E 032-5-5110	E 049-3-3320	E 049-5-5320	E 049-5-5320	E 049-5-5320	E 049-5-5320	E 850-5-5110	E 049-5-5320	E 032-5-5110	E 049-5-5320	E 0/4-5-5110 E 052-6-5110	E 074-5-5110	E 049-5-5330	E 074-5-5110	E 032-5-5110	E 018-5-5110	E 074-5-5110	E 032-5-5110	E 054-5-5110	E 054-5-5110	E 850-5-5110	E 074 E E110	E 0/4-5-5110
Cate	LINE POV	08/22/18	08/22/18	08/22/18	08/22/18	08/29/18	08/29/18	08/29/18	08/29/18	08/29/18	08/29/18	08/29/18	08/29/18	08/29/18	08/29/18	02/03/10	09/05/18	09/05/18	09/05/18	09/05/18	09/05/18	09/05/18	05/05/10	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/12/18	09/19/18	09/19/18	09/19/18	09/26/18	09/26/18	09/26/18	81/92/60	09/20/18	09/26/18
Ē	RAL M	0153	0153	0153	0153	0179	0179	0179	0179	0179	0179	01.79	6/10	0179	61/9	2020	0206	0206	0206	0206	0206	9020	020	0226	0226	9220	9770	0226	0226	0226	0226	9770	9226	0226	0226	0239	0239	0239	0263	0263	0263	0263	5050	0263
Writ	3 CEN	0017	0017	0017	0017	0019	0019	0019	0019	0019	0019	0019	0019	0019	0019	1200	0021	0021	0021	0021	0021	1200	1200	0023	0023	0023	0023	0023	0023	0023	6023	200	0023	0023	0023	0025	0025	0025	0027	0027	0027	700	7200	/700
Dar	940	8	80	80	8	8	8	8	8	8	8	8	8	8 :	3 8	0 0	8	2	\$	<u>6</u>	60	9 8	9 8	2 2	ප	60	8	2	6	දු ද	ව ව	2 2	8 2	6	60	60	6	ු :	වූ :	60	දු ද	වු ද	8 8	3

Bridgton-2019 3:35 PM

Vendor Detail Report
ALL Months
Single Vendor

	Amount		564.51	820.44	505.43	15.40	59.58	1 933 39	36.80	21.61	10.1.2 64 E4	10.50	07.62	339.92	21.34	19.81	72.55	21.20	136.45	60.68	20.51	18.43	15.26	51.01	1761	20.37	15.26	39.17	1,809.82	27.82	24.92	29.90	328.19	15.26	292.99	15.26	88.98	15.40	16.78	39.00	20.23	118.10	157.27	328.67	32.65	46.04	29.10	335.51	189.33	496.60
	oe Check		90238	90238	90538	90538	90654	90654	90654	90654	90654	00654	2002	+5006	90/83	90/83	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	90783	91035	91035	91035	91035	91035	91035	91035	91035	91035	90929	90929	90929	m	90929	90929
	RCB Type		Y	⋖	¥	¥	A	*	<	< <	. ⊲	. 4	< <	<	₹ •	∢ •	∢ .	⋖	¥	∢	¥	A	¥	∢	×	¥	¥	▼	V	A	¥	¥	∀	¥	∢	¥	¥	∢	⋖	∀	4	¥	¥	¥	V	¥	4	Y	Y	⋖
	Description		Beach Lights	Noian Lane	102 Salmon Point Rd.	Boat Wash	North Station	Streetlights	Main St., Traffic Lights	Meadow St., Sewer Pump	Snack Shack	Babe Ruth Lights	Harmon Pump Station	Orn Johts/Craft Works	Om Laber/Coate Hours	Om Lotto/Main Little	COMPLETION OF THE COMPLETION O	Orn Lgncs/Village Pizza	Central Station	Orn Lights/We Love Ctry	Om Lghts/31 Main Hill	Depot Street/Sewer	Bandstand	Hannaford Plaza	Sand/Salt Shed	Om Lghts/Shorey Park	Om Lghts/Chalmers Bldg	Park St., Sewer	Town Office Complex	Om Lghts/Complex Parkin	Om Lghts/Leadbetters	Orn Lghts/Stone Soup	Dodge Field	Farragut Park	Town Garage	Sewer Lift Station	South Fire Station	Boat Wash	Woods Pond	west rire station	Ice Rink	Town Hall	Landfil/Meadow Rd.	Landfill/Meadow Rd.	Traffic Light	Snack Shack	Babe Ruth Lights	Harmon Pump Station	102 Salmon Pt. Rd.	102 Nolan Lane
Single Vendor	THYOICE	FCF12C0001C7	/7/THZ00017/	701000359900	704000303085	715000272337	719000264943	713000288017	701000362932	702000309927	717000272071	719000261452	70800296934	721000250125	2730002108	713000201887	7030001	714000200051	TCOCCOCCAT	/09/00/248845	/ZT000Z501Z4	/09000298846	709000298847	714000289506	723000219734	717000276561	709000297503	715000282209	704000310337	704000310336	704000310335	/130002906//	/13000291383	/11000298324	702000316167	/13000304/65	7250001500	C/Z6CT00CZ/	7050031030	/0700070/ 20100000010E	701000381455	701000381457	718000286398	718000286397	711000316647	724006207031	705000326665	702000334939	718000250418	/200002/4429
Accession	00403 CENTRAI MAINE DOWER CO CONT'D	09/26/18 F 860-5-5110							_			10/03/18 E 074-5-5110	10/03/18 E 850-5-5110	10/10/18 E 049-5-5320		10/10/18 E 049-5-5320														10/10/18 E 049-5-5320	_		10/10/16 E 650-5-5110		10/10/18 E U52-5-5110				_								10/29/18 E 0/4-5-5110	10/29/10 E 030-3-3110	_	
Mrnt Trol	13 CENTRAI MA	0027 0263 (0263	0263	2020	0263	0283	0283	0283	0283	0283	0283	0029 0283 1	0031 0300 1	0031 0300 1	0031 0300 1	0300	0300	0300	866	300	0300	0300	0300	0300	0300	0300	0300	0031 0300 1	0200	Dich of	0000	0300	0000	0300	2250	0352	0352	0352	0352	0352	2220	2550	2000	6950	6050	6050	0360	9920	6000
Ď	0040	٤	2	8 8	3 8	3 5	3 9	2 :	요 :	9	9	유	유	유	9	9	9	2	2 5	2 5	2 5	2 5	2 9	3 9	2 9	2 9	≘ ;	2 ;	3 \$	2 5	2 5	2 5	3 5	2 5	2 5	2 5	2 5	2 5	2 5	2 5	2 5	2 5	2 5	3 5	3 5	2 5	3 5	2 2	3 5	}

Vendor Detail Report
ALL Months
Single Vendor

Amount		206.30	162.40	128.04	21.47	335.51	54.74	1,957.00	-335.51	362.42	33.89	40.00	21.88	136.87	20.37	22.02	55.85	61.64	15.26	335.51	20.37	22.80	15.26	21.75	65.23	1,637.72	31.82	27.82	18.29	65.37	78.49	15.26	20.37	233.09	193.68	337.77	54.74	-1,933.39	1,933.39	20.37	40.79	31.96	15.26	18.57	15.26	15.54	2,272.92	65.37
B Type Check		A 90929	A 90929	A 90929	A 90929	A 91136	A 91136	A 91136	A 3	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91254	A 91486	A 91486	A 91486	A 91486	A 91486	A 91486	A 91486	A 90654	A 90654	A 91608	A 91608	A 91608	A 91608	A 91608	A 91608	A 91608	A 91726	A 91726
RGB									ပ																													U	≃									
Description		Salmon Pt. Beach Lghts	6 new lots	Potts Camp Lane	Meadow St., Sewer	Harmon Pump Station	North Station	Streetlights	VOID - Harmon Pump Statio	Dodge Field/Wayside Ave.	Om Lghts/Stone Soup	Park St./Sewer	Om Lghts/Shorey Park	Central Station	Om Lghts/Sports Haus	Om Lghts/Craft Works	Om Lghts/Main Hill-top	Sand/Salt Shed	Farragut Park	Town Garage	Orn Lghts/31 Main-Hill	Hannaford Plaza	Bandstand	Om Lghts/Village Pizza	Om Lghts/Chalmers Bidg	Town Office Complex	Orn Lghts/Complex Parking	Orn Lghts/Leadbetters	Depot St., Sewer	Om Lghts/We Love City	South Station	Sewer Lift Station	Skating Rink	Town Hall	Meadow Rd., Landfill	Meadow Rd., Landfill	West Station	Streedights	Streetlights	102 Salmon Pt. Rd.	Nolan Lane	Salmon Pt. Beach Lights	Salmon Point Rd.	Potts Camp Lane	Boat Wash	Woods Pond Bathhouse	Streetlights	North Station
Invoice		711000312647	716000295706	710000314858	711000316646	702000334939	702000338535	721000270955	702000334939	712000319457	712000318803	709000322600	722000264458	706000333453	703000339295	714000313566	702000341865	702000344023	712000321156	719000292880	714000313565	712000320594	704000337681	706000333454	722000264457	721000273399	721000273398	706000332092	714000313568	714000313567	702000355885	722000277299	708000339659	708000339660	714000325352	708000342781	701000411300	713000288017	713000288017	707000346943	705000350804	724000227785	715000324614	715000325128	710000338911	705000347795	712000341463	72500190276
Date Account	00403 CENTRAL MAINE POWER CO CONT'D										11/07/18 E 049-5-5320													_		_			11/07/18 E 850-5-5110			_	_				_		10/03/18 E 049-5-5310									12/05/18 E 032-5-5110
Per Wrnt Jrnl	00403 CENTRAL M	0039	0039	0039	0036	0040	0040	0040			11 0043 0424	11 0043 0424							9043	0043	0043	0043	0043	_	_	_	0043		0043	_	_	0047	0047	0047	0047	0047	0047	0000	0000	0020	0020	0020	0020	0020	0020	0020	_	12 0052 0487

Vendor Detail Report

Bridgton-2019

3:35 PM

ALL Months Single Vendor

15.26 1,846.99 39.58 18.43 426.06 29.48 15.26 58 19 38.04 29.62 97.12 34.73 175.25 35.69 102.64 28.24 58.60 24.92 54.74 54.74 15.26 27.55 27.13 15.26 Amount 360.77 57.50 161.17 252.75 15.26 96.15 15.26 459.41 ,015.81 Check 91826 91826 91826 91826 91826 91826 91826 91826 91826 91826 91826 91826 91826 91826 91876 91826 91826 91826 91826 91826 91826 91726 91726 91826 91966 92084 92084 92084 92084 92084 92084 92084 Z 8 OZ Om Lghts/We Love Country Om Lghts/Sports Haus Orn Lghts/Complex Parking Orn Lghts/Craft Works Bld Om Lghts/Chaimers Bldg Om Lghts/Shorey Park Meadow Rd. Sewer Lift St. Om Lghts/Main Hill-top Salmon Pt. Beach Lghts Woods Pond Bathhouse Om Lghts/Village Pizza Om Lghts/Leadbetters Harmon Pump Station Orn Lights/Stone Soup Om Lghts/31 Main Hill Main St., Traffic Light Town Office Complex Meadow Rd., Landfill Meadow Rd., Landfill Fraffic Lghts/Main St. Meadow St., Pump 102 Salmon Pt. Rd Meadow St., Sewer Babe Ruth Lights Depot St., Sewer Hannaford Plaza otts Camp Lane Salmon Point Rd. Sand/Salt Shed Park St., Sewer Central Station Description Town Garage Farragut Park South Station Snack Shack West Station West Station Dodge Field West Station Skating Rink Vorth Station Volan Lane Bandstand Boat Wash Streetlights Fown Hall Babe Ruth 707000349302 716000329743 708000355015 708000355014 708000355013 705000353756 705000353757 716000332299 719000318829 708000355693 711000346863 713000341277 711000346865 701000411300 705000369739 711000367626 711000367625 707000348101 704000364902 710000350623 704000363127 713000341278 714000337211 721000299094 705000359623 711000346864 711000348224 702000368628 701000411300 712000354889 712000354888 725000209023 722000305750 719000334095 708000368685 07000372270 705000371613 702000368627 720000322104 714000350332 705000371612 702000388314 712000361471 706000372671 720000329086 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 074-5-5110 E 850-5-5110 E 850-5-5110 E 074-5-5110 E 049-5-5330 E 052-5-5110 E 049-5-5330 E 049-5-5320 E 015-5-5110 E 049-5-5320 E 074-5-5110 E 052-5-5110 E 049-5-5320 E 074-5-5110 E 850-5-5110 E 850-5-5110 E 032-5-5110 E 049-5-5320 E 054-5-5110 E 018-5-5110 E 860-5-5110 E 850-5-5110 E 049-5-5320 E 032-5-5110 E 032-5-5110 E 074-5-5110 E 860-5-5110 E 860-5-5110 E 860-5-5110 E 074-5-5110 E 074-5-5110 E 860-5-5110 E 032-5-5110 E 054-5-5110 850-5-5110 054-5-5110 E 049-5-5310 **074-5-5110** 850-5-5110 E 049-5-5330 E 032-5-5110 Account 12/05/18 12/05/18 12/05/18 12/11/18 12/11/18 12/11/18 12/11/18 12/05/18 12/11/18 12/11/18 11/19/18 2/11/18 2/11/18 12/11/18 12/11/18 2/11/18 12/11/18 12/11/18 2/11/18 12/11/18 12/11/18 12/11/18 12/19/18 12/24/18 12/24/18 01/02/19 12/11/18 12/11/18 12/11/18 11/19/18 12/19/18 12/11/18 2/19/18 12/24/18 12/24/18 12/24/18 12/24/18 12/24/18 12/24/18 12/24/18 12/24/18 2/24/18 01/02/19 01/02/19 01/02/19 Per Wrnt Jrnl 0487 0487 0487 0487 0500 0500 0500 0200 0200 0500 0500 0200 9200 0500 0500 0500 0547 3500 500 0518 0518 0522 0522 0522 3547 0547 0547 0547 0547 547 547 547 547 34 573 8054 8054 8054 0054 0054 0054 0054 0054 0054 0054 0054 0054 0029 0059 **4**200 9054 9054 200 2054 205 205 24 8 9000 0057 0057 0057 8029 0029 0059 0029

Amount		29.10	341.31	163.24	29.87	212.10	39.58	2,179.60	113.27	95.88	18.18	15.26	51.49	72.57	199.87	462.91	57.66	172.89	279.81	98.25	264.19	112.5/	15.26	15.26	325.82	15.26	527.80	15.26	54.81 76.07	78.49	369.80	15.26	28.64	15.26	20.24	76.86	29.10	42.33	33.42	2,0/9,68	D7:C1	273.43	
RCB Type Check		A 92183	A 92381	A 92381	A 92381	A 92381	A 92381	A 92381	A 92381	A 92381	A 92381	A 92381	A 92490	A 92490	A 92490	A 92490	A 92490	A 92490	A 92490	A 92490	A 92672	A 926/2	A 92672	A 92672	A 92672	A 92672	A 92672	A 92672	A 926/2	2,026 A 92672	A 92672	A 92672	A 92672	A 92672	A 92672	A 92672	A 92672	A 926/2	A 926/2	A 926/2	+5676 ¥	A 92934	
ort Description		Babe Ruth Lights	Dodge Field	Orn Lght/Stone Soup	Orn Lghts/Chalmers	Om Lghts/Shorey Park	Park St., Sewer	Town Office	Om Lgnts/Complex Parking	Om Lohts/Main Hill-Ton	Depot St., Sewer	Farragut Park	Orn Lghts/31 Main Hill	Orn Lights/Craft Works Bid	Ice Kink	Lown carage Banddand	West Station	Central Station	Town Hall	South Station	Orn Lights/We Love Crry	Orn Lgnts/Village Mzza	Salmon Point Rd.	102 Salmon Point Rd.	Meadow Rd., Landfill	Boat Wash	Trans, St., Landfill	Sewer Lift Station	Hannarord Maza	Salmon Pt./Beach Lights	Harmon Pump Station	Potts Camp Lane	Nolan Lane	Woods Pond Bathhouse	Meadow St., Sewer	North Station	Babe Ruth Lights	Shack Shack	I ramee Lights	Streetignts Course 14 Chatter	Sevel Lil Station	Town Hall	
Vendor Detail Report ALL Months Single Vendor		714000356976	710000383110	714000370077	703000396895	703000396896	714000370078	713000374287	713000374286	70400391044	70200396045	704000390882	709000385594	705000396045	710000387645	/ZUUUU34341Z 72E00072EE64	722000223564	714000375274	703000404839	714000377086	70600401808	701000175261	703000407056	704000407399	710000391974	721000337121	710006391973	716000371698	717003590790	708000401665	715000377671	708000399458	716000376456	701000476904	703000414643	714000385790	72300310449	7.00000000	/2300031139/	709000397176	050000000	701000499271	
Date Account	₹	01/02/19 E 074-5-5110							01/16/19 E 049-5-5320	01/16/19	01/16/19	01/16/19	01/23/19	01/23/19	01/23/19	01/23/19 E 05Z-5-5110	01/23/19	01/23/19	01/23/19	01/23/19	02/01/19	02/01/19 E 049-5-5320	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19 E 049-5-5330 03/01/10 E 062-6-5110	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19	02/01/19		02/21/19	02/21/19	
Bridgton-2019 3:35 PM	00403 CENTRAL	01 0062 0573	9900	9900	01 0066 0606	9900	9900	3066	01 0066 0606	9000	9900	9900		8900	8908	01 0068 0630	8900	8900	8900	8900	0071	02 00/1 0656	0071	0071	0071	0071	0071	007	02 00/1 0656	0071	0071	0071	0071	0071	0071	0071	0071	00/1	1,00	02 00/1 0656			

Report	
Detail	
Vendor	

Bridgton-2019 3:35 PM

ALL Months Single Vendor

	Amount		460.72	250.86	62 91	15.26	41 27	2 041 77	38 68	80.09	26.68	22.00	90:77	5.51	15.26	15.26	15.26	97.16	6.56	31.32	112.54	22.30	46.32	170.55	343.69	17.92	15.26	132.98	107.63	140.70	39.69	20.17	426.07	130.07	29.86	80.30	2,154.11 oz oc	20.70	23.00	31.05	29.10 274 42	22.1.2 42.66	32 13	30.75	1.859.35	37.75	8401	44.20
	RCB Type Check		A 92934	A 92934	A 92934	A 92934	A 92934	A 92934	A 92934	A 92932	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93009	A 93110	A 02116	A 02116	A 03116	A 02116	A 93116	A 93250	A 93250	A 93250	A 93250	A 93250	A 93250	A 93250
	Description	,	Meadow Rd., Landfill	Meadow Rd., Landfill	West Station	Farragut Park	Orn Lghts/Complex Parking	Town Office	Park St., Sewer	GA / Electricity	Sal. Pt. Beach Lights	Nolan Lane	102 Salmon Pt. Road	6 new lots	Potts Camp Lane	Boat Wash	Woods Pond Bathhouse	South Station	Orn Lghts/Chalmers	Om Lghts/Shorey Park	Om Lghts/Sports Haus	Om Lghts/Craft Works	Orn Lghts/Main Hill-top	Central Station	Om Lghts/We Love Ctry	Depot St.,	Bandstand	Orn Lghts/Village Pizza	Hannaford Plaza Light	Sand/Salt Shed	Om Lgnts/Stone Soup	Orn Lghts/31 Main Hill	lown Garage	Douge Field/wayside Ave.	Om Lgnus/Leadbetters North Station	Streetlights	Meadow St. Sewer	Traffic Light	Snack Shack	Babe Ruth Lights	Harmon Pump Station	Orn Lahts/Stone Soup	Om Lghts/Leadbetters	Om Lghts/Complex Lot	Office Complex	Park St., Sewer	Om Lghts/Chalmers	Orn Lghts/Shorey Park
Single Vendor	Invoice		709000412742	709000412743	717000386827	712000396655	709000401296	709000401297	711000399848	35.2.2019/2	702000438622	708000423716	720000374244	701000507456	724000296798	725000250828	706000425110	721,000359267	701,000489005	713000393211	706000411138	706000411140	710000402087	703000416958	702000421753	702000421754	702000421755	71800373015	/U1000489539	700000011/86	709000401298	/U60UU4111.39 719000272016	704000446919	BIOCHTOODOX	72500258315	719000387617	707000427288	725000255921	719000385679	723000331027	721000364289	715000408276	720000381077	720000381078	720000381079	712000419311	707000431885	707000431886
	ATALE ROBILLE CO CONTENT	•						_																				02/2//19 E 049-5-5320								03/06/19 E 049-5-5310	03/06/19 E 850-5-5110	03/06/19 E 049-5-5330										03/11/19 E 049-5-5320
Don Wind	ACT WITH JULY	OUTUS CENTRAL FIL	2,00	5/00	0075	0075	0075	0075	0075	0075	9/00	9200	900	900	9.00	9/00	900	9/00	9/00	9/00	9790	970	9/00	9/00	8 6	970	900	02 00/6 U/L/	0076	929	9200	9200	9200	9200	8/00	8/00	8200	0078 0749	0078 0749	0078 0749	0078 0749	0080 0764	0080 0764	0080 0764	0764	0764	0764	03 0080 0764 (

Page 8 02/11/2021

Vendor Detail Report

Bridgton-2019

3:35 PM

8888888888888888

Single Vendor ALL Months

24.55 29.73 1,648.06 39.87 80.43 21.10 29.47 29.10 263.86 85.08 24.15 15.26 15.26 232.28 45.65 15.26 18.58 15.26 244.62 63.97 61.85 15.26 24,69 15,26 104.06 329.97 15.26 63.45 172.68 27.33 15.26 18.31 16.25 19.11 38.22 143.61 Amount 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 93520 Check 93250 93873 93873 93873 33873 93873 93873 93873 33873 93250 93250 93250 93276 93276 93381 93381 33873 33873 93873 93250 Type RCB Orn Lghts/Complex Parking Nayside Ave., Dodge Field Woods Pond Bathhouse Om Lghts/Main Hill-top Om Lghts/Main Hill-top Orn Lights/Shorey Park Orn Lghts/Leadbetters Depot St., Sewer Om Lghts/Craft Works Om Lghts/31 Main Hill Om Lghts/Craft Works Om Lghts/31 Main Hill Harmon Pump Station Orn Lghts/Stone Soup .02 Salmon Point Rd. Meadow Rd., Landfill Meadow Rd., Landfill Orn Lghts/Chalmers Meadow St., Sewer Sewer Lift Station Babe Ruth Lights Depot St., Sewer Potts Camp Lane Salmon Point Rd. Sand / Salt Shed Town Garage Sand/Salt Shed Hannaford Plaza Office Complex Park St., Sewer Central Station Central Station Description Farragut Park South Station Farragut Park Beach Lights Town Garage Skating Rink **Nest Station Dodge Field** Volan Lane Boat Wash Bandstand Bandstand Fown Hall Perch St. Perch St. 720000400383 716000424748 720000398310 715000423446 702000461184 724000316729 715000433715 715000433716 702000472676 720000407195 712000420663 725000270875 707000449360 70200046445 708000449144 704000460335 724000316565 724000316728 714000438507 715000433717 701000544120 706000461836 71,2000444966 715000434956 710000452650 717000428989 701000518438 719000390664 723000337775 701000517799 723000337776 723000337779 723000337778 706000436662 706000438080 725000270874 714000423698 716000423188 709000440521 723000362234 702000474384 710000452660 718000422168 720000407198 720000407197 715000429202 720000382343 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 052-5-5110 E 074-5-5110 E 860-5-5110 E 032-5-5110 E 074-5-5110 E 049-5-5320 E 032-5-5110 E 052-5-5110 E 850-5-5110 E 049-5-5320 E 049-5-5320 E 032-5-5110 E 074-5-5110 E 850-5-5110 E 860-5-5110 E 074-5-5110 E 018-5-5110 E 032-5-5110 E 860-5-5110 E 860-5-5110 E 860-5-5110 E 074-5-5110 E 860-5-5110 E 074-5-5110 E 860-5-5110 E 850-5-5110 E 054-5-5110 E 054-5-5110 E 850-5-5110 E 850-5-5110 E 049-5-5320 E 049-5-5320 E 015-5-5110 E 850-5-5110 E 049-5-5320 E 049-5-5320 E 052-5-5110 E 049-5-5320 E 074-5-5110 E 052-5-5110 E 049-5-5330 E 074-5-5110 850-5-5110 E 049-5-5320 E 850-5-5110 E 049-5-5320 E 049-5-5320 04/12/19 03/20/19 03/27/19 03/27/19 04/12/19 04/12/19 04/12/19 03/11/19 03/27/19 03/27/19 03/27/19 04/12/19 04/12/19 04/12/19 03/11/19 03/11/19 03/11/19 03/11/19 03/11/19 03/11/19 03/11/19 03/13/19 03/13/19 03/20/19 03/20/19 03/27/19 03/27/19 03/27/19 03/27/19 03/27/19 03/27/19 03/27/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 04/12/19 0799 0820 0820 0820 0820 0820 0820 0820 0820 0820 0820 0923 0923 0923 0923 0923 0923 0923 Wrnt Jrnl 0800 0800 0800 0080 0080 0081 0081 0083 0083 0083 0085 0085 0085 0085 0091 0091 0091 88 **8**

Vendor Detail Report ALL Months Single Vendor

-	Amount		30.79	70.95	67.56	2.078.72	210.37	379 98	15.26	15.26	82.00	25.78 30 31	38.40	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	20.54	27.56	32.25	37.30	344.30	29.10	15.26	15.66	15.26	16.10	27.87	24.69	132.46	28.53	38.62	47.65	20.57	17.78	15.26	65.83	18.71	20.1/	/1.28	30.26	39.21	24.02	1,527.68	63.31	2,078.22	293.60	30.92	15.26	155.43	93.84	15.92
	Type Check		A 93873	A 93873	A 93873	A 93873	A 94048	A 94048	A 94048	A 94048	A 94048	A 94048	A 94048	A 94048	A 94048	A 94146	A 94146	A 94146	A 94146	A 94146	A 94146	A 94146	A 94146	A 94146	A 94146	A 94146	A 94276	A 94276	A 94276	A 94276	A 94276	A 94276	A 94276	A 942/6	942/6	0/746	0/2H2 4	0/745 V	0/7#G	A 942/6	A 94276	A 94276	A 94276	A 94381	A 94381	A 94381	A 94516	A 94516	A 94516
	RCB																																																
;	Description		Main St., Traffic Lght	Snack Shack	North Station	Streetlights	Meadow Rd., Landfill	Meadow Rd., Landfill	Sewer Lift Station	Woods Pond Bathhouse	South Station	Boat Wash	Skating Rink	West Station	Town Hall	Meadow St., Sewer	Traffic Light/N.Bridgton	Snack Shack	Harmon Pump Station	Babe Ruth Lights	Salmon Point Rd.	Ports Camp Lane	102 Salmon Point Rd.	Perch St.,	Nolan Lane	Nolan Lane/Beach Lights	Central Station	Orn Lghts/Stone Soup	Dodge Field	Hannarord Plaza	Om Lights/ Crart Works	Depot Surent / Sewer	One I about Main 14th ton		Om Lohts/Shores, Dark	Om Lotte/Chalmore Bida	Om Lohts/Complex Darking	Park Ct. / Conser	Orn Lotte/Leachotton	Office Complex	Olice Complex	North Station	Sureedignits	lown Garage	Sand / Salt Shed	Farragut Park	Meadow Rd., Landfill	South Station	Sewer Lift Station
Single Vendor	Invoice		713000438180	706000456975	711000447539	725000281578	712000458360	712000458359	709000464330	715000448471	723000373759	709000466557	725000294217	704000479362	725000294218	704000488988	704000488989	/16000451162	7080004/6/63	/100004/1445	/UGUU04/9930	7000001000	74 5000450004	TSDOCHOL	721000411203	72000491477	/02000489591	/U600048/181	719000467	70700484756	707000484758	70700042750	725000307508	Z0500000	715000458157	710000476499	713000467370	703000493398	713000467369	713000467371	7100043600	2050515050517	714000455908	ODECHOOLIT!	71,000,446,90	/18000448968	723000396409	/20000445200	708000495646
	Date Account	3							_				_			_		03/01/19 E 0/4-5-5110						_												05/08/19 E 049-5-5320	05/08/19 E 049-5-5320	05/08/19 E 850-5-5110	05/08/19 E 049-5-5320								1/19 E 034-3-3110		1/19 E 83U-5-511U
1		IKAL MAIN						_			_	_	_				0,286														_		_		_	1020 05/0	1020 05/0	1020 05/0	1020 05/0	1020 05/0		_							1074 03/21/19
	PCI VVIIIL	00403 CEN		04 0091				_			04 0096						960 000			0000 SU		050												05 0100	05 0100	05 0100	05 0100	05 0100	05 0100	05 0100	05 0100	_							LOTO CO

/20	Amount	44.00	88.79	31.05	365.19	54.43	63.31	158.61	381.20	310.32	29.10 75.62	26.25 26.94	21.76	1.45	31,98	15.26	15.92	67.15	1,990.29	77.78	27.87	19.77	68.89	38.81	70.42	1,5/6,U 4	01.TC	122.11	16.86	18.05	65.70	0.19	19.91	21.50	15.26	18.85	294.79	11.28	92.24	(A.t.	26.71	93.30	109 07	253.25	340.05	
	pe Check	04516	94516	94516	94516	94612	94612	94612	94612	94612	94612	94612	94617	94617	94612	94612	94612	4 94762	4 94762	94868	A 94868	4 94868	94868	94868	94868	94808	4 94868	94868	94868	4 94868	A 94868	A 94868	A 94868	94868	A 94868	A 94868	A 94868	A 94868	95122	4 95122		A 93100	A 95100 A 95166	A 95166	A 95166	
	RCB Type	•				•											•				•	•	-																							
ť	Description	Migrat Charling	Town Hall	Skating Rink	Meadow Rd., Landfill	Perch Street	Potts Camp Lane	102 Salmon Point Rd.	Nolan Lane	Harmon Pump Station	Babe Ruth Lights	Salmon Point Rd, Cany Choみ	Moadow of Sewer Pimp	Calmon Doint Reach Lights	Traffic Light	Boatwash	Woods Pond Bathhouse	North Station	Streetlights	Dodge Field	Om Lghts/Stone Soup	Orn Lghts/Shorey Park	Orn Lghts/Chalmers	Park St., Sewer	Om Lghts/Leadbetters	Town Office Complex	Orn Lights/Complex Parking	Central Station	Bandstand	Denot St., Sewer	Orn Lghts/Main Hill-top	Orn Lghts/We Love Ctry	Om Lghts/Craft Works	Sand / Salt	Farragut Park	Orn Lghts/31 Main Hill	Town Garage	Orn Lghts/Sports Haus	South Station	west Station	Skating Kink	lown Hall	Potts Camp Lane	Salmon Point Rd.	Beach Lights	1
Vendor Detail Report ALL Months Single Vendor	Invoice	0366710000000	716000457780	716000467481	723000396408	711000492190	721000435414	709000495296	722000424948	707000503655	720000450256	717000469398	711000405775	C2/C6L0C17/	704000512567	708000492831	71200486062	718000469507	711000497760	715000484641	712000496676	715000484091	715000484090	717000477279	723000407326	713000493687	713000493686	/21000 414 18/ 05552000155	7190004377	719000464303	704000521745	713000494953	713000494952	705000518335	712000499107	713000494951	721000443772	725000331040	704000535696	719000473993	/21000453611	/21000453612	723000424692	707000527456	718000488744	
	Account	00403 CENTRAL MAINE POWER CO CONT'D	E 032-5-5110 E 019-5-5110	E 074-5-5110	E 054-5-5110	E 860-5-5110	E 860-5-5110	E 860-5-5110	E 860-5-5110	E 850-5-5110	E 074-5-5110	E 860-5-5110	E 0/4-3-5110	T 650 F 5110	E 000-5-5110	E 073-5-5550 E 074-E-6110	E 074-5-5110	E 032-5-5110	E 049-5-5310	E 850-5-5110	E 049-5-5320	E 049-5-5320	E 049-5-5320					E 049-5-5330					E 049-5-5320				_			_				E 860-5-5110		
	Date	AINE PO	05/21/19	05/21/19	05/21/19	05/29/19	05/29/19	05/29/19	05/29/19	05/29/19	05/29/19	05/29/19	05/29/19	61/62/50	81/87/ca	05/25/15	05/20/10	06/05/19	06/02/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/17/19	06/12/10	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/12/19	06/28/19	06/28/19	06/28/19	06/28/19	06/28/19	06/28/19	06/28/19	i- law lan
119	Jrnl	TRAL M	1074	1074	1074	1118	1118	1118	1118	1118	1118	1118	1118	1118	1118	911	1118	1185	1185	1208	1208	1208	1208	1208	1208	1208	1208	1208	8071	1200	1708	1208	1208	1208	1208	1208	1208	1208		•	1302	1302	1302	1302	1302	1234
Bridgton-2019 3:35 PM	Per Wmt	00403 CE	05 0104					05 0106	05 0106	05 0106					05 0105		007 0700									_	_		06 0113	06 0113		06 0113		06 0113	_	06 0113		_			06 0121		_	06 0121		

/11/2021	Page 11
05/	

Vendor Detail Report
ALL Months
Single Vendor

Bridgton-2019 3:35 PM

Jml Da	Date /	Account	Single Vendor Invoice	Description	Tang	7000	***************************************
۵.	Š	00403 CENTRAL MAINE POWER CO CONT'D			1	1	Amount
	06/28/19 E	E 860-5-5110	705000533677	Nolan Fane	•	05466	
	06/28/19 E	E 860-5-5110	710000521939	102 Salmon Point Rd.	€ <	93100	5/8/52
	06/28/19 E	E 074-5-5110	703000537112	Boat Wash	(<	02166	350.27
	_	E 074-5-5110	701000615163	Woods Pond Bathhouse	< ∢	95166	16.86
	_	E 850-5-5110	706000527637	Sewer Lift Station	. ⋖	95166	DO:01
	06/28/19 E	E 054-5-5110	703000535065	Meadow Rd., Landfill	< ⋖	05166	22.61
	_	E 054-5-5110	703000535066	Meadow Rd., Landfill	< ∢	95166	161.02
		E 850-5-5110	723000426206	Harmon Pump Station	. ⊲	05180	346.03
		E 074-5-5110	701000620342	Babe Ruth Lights	< <	95180	30 10
	_	E 049-5-5310	707000533012	Street Lights	< <	95198	01.52
		E 850-5-5110	724000393898	Meadow Street Sewage Pump	<	95198	21.62
ľ		E 074-5-5110	71.3000514158	Snack Shack	< <	95198	42.87
-V		E 032-5-5110	709000526206	North Station Fire	<	95198	5 C
L.A.		E 049-5-5330	724000393899	Main St Traffic Lights	∀	95198	35.43
0		E 049-5-5320	717000502248	Leadbetters	. ⋖	02.30	בריכה הייני הייני
9	_	E 049-5-5320	714000513724	Shorey Park	: ∢:	95300	, <u>*</u>
9		E 049-5-5320	714000513723.	Chalmer's Bidg	⋖	95300	57 10
، رت		E 049-5-5320	71,7000502249	Complex Parking lot	≪	95300	29.06
2 :	_	E 049-5-5320	712000523945	31 Main Hill	∢	92300	18 19
9 :		E 049-5-5330	712000524391	Hannaford Plaza	¥	95300	43.65
2		E 032-5-5110	716000508205	Central Station	∢	95300	125.64
0		E 074-5-5110	712000523949	Bandstand	⋖	95300	15.26
9		E 850-5-5110	712000523948	Depot St Sewer Dept	∢	95300	17.92
2		E 049-5-5320	712000523947	We Love Cntry Bldg	∢	95300	45 38
9		E 049-5-5320	712000523946	Craft Works Bldg	∢	95300	18 71
-		E 049-5-5320	711000527699	Sports Haus Bidg	<	95300	1832
0		E 052-5-5110	725000356340	Sand/Salt	4	95300	2000
0		E 049-5-5320	704000548533	Main Hill Top	<	95300	40.03
Õ		E 052-5-5110	715000509965	Town Garage	₹ 4	92300	50.95
O,	7/10/19 E	E 074-5-5110	715000511060	Farraout Park	< <	00000	707.7
Õ	77/10/19 E	E 049-5-5320	713000519033	Stone Soup Bldg	(<	92200	15.66
Õ	37/10/19 E	E 850-5-5110	724000398586	Sewer Park Street	< <	93300	25.21
O,	07/10/19 E	E 850-5-5110	710000529737	Dodge Field Wayside Ave	< <	95300	36.95 169 73
					AP Total		92.883.24
		Vendors Listed	•	Charles Table			1 200/-2

Final Total

Vendors Listed

Report
or Detail
Vend

Bridgton-2018 3:35 PM

ALL Months Single Vendor

	Amount		1,960.21	15.04	15,04	25.53	310,36	15.04	168.16	41.45	22.51	10 14	88 99	10.26	19.23	2007	52.65	25.12 47.18 47.18	18 90	44 10	24 45	29.03	41 46	1 627 96	85.80	15.18	259.95	24.94	31.93	371.42	122.62	17.90	15.60	256.00	701.56	469.28	27.64	77.40	21.20	33.14	299,03	29:03	604.12	301.07	19.36	25.27	22.62	145.40	41.79
	Check		82706	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	82768	83005	83005	83005	83005	83005	83005	83005	83028	83028	83152	83152	83152	83152	83152	83152	83152	83152	25152	83152	83152	83268	83268	83268	83268	83268
	Type		∢	⋖	⋖	∢	¥	¥	¥	⋖	⋖	<	<	< <	<	< <	<	< <	<	×	<	<	<	∢	<	<<	<	4	∢	∢	∢	٧	∢	⋖	⋖	< ∙	⋖ ·	⋖・	< ∙	∢ ·	∢ •	∢ •	∢ .	⋖ ·	∢	∢ ·	4	⋖	¥
1	2		~	œ	ď	~	œ	~	~	œ	œ	~	· 🗠	~		: œ	: c ź	~	~	~	~	æ	ď	~	~	~	~	~	≃	œ	~	~	~	~	œ	~ 1	~ 1	¥ (× 1	¥ 1	* 0	۱ ۲	= 2 1	≃ 1	≃ 1	≃ 1	~	œ	ac.
:	Description		Street Lights	Farragut Park	Sand / Salt Shed	Orn Lghts/Stone Soup	Dodge Fieldd/Wayside Ave.	Bandstand	Central Fire	Hannaford Plaza	Om Lghts/Village Pizza	Om Lghts/31 Main Hill	Orn Lahts/Main Hill-top	Orn Eahts/Sports Haus	Om Lights/Craft Works	Town Garage	Om Lghts/We Love Ctry	Depot St. Sewer	Orn Lghts/Shorey Park	Orn Lghts/Chalmers Bldg	Om Lghts/Leadbetters	Om Lghts/Complex Parking	Park St., Sewer	Town Office Complex	South Fire Station	Sewer Lift	Town Hall	West Fire Station	Skating Rink	Trans.St.Landfill/Meadow	Meadow Rd., Landfill	Woods Pond Bathhouse	Boatwash	6 new lots / Salmon Pt.	Nolan Lane / Salmon Pt.	102 Salmon Pt. Rd.	North Fire Station	Mandam St. St.	Main Or Handle Hallip	Media Sc., Tramic Lights	Baka Butt Lakt	California ingrits	Salmon Pt. Beach Lights	Salmon Mr. Campground	Om Lgncs/Snorey Park	Orn Lghts/Stone Soup	Orn Lghts/Village Pizza	Central Fire Station	Om Lghts/Chalmers Bldg
Joniay alging	Invoice		5540005182011	554042/121001	5540404788001	5540006076011	5540529327002	5540010744018	5540011145011	5540510075001	5540011357011	5540010321011	5540009303011	5540010016011	5540010477011	5540011681011	5540010547011	5540010688012	554000728001.1	5540007204011	5540005618011	5540005694011	5540006343011	5540005707011	5540073699011	554036681001	5540119366011	5540117854011	5540119351011	5540069936011	5540069941011	5540558052001	5540467381002	5540558278001	5540491249001	5540540313001	TTOODOCCONCC	100///PC20FC	EEANCENCE TO 1	EEADED COORD	5340351239002 5540057388014	EEA0127EA0013	770000077077	2340300001 ERADOCTOOO11	TIONSTONATA	55400060/6011	554001135/011	5540011145011	5540007204011
	e Account	2										_	/17 E 252-3-7216	/17 E 252-3-7216	/17 E 252-3-7216	/17 E 382-3-2605	/17 E 252-3-7216	/17 E 413-3-2605						_					_						1/ E /0/-3-2605													u .	1/ E 252-3-7216
•	Date	MAINE	/1//0//0	0//12/1/	0/12/1/	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/17	07/12/10	07/25/17	07/25/17	07/25/17	07/25/17	07/25/17	07/25/17	07/25/17	07/26/17	07/26/17	08/02/17	08/02/1/	77/20/05/	08/02/17	08/02/17	71/20/12	08/02/17	08/02/17	71/20/20	08/02/17	08/02/17	00/00/17	71/60/00	71/60/90	/60/90	08/09/1/
		KAL		1700	1700	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	0021	9054	0054	0054	0054	8	8	8	0000	990	0081	1887	1000	1000	000	1800	100	0081	1800	1800	200	200	2000	C 1000	30.00	600
	Wrnt		7000	0003	0003	0003	999	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	0003	8000	8000	8000	8000	8000	8008	900	6000	6000	0012	200	200	120	0017	0117	100	2100	21,0	5 5	2100	100	100	100	138	4100
	jo s	5 2	3 6	3 6	3 !	à !	à	04	0	0	0	07	02	02	0	02	02	02	02	6	02	04	04	0	07	02	02	02	0	02	0	01	6	3 8	8 8	8 8	3 8	8 8	8	8 8	8 8	8	8 8	8 8	8 8	9 8	3 2	8 8	2

Report
Detail
Vendor

Bridgton-2018

3:35 PM

ALL Months Single Vendor

29.20 283.85 18.16 129.60 331.39 15.38 31.42 20.56 36.36 54.98 1,942.82 1,637.80 27.44 279.93 23.22 1,942.82 64.23 40.47 15.38 241.76 46.38 32.62 70.92 15.38 272.75 515.06 453.76 254.12 742.77 -1,960.21 1,960.21 -1,942.82 294.98 41.29 Amount Check 83410 83410 83539 83539 83539 83539 83539 83539 83539 83268 83268 83268 83268 83268 83268 83268 83268 83268 83268 83268 83268 83268 83268 83268 83539 83539 83539 83684 83684 83684 83684 82706 82706 82706 83268 33940 Type 83 Orn Lghts/Complex Parking Meadow St., Sewer Pump Dodge Flekd/Wayside Ave Om Lghts/We Love Ctry Woods Pond Bathhouse Babe Ruth Snack Shack Orn Lghts/Main Hill-top Orn Lghts/Leadbetters Orn Lghts/Sports Haus Orn Lghts/Shorey Park Orn Lghts/Craft Works Salmon Pt Beachlights Main St.,/Traffic Lghts Harmon Pump Station Orn Lights/31 Main Hill West Bridgton Station Fown Office Complex 102 Salmon Point Rd. Meadow Rd., Landfill Fown Office Complex Meadow Rd., Landfill Orn Lights/Chalmers South Fire Station Sewer Lift Station North Fire Station Potts Camp Lane Babe Ruth Lights Depot St., Sewer Hannaford Plaza Sand/Salt Shed Park St., Sewer Park St., Sewer Description Farragut Park Town Garage Street Lights Skating Rink Street Lights StreetLights Volan Lane Streetlights Bandstand Streetlights Streetlights Dodge Field **Boat Wash** 6 new lots Fown Hall 5540010744018 5540119351011 5540467381002 5540127540012 5540491249001 5540058881012 5540053606011 5540057288014 5540531259002 5540005182011 5540005182011 5540005182011 5540005182011 5540006343011 5540005707011 5540010688012 5540427121001 5540119366011 5540117854011 5540073699011 5540363386001 5540540313001 5540069936011 5540059067011 540005182011 5540529327002 5540007204011 5540007280011 5540011681011 5540010321011 5540529327002 5540005618011 5540005182011 5540010016011 5540009303011 5540510075001 5540010477011 5540010547011 5540069941011 5540366881001 540354777001 5540005694011 554040478800; 554055827800 554055805200 54000634301 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 413-3-2605 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 344-3-2605 E 344-3-2605 E 382-3-2605 E 015-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 252-3-7217 E 252-3-7216 E 382-3-2605 E 344-3-2605 E 413-3-2605 E 027-3-2605 E 344-3-2605 E 235-3-2605 E 235-3-2605 E 344-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 348-3-2605 E 348-3-2605 413-3-2605 E 707-3-2605 E 252-3-7217 E 413-3-2605 E 235-3-2605 344-3-2605 E 344-3-2605 E 413-3-2605 E 252-3-7216 252-3-7219 252-3-7216 E 252-3-7219 E 252-3-7219 413-3-2605 E 252-3-7216 252-3-7216 08/23/17 08/09/17 08/09/17 08/09/17 08/09/17 08/09/17 08/09/17 08/09/17 08/09/17 08/09/17 08/09/17 08/09/17 08/23/17 08/30/17 08/30/17 09/13/17 08/09/17 08/16/17 08/23/17 08/30/17 08/30/17 71/20/70 71/60/80 08/09/17 08/09/17 08/09/17 08/16/17 08/16/17 08/23/17 08/23/17 08/23/17 08/23/17 08/23/17 08/23/17 08/23/17 08/23/17 08/30/17 08/30/17 71/0//17 28/09/17 71/60/80 19/06/17 39/13/17 19/13/17 19/13/17 38/09/17 19/13/17 0123 0136 0136 0136 Wmt Jml 0095 0095 0095 900 0095 0095 0095 0123 0136 0136 0161 0161 0161 0161 910 0016 0018 0018 0018 0018 9018 0018 0018 0018 0018 0018 0020 0020 0014 0014 0014 0014 0014 0014 0014 0014 0014 0014 0016 0016 9000 9000 9000 9000 9000 9000

Vendor Detail Report

Bridgton-2018

3:35 PM

ALL Months Single Vendor

19.73 281.92 15.38 15.38 43.48 141.78 38.65 269.02 446.05 17.53 15.62 29.85 2,044.33 20.81 Amount 322.34 15.38 21.29 255.51 79.40 523.75 812.84 271.84 54.35 321.30 29.20 32.27 44.21 255.63 Check 83940 83940 83940 83940 83940 83940 83940 84156 84156 84156 84156 84156 84156 84207 84207 84207 84207 84207 84207 84207 84207 84318 84318 84318 84207 84207 84318 84318 84453 84453 84453 84453 84453 84453 Type 80 80 80 Om Lghts/Complex Parking Om Lights/ Stone Soup Bld Om Lghts/Sports Haus Bld Meadow Rd., Sewer Lift St. Orn Lights/We Love Ctry Salmon Pt. Beach Lights Orn Lights/Main Hill-top Woods Pond Bathhouse Om Lghts/Village Pizza Om Lghts/We Love Ctry Orn Lights/Leadbetters Om Lghts/Craft Works Om Lghts/31 Main Hill Om Lghts/Main Hill-top Om Lghts/Sports Haus Orn Lights/Craft Works Harmon Pump Station Orn Lghts/31 Main Hill 102 Salmon Point Rd. Meadow Rd./Landfill Meadow Rd./Landfill Central Fire Station Meadow St., Pump South Fire Station Depot St., Sewer North Fire Station SAND/SALT Shed Potts Camp Lane Babe Ruth Lights West Fire Station Hannaford Plaza Depot St., Sewer Hannaford Plaza Sand/Salt Shed Description Town Garage Farragut Park Fown Garage Fraffic Lights Farragut Park Snack Shack Nolan Lane Streetlights Bandstand Boat Wash 6 new lots Town Hall Ice Rink 5540010744018 5540011145011 5540011357011 5540010688012 5540010477011 5540009303011 5540005694011 5540010547011 5540010016011 5540010321011 5540011681011 5540069941011 5540069936011 5540117854011 5540119366011 540127540012 554000561801 5540427121001 5540510075001 554040478800 5540366881001 5540119351011 5540363386001 5540073699011 5540491249001 5540558278001 5540540313001 5540467381002 5540531259002 5540057288014 5540053606011 5540005182011 5540058881012 5540059067011 5540354777001 5540558052001 5540010321011 554040478800] 5540427121001 5540510075003 5540011681011 5540010016011 5540010477011 5540010688012 Per Wint Jinl Date Account 00403 CENTRAL MAINE POWER CO CONT'D E 252-3-7216 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 235-3-2605 E 413-3-2605 E 344-3-2605 E 252-3-7216 E 252-3-7216 E 382-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 344-3-2605 E 252-3-7217 E 382-3-2605 E 348-3-2605 E 413-3-2605 E 235-3-2605 E 235-3-2605 E 707-3-2605 E 344-3-2605 E 344-3-2605 E 348-3-2605 E 027-3-2605 E 344-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 413-3-2605 344-3-2605 E 235-3-2605 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 252-3-7217 E 344-3-2605 E 382-3-2605 E 344-3-2605 382-3-2605 E 252-3-7216 E 252-3-7217 E 252-3-7216 E 252-3-7216 252-3-7216 E 413-3-2605 09/22/17 09/13/17 09/13/17 09/13/17 09/13/17 09/13/17 09/22/17 09/22/17 10/02/17 09/13/17 09/13/17 09/13/17 09/13/17 09/13/17 09/13/17 09/13/17 09/13/17 09/13/17 09/22/17 09/22/17 09/22/17 09/27/17 71/27/60 71/12/60 09/27/17 71/12/60 09/27/17 09/27/17 39/27/17 09/27/17 10/02/17 10/11/17 09/27/17 10/02/17 0/05/17 0/05/17 0/11/17 10/11/17 (0/11/17 0/11/17 0/11/170/11/17 0/11/17 0/11/17 0223 0223 0247 0247 0204 204 0204 0223 0247 0204 3223 3223 0247 0247 0247 0247 0247 **3247** 3247 0278 0278 0297 0297 0297 0297 1297 0024 0024 0024 0028 0028 0028 0028 0028 0024 0024 0024 0024 0024 0027 0027 0027 0028 0028 0028 0028 0028 0027 0027 0028 0030 0030

Vendor Detail Report

Bridgton-2018

3:35 PM

ALL Months Single Vendor

49.51 39.49 17.02 221.50 167.11 221.48 277.27 28.53 49.28 19.48 30.33 270.95 1,741.74 15.38 25.76 47.10 53.38 28.41 278.66 24.79 28.65 15.50 270.89 15.38 29.20 20.93 1,228.74 20.20 18.27 120.92 174.82 304.24 Amount 243.21 35.04 472.72 94.01 1,515.34 Check 84569 84569 84569 84569 84569 84569 84569 84708 84708 84708 84708 84708 84708 84727 84727 84727 84825 85014 85014 85014 85014 85014 85014 85014 85014 85014 85014 85014 84453 84453 84569 84727 84727 85014 84453 8453 8453 84453 84453 8453 84569 Type RCB Orn Lghts/We Love Cnty Bl Wayside Ave., Dodge Field HannafordPlaza TrafficLgt Om Lghts/Chalmers Bldg Om Lghts/Shorey Park Om Lghts/31 Main Hill Om Lghts/Main Hill-top Orn Lghts/Village Pizza Orn Lghts/Complex Lot Woodspond Bathhouse Om Lghts/Village Pizza Om Lghts/Craft Works Om Lghts/Sports Haus Om Lghts/Shorey Park Orn Lghts/Stone Soup Om Lghts/Leadbetters Potts Camp Ln/Sal. Pt. Harmon Pump Station West Bridgton Fire St. 6 new lots/Salmon Pt. raffic Lights/Main St. Meadow Rd., Landfill Sal. Pt. Beach Lights North Bridgton Fire 102 Salmon Pt. Rd. Central Fire Station Nolan Lane/Sal. Pt. Meadow St., Sewer Central Fire Station rans. St., Landfill Sewer Lift Station South Fire Station Babe Ruth Lights Depot St., Sewer Office Complex Office Complex Park St., Sewer Description Fown Garage Skating Rink Snack Shack Streetdights Boat Wash Bandstand Bandstand own Hall Sand/Salt 5540058881012 5540531259002 5540057288014 5540127540012 5540059067011 5540005182011 5540006076011 5540529327002 5540005618011 5540005707011 5540007204011 5540467381002 5540119351011 5540117854011 5540053606011 5540354777001 5540010744018 5540011145011 5540011357011 5540005694011 5540007280011 5540006343011 5540558052001 5540073699011 5540069936011 5540069941011 5540119366011 5540366881001 5540491249001 5540363386001 5540540313001 5540558278001 3501-2339-228 3501-2379-646 3501-5712-330 3501-2224-230 501-2399-347 3501-2336-240 3501-2316-655 3501-2366-296 3501-7103-488 3501-2329-237 3501-2332-611 3501-1969-934 501-2086-209 3501-6794-212 3501-2290-272 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 413-3-2605 E 252-3-7219 E 344-3-2605 E 252-3-7216 E 252-3-7216 E 382-3-2605 E 382-3-2605 E 252-3-7216 E 252-3-7216 E 344-3-2605 E 235-3-2605 E 252-3-7216 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 252-3-7216 E 235-3-2605 E 344-3-2605 E 348-3-2605 E 027-3-2605 E 235-3-2605 E 413-3-2605 E 344-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 235-3-2605 E 344-3-2605 E 252-3-7217 E 413-3-2605 E 252-3-7217 E 235-3-2605 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 015-3-2605 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 252-3-7216 E 413-3-2605 E 344-3-2605 E 344-3-2605 E 348-3-2605 E 015-3-2605 Account 10/20/17 10/20/17 10/25/17 10/25/17 11/09/17 11/09/17 11/09/17 11/09/17 11/09/17 11/09/17 10/11/17 71/11/01 10/18/17 10/18/17 10/18/17 11/09/17 10/25/17 10/25/17 10/20/17 10/20/17 10/20/17 11/01/17 11/09/17 11/09/17 11/09/17 10/11/17 0/11/17 0/11/17 10/11/17 0/11/17 0/11/17 10/11/17 10/11/17 10/18/17 10/18/17 0/18/17 0/18/17 10/18/17 10/18/17 0/20/17 1/09/17 11/09/17 1/09/17 11/09/17 0316 0316 0316 0316 0316 0324 0324 0334 0334 0349 0316 0316 0324 0334 0297 Wrnt Jml 0297 0297 0036 0036 0036 0036 0036 0036 0037 0037 0037 0039 0042 0042 0042 0042 0042 0032 0032 0032 0032 0032 0032 0034 0034 9034 9034 833 0034 0034 9034 22222222222222222222222222

Page 5 02/11/2021

Vendor Detail Report
ALL Months
Single Vendor

	Amount		15.38	346.45	26.47	52,53	15,38	181.46	374.02	83.70	20.82	20.17	32.03	375.20	20.00	03:77 45 EA	7001	76.53	2. T.	113.03	21.65	50.55	702.73	27.562	27.61	40.70	7.83	2.298.41	53.42	62.28	1,674.79	75.82	24.43	178.44	27.92	22.14	15.38	78.34	22.14	45.85	15.38	17.91	264.44	21.29	98.60	-2,044.33	2,044.33	-2,298.41	2,298.41
	Check		85014	85158	85158	85196	85196	85196	85196	85196	85290	85790	85290	85290	85290	85790	8529n	85790	85290	85406	85406	85406	85406	85406	85406	85406	85406	85406	85406	85406	85406	85406	99098	99098	99098	99098	86066	99098	86066	99098	99098	86066	86066	99098	99098	84318	84318	85406	85406
ı	Type		⋖	<	∢	¥	∢	4	∢	<	<	<	< <	< <	. ⋖	: ⋖	: ⊲	< <	<	<	<	⋖	< ⊲	<	< ⊲	< ∢	<	< <	4	4	∢	⋖	∢	4	∢	⋖	<	⋖	4	4	∢	¥	∢	¥	∢	∢	¥	⋖ ·	∢
8	KGB.	1	ď	~	~	≃	œ	œ	~	~	~	· 02	œ	· œ	. œ	~	. ~	ω.	~	~	~	-	: œ	ć o	<u> </u>	. a	. <u>~</u>	· ~	~	DC	~	~	~	~	≃′	≃	œ	≃	œ	œ	~	~	~	œ	≃	ပ	≃	U i	oź
	Describation	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rarragut Park	lown Hall	Skating Rink	West Fire Station	Sewer Lift Station	Landfill	Meadow Rd., Landfill	South Fire House	Salmon Pt Rd./6 new lots	102 Salmon Point Rd.	Potts Camp Lane	Harmon Pump Station	Babe Ruth Lights	Boat Wash	Woods Pond Bathhouse	Nolan Lane	Salmon Pt Beach Lights	Om Lghts/Chalmers	Orn Lghts/Shorey Park	Orn Lahts/Stone Soup	Dodge Field Sewer	Meadow St. Sewer	Main St., Traffic Lohts	Babe Ruth Snack Shack	North Station	Streetlights	Om Lghts/Leadbetters	Om Lghts/Complex Parking	Office Complex	Park St., Sewer	Sand/Salt Shed	Central Fire Station	Orn Lghts/Village Pizza	Orn Lghts/Craft Works	Bandstand	Orn Lghts/We Love Ctry	Om Lghts/Sports Haus	Hannaford Plaza	Farragut Park	Depot St., Sewer	Town Garage	Om Lghts/31 Main Hill	Om Lghts/Main Hill-top	Streetlights	Streetlights	Streedignts	Streedights
Single Vendor	TUVOICE	121 1214 024	TC9-HTZT-TOCC	579-T7/7-TDCC	3501-2/21-474	3501-2612-384	3501-5429-166	3501-6520-377	3501-6520-203	3501-6765-931	35011059249	35017180502	35015256924	35016863504	35015598325	35013319930	35011050339	35014634774	35013280355	714000025396	714000025397	712000025304	707000026021	702000021645	701000023536	703000021437	718000022982	724000022251	706000025387	706000025388	706000025389	718000024909	701000030213	713000026731	715000026095	/1600002623/	723000023866	/23000025864	/14000026690	/190002//43	722000026949	723000025865	715000026096	/16000026236	/0300002696/	554005182011	554005182011	7.44000022231	15777MM 5 7
Date Account	DOADS CENTDAI MATNE DOWED CO CONTID	11/00/17 E 344-3-2605								_		11/28/17 E 707-3-2605		11/28/17 E 413-3-2605	_	11/28/17 E 344-3-2605	11/28/17 E 344-3-2605	11/28/17 E 707-3-2605		_		12/06/17 E 252-3-7216	12/06/17 E 413-3-2605	12/06/17 E 413-3-2605	12/06/17 E 252-3-7217	12/06/17 E 344-3-2605	12/06/17 E 235-3-2605	_	_							12/13/1/ E 252-3-/216		14/13/1/ E 252-3-7/216								10/05/1/ E 252-3-7216	10/05/1/ E 252-3-7419		
-	TDAIN	0367	000	6000	0.589	5.59	93.5	3	334	9394	0413	0413	0413	0413	0413	8 13	813	0413	0413	0439	0439	833	0439	0439	0439	0439	0439	0439	9439	0439	0439	0439	0456	5 5 1	5 5 5 7	5 5	250	2 2	25	0410	5 5		2450	0450	6 5) (S	2460	0468	3
Mrmt	WITH	0042	7 7 7	1 2 2	£ !	345	5 1	0045	0045	0045	0047	0047	0047	0047	9047	0047	0047	0047	0047	9 22	0020	0020	0020	0020	0020	0020	0020	0020	0020	0020	0020	0020	0052	2005	2500	700	700	200	2 2	7 2	200	200	7000	7000	7000				3
Ď		5	7 =	;	;	; ≒	Ξ:	11	11	11	11	Π	11	Ξ	11	Ħ	Ħ	Π	11	12	15	#	77	77	17	12	12	12	12	2 :	7	77 :	2 :	7 5	3 ;	4 5	4 5	4 5	4 5	4 5	4 5	4 :	4 5	7 5	7 5	2 5	3 5	1 2	ł

Page 6 02/11/2021

Vendor Detail Report

Bridgton-2018

3:35 PM

Single Vendor ALL Months

18.27 2,152.31 52.53 307.26 24.49 307.26 88.38 132.13 50.36 35.50 93.30 195.93 15.38 218.00 115.48 30.09 122.72 74.36 280.36 15.38 533.14 374.91 52.17 277.58 Check 86280 85206 85506 85506 85506 85506 85506 85506 85506 85506 85506 85506 85506 85506 85506 85506 86280 86280 86280 86280 86280 86280 86280 35506 35506 35698 86280 Type 8 Potts Camp Lane/Salmon Pt Orn Lghts/Complex Parking Orn Lghts/Sports Haus Bid North Bridgton Fire House rans. St.Landfill/Meadow Meadow St., Sewer Pump HannafordPlaza Traffic Lt Orn Lghts/ We Love Ctry Salmon Pt. Beach Lights Woods Pond Bathhouse Om Lghts/Village Pizza Om Lghts/Main Hill-top 6 new lots / Salmon Pt. Orn Lghts/Craft Works Harmon Pump Station Om Lghts/Stone Soup Orn Lghts/31 Main Hill Om Lghts/Shorey Park Orn Lights/Leadbetters Main St., Traffic Lghts Meadow Rd., Landfill Meadow Rd., Landfill Om Lghts/Chalmers Landfil/Meadow Rd. Central Fire Station .02 Salmon Pt. Rd. W. Bridgton Station Dodge Field Sewer South Fire Station Sewer Lift Station Babe Ruth Lights Sewer Lift Station Depot St., Sewer Sand / Salt Shed Park St., Sewer Description **Town Garage** Farragut Park **Nest Station** Skating Rink Street Lights Snack Shack Nolan Lane Boat Wash Bandstand Town Hall 702000055649 704000055469 701000052165 703000043645 725000041119 716000051519 716000051520 723000047613 705000055463 716000054042 701000070355 706000045845 714000066335 711000038315 707000036479 712000040066 722000039056 717000053798 702000055648 717000052209 704000052966 704000052965 705000055462 708000054572 708000054627 717000052208 701000070356 701000070354 720000046599 724000044736 716000045320 719000038905 722000035377 707000036478 719000038904 09000042636 716000043059 706000044791 714000043925 706000039700 710000047987 14000066336 723000053796 718000050273 716000064261 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 235-3-2605 E 413-3-2605 E 252-3-7216 E 344-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 344-3-2605 E 348-3-2605 E 027-3-2605 E 348-3-2605 E 413-3-2605 E 252-3-7216 E 252-3-7216 E 344-3-2605 E 382-3-2605 E 413-3-2605 E 344-3-2605 E 344-3-2605 E 707-3-2605 E 707-3-2605 E 344-3-2605 E 235-3-2605 E 382-3-2605 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 252-3-7216 E 235-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 252-3-7217 E 252-3-7216 E 252-3-7219 E 235-3-2605 E 413-3-2605 E 344-3-2605 E 413-3-2605 E 252-3-7217 E 413-3-2605 348-3-2605 348-3-2605 E 235-3-2605 344-3-2605 12/20/17 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 01/09/18 12/20/17 12/20/17 12/27/17 12/27/17 12/27/17 01/09/18 01/19/18 2/20/17 12/20/17 71/12/21 71/12/2 71/72/21 12/27/17 12/27/17 71/12/21 12/27/17 01/09/18 01/19/18 31/19/18 31/19/18 0230 0530 0530 0530 0530 0530 0230 0530 0530 0530 0530 0530 0530 1481 1640 Wmt 0054 0056 0056 0056 0056 20026 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 20060 0054 0056

705000066352

E 027-3-2605

Vendor Detail Report
ALL Months
Single Vendor

	Amount	1 1 1 1 0 0 1	16.777.05	111.06	15.38	15.38	31.06	15.38	26.35	15.38	24.17	29.20	19.97	31.42	2,048.06	348.08	457.50	22,60	53.08	383.34	54.60	3,293.57	44.38	44.38	23.29	50.22	54.67	18.15	15.38	232.07	28.98	81.45	23.57	105.61	36.23	43.75	99.99	15.56	15.30	23.25	383.37	63.50	295.80	78 68	96.45	2 L	15.38
	Geck	802508	85870	85879	85829	85861	85861	85861	85861	85861	85861	85861	85861	85861	85861	85861	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	85953	95555	86777	86777	86777	222	86777	86777	86777	86777	86777	86862
ŀ		4	< ⊲	< ⊲	: ∢	<	<	∢	∢	4	4	<	4	∢	4	⋖	⋖	∢	⋖	⋖	4	⋖	∢	⋖	⋖	⋖	⋖	∢	4	∢	∢	∢	⋖	⋖ •	⋖・	< <	< <	(<	< ∢	< <	< <	<	<	<	<	<	. ⋖
Ç	2	0	. cz	ć e	: œ	2	×	~	~	~	∞.	œ	≃	~	~	œ	~	œ	œ	~	~	œ	≃	≃	~	~	œ	œ	~	~	≃	œ	0 2 1	~ 1	× .	2 E	6 0	2 ک	<u>د</u> د	~	~	~	∞.	· ~	· œ	~	
	Describuon	Town Office Complex	Boat Wash	South Fire Station	Woods Pond Bathhouse	102 Salmon Point Rd.	Nolan Lane	6 new lots	Beach Lights	Potts Camp Lane	Bath Ruth Snack Shack	Babe Rugh Lights	Meadow St., Sewage Pump	Main St., Traffic Lights	Street Lights	Harmon Pump Station	Town Garage	Om Lghts/31 Main Hill	Om Lghts/Stone Soup Bldg	Dodge Field	Om Lghts/Shorey Park	Town Office	Om Lghts/Chalmers	Orn Lghts/Complex Parking	Orn Lghts/Sports Haus	Hannaford Plaza TrafLght	Sand / Salt Shed	Depot St. Sewer	Bandstand	Central Fire Station	Orn Lghts/Village Pizza	Om Lghts/We Love Ctry	Om Lghts/Craft Works	Om Lgnts/Main Hill-top	Orn Lgncs/Leadbetters	North Bridging Ere Ct	Farracit Park	Boat Wash	Woods Pond Bathhouse	Meadow Rd., Landfill	Meadow Rd., Landfill	West Fire Station	Town Hall	Skating Rink	South Fire Station	Sewer Lift Station	6 new lots
Single Vendor	TILVOICE	715000060818	714000068306	705000069808	70500070167	710000072832	705000074544	722000061809	701000099908	708000072692	706000076582	72000066876	713000073309	711000074346	716000073923	70300076984	713000079396	/030000848/9	/17000076673	717000077363	724000060678	70700080215	724000060677	707000080214	70900080498	703000085467	70900081174	720000073443	72000073444	710000081260	/10000081261	/200000/3442	7030000000	050570000157	70000017	713000756028	714000081449	703000100072	708000096265	716000089279	716000089278	705000094209	701000124419	701000124418	723000077303	714000092550	705000100641
Data Account	}	01/19/18 E 015-3-2605	01/25/18 E 344-3-2605	01/25/18 E 235-3-2605				_																			ш					02/00/16 E 252-3-7210						02/23/18 E 344-3-2605		02/23/18 E 348-3-2605						_	04/02/18 E 707-3-2605
r.	TRAL M.	0557	0266	9990	0266	284	584	0584	28	0584	0584	0584	0584	0584	5 5	t	2600	200	200	660	660	666	656	656	0599	650	0299	2000	0299	0033	0000	0500	0200	0500	0500	0599	0617	0642	0642	0642	0642	0642	0642	0642	0642	9642	0740
Wrot.	S CEN	900	0067	0067	2900	8900	8900	900	8900	900	0068	8900	0008	8900	2000	2000	200	2 6	200	2 6	2 6	2 6	200	000	000	000	000	2 6	200	2 6	9 6	2 2 2		220	0700	0020	0072	0075	0075	0075	0075	0075	0075	0075	0075	0075	0077
Da	9	07	5	0	2	05	05	05	2	05	65	6	2 5	20 5	2 6	3 6	3 8	3 8	3 6	2 2	3 8	3 6	3 8	7 6	3 6	3 6	3 8	3 8	3 8	3 2	3 6	3 6	3 8	3 6	2	05	05	05	05	05	05	05	2	2	6	05	03

Vendor Detail Report

Bridgton-2018

3:35 PM

ALL Months Single Vendor

29.20 67.85 2,069.17 15.38 342.15 33.98 38.98 2,643.86 39.98 45.64 100.20 26.63 93.95 37.04 46.33 18.15 15.38 53.97 202.20 47.59 85.62 436.12 24.96 15.38 215.59 339.51 346.32 30.94 373.47 51.44 Check 86862 86862 87002 87002 87002 87002 87002 87002 87002 87002 87041 87041 87041 87041 87041 87041 87041 87041 87041 87155 87155 87155 87155 87155 87409 87409 87409 87409 87041 86862 Type RCB Om Lghts/Complex Parking Om Lghts/Complex Parking Orn Lghts/Stone Soup Bldg Dodge Field/Wayside Ave. Meadow St., Sewer Pump Frans.St.Landfill/Meadow Orn Lghts/Chalmers Bldg Om Lghts/We Love Ctry Om Lghts/Leadbetters Om Lghts/Shorey Park Om Lghts/Main Hill-top Om Lghts/Sports Haus Om Lghts/Village Pizza Om Lghts/Craft Works Om Lghts/Leadbetters Orn Lights/Shorey Park Om Lghts/Stone Soup Om Lghts/31 Main Hill Main St., Traffic Light Fown Office Complex .02 Salmon Point Rd. Town Office Complex -andfill/Meadow Rd. Om Lghts/Chalmers Central Fire Station Harmon Pump St., North Fire Station North Fire Station Babe Ruth Lights Potts Camp Lane Depot St., Sewer West Fire Station Hannaford Plaza Sand/Salt Shed Park St., Sewer Park St., Sewer Description Farragut Park Fown Garage **3each Lights** Snack Shack Skating RInk Volan Lane Streetlights Dodge Field Bandstand Town Hall 714000106943 707000108492 717000114610 715000102596 725000069169 713000104716 725000065710 715000102595 706000108420 706000108422 723000087223 716000102576 719000101187 713000104717 719000101188 716000102577 16000102578 719000102308 702000123592 717000114609 718000110169 710000133400 702000139763 707000134703 714000130255 701000134109 718000094061 711000100608 70900100397 713000098987 705000107075 711000102550 721000094780 717000101230 722000093890 704000111067 702000123593 705000137362 702000139764 705000101351 702000103701 706000108423 71400013107 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 707-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 413-3-2605 E 344-3-2605 E 252-3-7219 E 252-3-7216 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 252-3-7216 E 235-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 382-3-2605 E 252-3-7216 E 252-3-7216 E 344-3-2605 E 348-3-2605 E 235-3-2605 E 413-3-2605 E 252-3-7219 E 252-3-7217 E 413-3-2605 E 344-3-2605 E 235-3-2605 E 413-3-2605 E 252-3-7216 015-3-2605 E 252-3-7217 E 382-3-2605 E 413-3-2605 E 344-3-2605 E 344-3-2605 E 348-3-2605 E 027-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 252-3-7216 E 413-3-2605 E 252-3-7216 E 235-3-2605 Account 04/02/18 04/02/18 04/02/18 04/02/18 04/05/18 04/05/18 04/05/18 04/05/18 04/05/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/09/18 04/10/18 04/02/18 04/09/18 04/10/18 04/02/18 04/02/18 04/02/18 04/05/18 04/05/18 04/09/18 04/10/18 04/10/18 04/10/18 04/10/18 04/10/18 04/02/18 34/05/18 04/05/18 04/10/18 04/10/18 0748 0748 0757 0757 0757 0757 Wrnt Jrnl 0079 900 9079 0079 0079 0800 0800 0800 0800 0800 0800 0800 0080 0080 0082 0082 0082 0082 0083 900 0080 0077 0077 0077 0077 9079 888888888888

0 tricony	Amount	310.78	15.38	15.38	15.38	87.57	27.68	23.34	15.38	15.38	19.61	29.25	26.07	15,38	71.21	31 62	92.14	64.66	47.73	15.38	17.74	26.07	203.10	60.63	49.63	15.38	94.79	48.91	15.38	201.46	415.84	202.32	29.50	25.55	33.57	1,946.34	355.20	41.90	15.52	15.38	89.51	00,52
, Joseph		A 87409	A 87409	A 87409	A 87409	A 87409	A 87409	A 87409	A 87409	A 87409	A 87409	A 87409	A 87409	A 87511	A 67511	A 87511	A 87511	A 87511	A 87511	A 87511	A 87511	A 87511	A 87511	A 87511	A 87733	A 87733	A 87733	A 87733	A 87733	A 87733	A 87733	A 87839	A 87839	A 87839	A 87839	A 87839	A 87839	A 87839	A 87839	A 87839	A 87839 A 87830	A 0/042
r S																																										
-	Description	Harmon Pump Station	Potts Camp Lane	Sewer Lift Station	Woods Pond Bathhouse	South Fire Station	Nolan Lane	Salmon Pt Beach Lights	Boat Wash 102 Calmon Pt. Road	6 new lots	Meadow St., Sewer	Main St., Traffic Lghts	Snack Shack	Farragut Park	Orn Lights/31 Main Mill	Orn Labts/Craft Works	Om Lghts/Main Hill-top	Sand/Salt Shed	Hannaford Traffic Lght	Bandstand	Depot St., Sewer	Om Lghts/Village Pizza	On Lobbs/Sports Haus	Om Lghts/We Love Ctry	West Fire Station	Sewer Lift Station	South Fire Station	Skadng Kink Moode Bood Batthouss	Boat Wash	Meadow Rd., Landfill	Meadow Rd., Landfill	Town Hall	Spack Spack	Meadow St., Sewer	Main St., Traffic Light	Streetlights	Harmon Pump Station	North Station	Potts Camp Lane	102 Salmon Point Rd.	Nolan Lane Salmon Dt. Reach Lighte	מווואון בר וצפחו האווה
Vendor Detail Report ALL Months Single Vendor	Invoice	725000078928	701000175684	723000098357	721000108695	713000118029	701000175529	703000131855	72000113508	713000120932	705000132204	719000120109	722000110611	708000137276	/ LZUUUL5295/	712000120975	715000129218	720000121542	710000135340	703000140826	703000140825	714000131636	718000125517	712000132959	71,7000139407	702000155592	702000157395	710000147338	710000150215	709000147198	709000147197	70000034743	719000142963	713000151773	702000165079	724000106294	720000136406	701000213324	72000134932	716000145008	707000155824	O LOCATION LOL
Account	DO403 CENTRAL MAINE POWER CO CONT'D	E 413-3-2605	E 707-3-2605	E 413-3-2605	E 344-3-2605	E 235-3-2605	E 707-3-2605	E 707-3-2605	E 344-3-2605 F 707-3-2605	E 707-3-2605	E 413-3-2605	E 252-3-7217	E 344-3-2605	E 344-3-2605	E 252-3-7216 E 382-3-7605	E 252-3-7216	E 252-3-7216	E 382-3-2605	E 252-3-7217	E 344-3-2605	E 413-3-2605	E 252-3-7216	E 253-3-2003	E 252-3-7216	E 235-3-2605	E 413-3-2605	E 235-3-2605	E 344-3-2605	E 344-3-2605	E 348-3-2605	E 348-3-2605	E 027-3-2605	E 344-3-2605	E 413-3-2605	E 252-3-7217	E 252-3-7219	E 413-3-2605	E 235-3-2605	E 707-3-2605	E 707-3-2605	E 707-3-2605 E 707-3-2605	L 101-1-2000
Š	MAINE PO	04/10/18			04/10/18	04/10/18			04/10/18		04/10/18		_		04/11/18			04/11/18	04/11/18	_	_	_	04/11/18		_	_		04/25/18				05/02/18				_	05/02/18	05/02/18	05/02/18	05/02/18	05/02/18	מין לים לים
-201	Wrnt Jrni 3 CENTRAL	0084 0765			0084 0765	0084 0765			0084 0765		0084 0765	0084 0765			0085 0775				0085 0775				0085 0775					00090 0823					0093 0852				0093 0852				0093 0852	
D 10	00403 (2 2				2	72	Z :	\$ 8 5 6	2 2	2	2			\$ 8			9	9				5 8					2 2													20 c	

Page 10 02/11/2021

Vendor Detail Report

Bridgton-2018

3:35 PM

Single Vendor ALL Months

15.38 1,617.53 28.70 23.85 364.35 20.38 15.38 151.83 24 13 19.55 44.25 30.10 39.25 15.38 162.56 75.49 309.35 54.80 32.87 20.52 44.81 147.95 443.48 154.34 52.03 Amount 18.01 16.08 314.25 100.47 87963 87963 87963 87963 87963 87963 87963 87963 87963 87963 87963 87963 87963 87963 87963 88142 88142 88142 88142 88142 88142 88142 88142 88142 88278 88278 88278 88278 Sect 88278 88278 88278 88278 88278 88278 88278 88278 Type 8 Orn Lghts/Complex Parking Orn Lghts/Stone Soup Bldg Dodge Field/Wayside Ave. Hannaford Plaza Traf Lgh Dodge Field/Wayside Ave Om Lghts/We Love Cntry Salmon Pt. Beach Lights Orn Lights/Main Hill-top Woods Pond Bathhouse Orn Lghts/Village Pizza Om Lghts/Shorey Park Orn Lights/Sports Haus Orn Lghts/Craft Works Om Lghts/31 Main Hill Om Lghts/Leadbetters Orn Lghts/Leadbetters Harmon Pump Station Om Lghts/StoneSoup Meadow Rd., Landfill 102 Salmon Point Rd. Orn Lghts/Chalmers Meadow Rd., Landfill Central Fire Station Meadow St., Sewer Sewer Lift Station Park Street Sewer Potts Camp Lane Babe Ruth Lights Sewer/Depot St. Sand/Salt Shed Sewer/Park St. Description Farragut Park Fown Garage South Station North Station West Station raffic Signal Town Office Skating Rink Snack Shack Streetlights Noath Lane Bandstand Boat Wash 6 new lots Town Half 6 new lots 711000174791 719000161048 17000153460 709000163666 722000132996 703000170189 712000160228 715000169352 702000186393 19000148250 706000167957 719000148253 16000153279 717000153459 702000172748 715000153390 703000170188 717000166675 705000180784 722000125797 724000108131 19000148252 724000108130 703000170190 701000215867 717000163067 711000174790 705000180783 713000178967 704000193758 721000156230 720000161759 715000172659 721000151463 714000177038 71900014825 715000153391 720000141303 704000193757 703000191561 706000195058 722000146081 704000190624 71100018203 703000200202 724000119609 Invoice 00403 CENTRAL MAINE POWER CO CONT'D E 382-3-2605 E 707-3-2605 E 252-3-7216 E 252-3-7216 E 344-3-2605 E 413-3-2605 E 348-3-2605 E 252-3-7216 E 344-3-2605 E 252-3-7216 E 252-3-7216 E 235-3-2605 E 344-3-2605 E 252-3-7219 E 235-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7217 E 382-3-2605 E 252-3-7216 E 413-3-2605 **= 252-3-7216** E 015-3-2605 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 235-3-2605 E 344-3-2605 E 413-3-2605 E 348-3-2605 E 344-3-2605 E 027-3-2605 E 344-3-2605 E 413-3-2605 E 235-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 252-3-7217 E 707-3-2605 E 413-3-2605 E 707-3-2605 E 344-3-2605 E 252-3-7216 E 252-3-7216 E 413-3-2605 E 413-3-2605 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/08/18 05/02/18 05/08/18 05/08/18 05/08/18 05/23/18 05/23/18 05/30/18 05/30/18 05/30/18 05/08/18 05/08/18 05/08/18 05/08/18 05/23/18 05/30/18 05/08/18 05/23/18 05/23/18 05/23/18 05/23/18 05/23/18 05/23/18 05/30/18 05/30/18 05/30/18 35/30/18 05/30/18 05/30/18 05/30/18 5/30/18 06/05/18 92/02/18 36/05/18 0863 0863 0911 0911 0911 0911 0935 0935 0935 Per Wrnt Jml 0863 0863 0863 0911 9911 0911 9911 911 6600 6600 0095 0095 0095 0095 0095 0095 3095 3095 3095 0095 0095 0095 0095 0095 0095 0095 0099 0099 6600 9 6600 6600 0101 0101 0101 0101 0101 0101 0101 0101 0101

Vendor Detail Report

Bridgton-2018

3:35 PM

ALL Months Single Vendor

20.24 18.57 22.46 19.96 310.92 138.57 78.40 15.38 18.99 120.04 353.69 41.06 340.62 223.60 412.95 778.58 252.61 394.62 17.32 15.38 35.50 21.35 22.60 1,875.28 26.07 26.49 61.47 73.41 329.24 19.41 Amount Check 88992 88992 88802 88802 88802 88507 88507 88507 88507 88507 88507 88507 88507 88992 88992 88992 88992 88992 88802 88802 88802 88802 88802 88802 88802 88802 89009 89009 89009 89009 60068 88507 88507 88507 Type 8 Orn Lahts/Complex Parking Sewer Lift St., Meadow Rd Main St. Babe Ruth Lights Salmon Pt Rd./6 new lots Orn Lghts/Cmplx Parking Dodge Field/Wayside Ave Om Lghts/Chalmers Bldg Salmon Pt. Beach Lights Orn Lghts/We Love Ctry Woods Pond Bathhouse Hannaford Traffic Light Orn Lghts/Sports Haus Orn Lights/Main Hill-top Om Lghts/Shorey Park Om Lghts/Shorey Park Orn Lghts/Craft Works Orn Lghts/Village Pizza Harmon Pump Station Orn Lghts/Leadbetters Orn Lahts/31 Main Hill Om Lghts/Stone Soup Town Office Complex Main St., Traffic Light 102 Salmon Point Rd. Meadow Rd., Landfill Meadow Rd., Landfill Om Lghts/Chalmers Meadow St., Sewer Central Fire Station South Fire Station West Fire Station Potts Camp Lane Depot St. Sewer Office Complex Sewer / Park St. Description Farragut Park Fown Garage Farragut Park Vorth Station Skating Rink Snack Shack Nofan Lane Streetlights Bandstand Boat Wash Fown Hall Sand/Salt 707000206615 707000206616 702000203435 722000165096 713000204317 718000175018 718000175017 712000189849 708000194617 720000165140 705000197779 712000189268 713000185188 701000248713 720000176696 714000198584 725000091943 717000187717 707000216194 703000221026 701000269973 702000223586 707000210900 709000213124 709000213123 715000201053 703000223112 708000222504 708000222506 708000222505 704000229340 717000202465 703000230190 703000200203 713000185187 711000189952 711000189953 711000189954 716000192301 704000216421 703000230191 703000233040 70300020020 71100018995 0700022289 Invoice **00403 CENTRAL MAINE POWER CO CONT'D** 06 0103 0974 06/05/18 E 015-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 344-3-2605 E 252-3-7216 E 252-3-7216 E 382-3-2605 E 235-3-2605 E 413-3-2605 E 344-3-2605 E 027-3-2605 E 235-3-2605 E 413-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 707-3-2605 E 344-3-2605 E 413-3-2605 E 344-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7216 E 344-3-2605 E 252-3-7216 E 235-3-2605 E 252-3-7216 E 382-3-2605 E 348-3-2605 E 348-3-2605 E 707-3-2605 E 344-3-2605 E 252-3-7217 E 344-3-2605 E 252-3-7216 E 015-3-2605 E 252-3-7216 E 413-3-2605 E 252-3-7216 E 252-3-7216 E 252-3-7219 E 413-3-2605 E 252-3-7217 E 413-3-2605 E 235-3-2605 E 344-3-2605 Account 06/28/18 06/28/18 06/28/18 06/28/18 07/06/18 06/05/18 36/05/18 06/05/18 06/12/18 06/12/18 06/21/18 06/21/18 06/21/18 06/21/18 06/28/18 06/28/18 06/28/18 06/28/18 06/28/18 06/28/18 36/28/18 06/28/18 07/06/18 07/06/18 07/06/18 06/12/18 06/12/18 06/12/18 06/12/18 06/12/18 06/12/18 06/12/18 06/12/18 06/12/18 06/12/18 06/12/18 06/21/18 06/21/18 06/21/18 07/06/18 37/06/18 37/06/18 07/06/18 07/06/18 07/10/18 \$ 5 8 8 9 1 8 8 1 8 1048 1048 1048 1048 1048 974 0989 6860 6860 1040 **₹** 5 1048 6901 974 989 Per Wrnt Jrnl 0106 0112 0106 0106 0106 0106 0106 0106 0106 0106 0112 0112 0112 0114 0114 0114 0106 0112 0106 0106 0112 0112 0114 0114 0114 0114 0114

\vdash	
2	-
0	a.
\mathbf{c}	č
$\overline{}$	ň
\rightarrow	Δ
-	
\simeq	
\mathbf{c}	

02/11/2021 Page 12																ł
	Amount		19.12	44.22	18.56	18.84	19.68	154.82	49.78	20.09	71,15	308.99	19,95	15,37	98,889.80	98,889.80
	Type Check		86492	86492	86492	86492	86492	86492	86492	86492	86492	86492	86492	86492		
	Type		∢	∢	<	∢	∢	<	∢	⋖	∢	∢	∢	∢	AP Total	
	RG B														•	
eport	Description		Bandstand	Hannaford Plaza	Depot St., Sewer	Om Lghts/Sports Haus	Orn Lghts/Village Pizza	Central Station	Om Lghts/We Love Ctry	Om Lghts/Craft Works	Orn Lghts/Main-Hill-top	Town Garage	Orn Lghts/31 Main Hill	Sand/Salt Shed		Final Total
Vendor Detail Report ALL Months Single Vendor	Invoice		720000187476	718000201563	720000187475	719000195375	707000224469	707000224468	712000216408	712000216407	723000152484	704000230824	712000216406	718000201749		т
	Per Wrnt Jrnl Date Account	00403 CENTRAL MAINE POWER CO CONT'D	E 344-3-2605	E 252-3-7217	E 413-3-2605	E 252-3-7216	E 252-3-7216	E 235-3-2605	E 252-3-7216		E 252-3-7216	E 382-3-2605	E 252-3-7216	E 382-3-2605		Vendors Listed
	Date	AINE PO	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18	07/10/18		
18	Jrnl	TRAL M	1075	1075	1075	1075	1075	1075	1075	1075	1075	1075	1075	1075		
Bridgton-2018 3:35 PM	Wrnt	3 CEN	0116	0116	0116	0116	0116	0116	0116	0116	0116	0116	0116	0116		
Bridgton 3:35 PM	Per	0040	90	90	9	9	98	8	90	9	90	90	90	90		

Linda LaCroix

From:

Adam Teff <ateff@titanenergyne.com>

Sent:

Friday, February 12, 2021 10:12 PM

To:

Linda LaCroix

Cc:

Matthew Kennett; Courtney Kemp

Subject:

Re: Requested documents and tentative schedule

Attachments:

Bridgton CMP History-Titan.xls

Hi Linda,

I went through the last 3 years of data and it looks like the average total spend is just under \$100,000 per year. At one point you mentioned \$150,000 was the average so I just want to make sure I'm not missing anything.

Assuming the spreadsheets represent the entirety of the town's CMP expense, I suggest you subscribe to receive \$80,000 in credits across the accounts highlighted in yellow (see attached). That will keep your life much simpler in the future.

Thanks!

Adam Teff

General Manager | TitanGen

750 Main St, Suite 1000 | Hartford, CT 06103

Direct: 860-965-2884 | Fax 860-436-3459
E-Mail: ATeff@titanenergyne.com
Website: www.titanenergyne.com

×	

Please Note: The information contained in this message may be privileged and confidential and thus protected from disclosure. If the reader of this message is not the intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer.

On Fri, Feb 12, 2021 at 10:46 AM Adam Teff ateff@titanenergyne.com wrote: Linda,

See below...classic "blame the underlings!" but in all seriousness, this is reassuring.

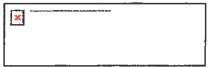
https://www.pressherald.com/2021/02/11/cmp-blames-solar-controversy-on-administrative-error/

Adam Teff

General Manager | TitanGen

750 Main St, Suite 1000 | Hartford, CT 06103

Direct: 860-965-2884 | Fax 860-436-3459
E-Mail: ATeff@titanenergyne.com
Website: www.titanenergyne.com



Please Note: The information contained in this message may be privileged and confidential and thus protected from disclosure. If the reader of this message is not the intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer.

On Thu, Feb 11, 2021 at 4:13 PM Linda LaCroix vrote:



From: Matthew Kennett < mkennett@titanenergyne.com >

Sent: Thursday, February 11, 2021 4:13 PM

To: Linda LaCroix < !laCroix@bridgtonmaine.org; Adam Teff < ateff@titanenergyne.com>

Cc: Courtney Kemp < ckemp@bridgtonmaine.org>

Subject: RE: Requested documents and tentative schedule

Linda,

Brilliant and thank you.

Matt

Matt Kennett
Senior Consultant | Titan Energy New England
21A River Road | Topsham Maine 04086
Cell 207 400 6641 | Fax 860 760 6041

E-Mail:mkennett@titanenergyne.com Website:www.titanenergyne.com



Please Note: The information contained in this message may be privileged and confidential and thus protected from disclosure. If the reader of this message is not the intended recipient, or an employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to the message and deleting it from your computer.

From: Linda LaCroix < llaCroix@bridgtonmaine.org

Sent: Thursday, February 11, 2021 4:10 PM **To:** Adam Teff ateff@titanenergyne.com

Cc: Matthew Kennett < mkennett@titanenergyne.com >; Courtney Kemp < ckemp@bridgtonmaine.org >

Subject: Requested documents and tentative schedule

Greetings gentlemen,

Attached please find CMP invoices and three year's of actual electricity costs for the town as requested during our last phone call.

We are tentatively scheduling your presentation to the Select Board at their meeting of February 23rd at 4pm, to be followed by an executive session with town Counsel to discuss the potential contractual agreement at 4:30pm. I need to confirm timing with both the Select Board Chair and our Counsel, but this should work. Please let me know if this works for you. This would be a virtual meeting, though it is possible for you to do an in-person meeting if you so desire – just let me know so I can let the Board know how you will attend.

Best,

Linda

Linda L. LaCroix

Community Development Director

Town of Bridgton, 3 Chase Street, Suite 1, Bridgton, Maine 04009

www.bridgtonmaine.org (207) 803-9956 (office) (207) 595-3560 (mobile)

			¥	¥

Date 12/04/19	Account E 860-5-5110	Description 102 Salmon Pt 10/23-11/20	Amount 20.61	Annual Total
10/30/19	E 860-5-5110	102 Salmon Pt 9/24-10/22	102.04	
04/01/20	E 860-5-5110	102 SalmonPoint 2/22-3/20	19.51	
10/01/19	E 860-5-5110	102 SalmonPt Rd 8/22-9/23	434.88	
03/04/20	E 860-5-5110	102SalmnPtRd 1/23-2/21/20	19.55	
01/29/20	E 860-5-5110	102SalmnPtRd 12/21-1/22	19.95	
04/28/20	E 860-5-5110	102SalmnPtRd 3/21-4/22/20	20.48	
06/03/20	E 860-5-5110	102SalmnPtRd 4/23-5/21/20	22.11	
06/30/20	E 860-5-5110	102SalmnPtRd 5/22-6/19/20	192.97	
01/03/20	E 860-5-5110	102SalmonPtRd 11/21-12/20	20.21	
07/31/19	E 860-5-5110	102 SalmonPt Rd	609.13	
08/28/19	E 860-5-5110	102SalmonPtRd 7/23-8/21	549.30	₽ 2 020 74
08/14/19	E 049-5-5320	31 Main Hill	18.37	\$2,030.74
11/06/19	E 049-5-5320	31 Main Hill 10/3-10/31	16.12	
09/11/19	E 049-5-5320	31 Main Hill 8/3-9/4/19	19.15	
10/09/19	E 049-5-5320	31 Main Hill 9/5-10/2/19	17.31	
01/15/20	E 049-5-5320	31 MainHill 12/4-1/3/20	16.26	
12/20/19	E 049-5-5320	31 MainHill-11/1 to 12/3		
02/14/20	E 049-5-5320	31MainHill 1/4-1/31/20	16.26	
03/11/20	E 049-5-5320	31MainHill 2/1-2/29/20	16.12	
03/11/20	E 049-5-5320		16.15	
12/04/19	E 860-5-5110	31MainHill/ 3/4-4/3/2020	15.99	
08/28/19	E 860-5-5110	6 New Lots 10/23-11/20	15.33	
10/01/19	E 860-5-5110	6 New Lots 7/23-8/21/19	274.40	
10/01/19	E 860-5-5110	6 New Lots 8/22-9/23	259.88	*
		6 New Lots 9/24-10/22	107.45	\$657.06
03/04/20	E 074-5-5110	Babe Ruth 1/25-2/25/20	29.22	
12/04/19	E 074-5-5110	Babe Ruth 10/25-11/22	29.22	
01/29/20	E 074-5-5110	Babe Ruth 12/25-1/24/20	29.22	
09/06/19	E 074-5-5110	Babe Ruth 7/25-8/23	84.35	
08/28/19	E 074-5-5110	Babe Ruth 7/25-8/23/19	29.22	
10/01/19	E 074-5-5110	Babe Ruth 8/24-9/25	57.56	
10/30/19	E 074-5-5110	Babe Ruth 9/26-10/24	29.22	
10/30/19	E 074-5-5110	Babe Ruth 9/26-10/24	25.62	
07/31/19	E 074-5-5110	Babe Ruth Lt	29.20	
10/01/19	E 074-5-5110	Babe Ruth Lts 8/24-9/25	29.22	
04/08/20	E 074-5-5110	BabeRuth 2/26-3/24/2020	29.85	
04/28/20	E 074-5-5110	BabeRuth 3/25-4/24/20	29.96	
06/03/20	E 074-5-5110	BabeRuth 4/25-5/26/20	29.96	
06/30/20	E 074-5-5110	BabeRuth 5/27-6/23/20	29.96	
01/03/20	E 074-5-5110	BabeRuthLghts 11/23-12/24	29.22	
08/14/19	E 074-5-5110	Bandstand	15.72	
02/14/20	E 074-5-5110	Bandstand 1/4-1/31/20	15.33	
11/06/19	E 074-5-5110	Bandstand 10/3-10/31	15.33	
01/15/20	E 074-5-5110	Bandstand 12/4/19-1/3/20	15.33	
03/11/20	E 074-5-5110	BandStand 2/1-2/29/20	15.36	
04/08/20	E 074-5-5110	BandStand 3/4-4/2/2020	15.72	
05/13/20	E 074-5-5110	Bandstand 4/3-5/4/20	15.72	
06/12/20	E 074-5-5110	BandStand 5/5-6/2/20	15.72	
07/15/20	E 074-5-5110	Bandstand 6/3-7/2	15.76	
09/11/19	E 074-5-5110	Bandstand 8/3-9/4/19	15. 4 6	
10/09/19	E 074-5-5110	Bandstand 9/5-10/2/19	15.33	
12/20/19	E 074-5-5110	Bandstand/11-1 to 12/3	15.33	
01/03/20	E 860-5-5110	Beach Lghts 11/22-12/23	73.53	
04/01/20	E 860-5-5110	Beach Lghts 2/25 - 3/23	92.37	

03/04/20	E 860-5-5110	Beach Lights 1/24-2/24/20	154.04	
01/29/20	E 860-5-5110	Beach Lights 12/24-1/23	70.23	
08/28/19	E 860-5-5110	Beach Lights 7/24-8/22/19	614.23	
10/30/19	E 860-5-5110	Beach Lights 9/25-10/23	189.40	
07/31/19	E 860-5-5110	Beach Lts	641.88	
12/04/19	E 860-5-5110	Beach Lts 10/24-11/21	66.41	
04/28/20	E 860-5-5110	Beachlights 3/24-4/23/20	63.06	
06/03/20	E 860-5-5110	Beachlights 4/24-5/22/20	49.32	
06/30/20	E 860-5-5110	BeachLights 5/23-6/22/20	135.43	\$2,149.90
12/04/19	E 074-5-5110	Boat Wash 10/19-11/18	15.33	
03/25/20	E 074-5-5110	Boat Wash 2/20 - 3/18	15.59	
07/24/19	E 074-5-5110	Boat Wash 6/18-7/17	16.90	
08/28/19	E 074-5-5110	Boat Wash 7/19-8/19/19	15.33	
09/25/19	E 074-5-5110	Boat Wash 8/20-9/19/19	15.46	
10/30/19	€ 074-5-5110	Boat Wash 9/20-10/18	15.33	
06/24/20	E 074-5-5110	BoatWash 05/20-6/17/20	15.99	
02/26/20	E 074-5-5110	Boatwash 1/21-2/19/2020	15.33	
12/23/19	E 074-5-5110	Boatwash 11/19-12/18	15.33	
01/29/20	E 074-5-5110	Boatwash 12/19-1/20/20	15.33	
04/28/20	E 074-5-5110	BoatWash 3/19-4/17/20	15.72	
06/03/20	E 074-5-5110	BoatWash 4/18-5/19/20	15.72	
01/15/20	E 032-5-5110	Central St 12/4-1/3/20	298.82	
04/08/20	E 032-5-5110	Central St. 3/4-4/2/2020	2 44 .12	
05/13/20	E 032-5-5110	Central St. 4/3-5/4/20	202.76	
12/20/19	E 032-5-5110	Central St.,/11-1 to 12/3	176.74	
11/06/19	E 032-5-5110	Central Sta 10/3-10/31	144.27	
09/11/19	E 032-5-5110	Central Sta 8/3-9/4/19	136.22	
10/09/19	E 032-5-5110	Central Sta 9/5-10/2/19	129.75	
08/14/19	E 032-5-5110	Central Station	142.43	
07/15/20	E 032-5-5110	Central Station 6/3-7/2	200.38	
02/14/20	E 032-5-5110	CentralSt 1/4-1/31/20	253.01	
03/11/20	E 032-5-5110	CentralSt. 2/1-2/29/20	269.62	
06/12/20	E 032-5-5110	CentralSt. 5/5-6/2/20	184.13	\$2,382.25
09/11/19	E 049-5-5320	Chalmers Bld 8/2-9/3/19	74.46	
11/06/19	E 049-5-5320	Chalmer's Bldg 10/2-10/30	82.64	
01/09/20	E 049-5-5320	Chalmers Bldg 12/3-1/2/20	98.08	
08/07/19	E 049-5-5320	Chalmers Bldg 7/2-8/1	63.64	
10/09/19	E 049-5-5320	Chaimers Bldg 9/4-10/1/19	73.14	
12/09/19	E 049-5-5320	ChalmersBld/10-31 to 12-2	100.05	
02/06/20	E 049-5-5320	ChalmersBldg 1/3-1/30/20	87.78	
03/11/20	E 049-5-5320	ChalmersBldg 1/31-2/29/20	90.99	
04/08/20	E 049-5-5320	ChalmersBldg 3/3-4/1/20	79.11	
05/13/20	E 049-5-5320	ChalmersBldg 4/2-5/1/20	70.81	
06/12/20	E 049-5-5320	ChalmersBldg 5/2-6/1/20	63.88	
07/07/20	E 049-5-5320	ChalmersBldg 6/2-6/30/20	58.32	
12/09/19	E 049-5-5320	CmplexPrkng/10-31 to 12-2	30.90	
08/07/19	E 049-5-5320	Complex Pkg Lot 7/2-8/1	29.06	
11/06/19	E 049-5-5320	Complex Prkg 10/2-10/31	28.40	
01/09/20	E 049-5-5320	Complex Prkg 12/3-1/2/20	30.24	
09/11/19	E 049-5-5320	Complex Prkg 8/2-9/3/19	28.66	
10/09/19	E 049-5-5320	Complex Prkg 9/4-10/1/19	27.33	
03/11/20	E 049-5-5320	ComplexParkg 1/31-2/29/20	29.10	
04/08/20	E 049-5-5320	ComplexPrkg 3/3-4/1/2020	26.33	
05/13/20	E 049-5-5320	ComplexPrkg 4/2-5/1/20	26.06	
06/12/20	E 049-5-5320	ComplexPrkg 5/2-6/1/20	24.43	
-				

* =

07/07/20	5 040 5 5000	<u> </u>	
07/07/20	E 049-5-5320	ComplexPrkg 6/2-6/30/20	24.18
02/06/20	E 049-5-5320	ComplexPrking 1/3-1/30/20	28.13
09/11/19	E 049-5-5320	Craft Work Bid 8/3-9/4/19	20.08
10/09/19	E 049-5-5320	Craft Works 9/5-10/2/19	17.58
11/06/19	E 049-5-5320	Craft Wrks Bdg 10/3-10/31	15.86
08/14/19	E 049-5-5320	Craftworks	19.29
02/14/20	E 049-5-5320	Craftworks 1/4-1/31/20	15.99
01/15/20	E 049-5-5320	Craftworks 12/4-1/3/20	15.99
03/11/20	E 049-5-5320	CraftWorks 2/1-2/29/20	15.89
04/08/20		Craftworks 3/4-4/2/2020	16.27
05/13/20	E 049-5-5320	Craftworks 4/3-5/4/20	16.13
06/12/20	E 049-5-5320	CraftWorks 5/5-6/2/20	16.13
12/20/19	E 049-5-5320	Craftworks/11-1 to 12/3	15.99
01/15/20	E 850-5-5110	Depot St 12/4-1/3/20	18.90
02/14/20	E 850-5-5110	Depot St. 1/4-1/31/20	17.97
03/11/20	E 850-5-5110	Depot St. 2/1-2/29/20	18.13
04/08/20	E 850-5-5110	Depot St. 3/4-4/2/2020	18.04
05/13/20	E 850-5-5110	Depot St. 4/3-5/4/20	17.36
12/20/19	E 850-5-5110	Depot St.,/11-1 to 12/3	18.49
07/15/20	E 850-5-5110	Depot Street 6/3-7/2	18.07
06/12/20	E 850-5-5110	DepotSt. 5/5-6/2/20	17.36
02/06/20	E 850-5-5110	Dodge Field 1/3-1/30/20	187.82
01/09/20	E 850-5-5110	Dodge Field 12/3-1/2/20	209.86
05/13/20	E 850-5-5110	Dodge Field 4/2-5/1/20	212.70
07/07/20	E 850-5-5110	Dodge Field 6/2-6/30/20	210.96
03/11/20	E 850-5-5110	DodgeField 1/31-2/29/20	219.51
04/08/20	E 850-5-5110	DodgeField 3/3-4/1/2020	213.38
06/12/20	E 850-5-5110	DodgeField 5/2-6/1/20	217.73
12/09/19	E 850-5-5110	DodgeField/10-31 to 12-2	225.70
06/12/20	E 074-5-5110	FaragutPrk 5/6-6/3/20	16.13
08/14/19	E 074-5-5110	Farragut Park	15.72
11/14/19	E 074-5-5110	Farragut Park 10/4-11/1	15.86
01/15/20	E 074-5-5110	Farragut Park 12/5-1/6/20	15.99
07/21/20	E 074-5-5110	Farragut Park 6/4-7/6	16.23
09/11/19	E 074-5-5110	Farragut Park 8/6-9/5/19	15.72
10/18/19	E 074-5-5110	Farragut Park 9/6-10/3	15.72
02/14/20	E 074-5-5110	FarragutPark 1/7-2/3/2020	15.72
03/11/20	E 074-5-5110	FarragutPark 2/4-2/29/20	15.92
05/13/20	E 074-5-5110	FarragutPark 4/4-5/5/20	16.13
12/20/19	E 074-5-5110	FarragutPark/11-2 to 12/4	15.86
04/14/20	E 074-5-5110	FarragutPark-3/5-4/3/2020	16.13
10/01/19	E 016-4-4170	G.A. Electric Asst	60.00
09/11/19	E 049-5-5330	Hannaford Pl 8/3-9/4/19	50.83
10/09/19	E 049-5-5330	Hannaford PI 9/5-10/2/19	
08/14/19	E 049-5-5330	Hannaford Plaza	47.26
07/15/20	E 049-5-5330	HannafordPlza 6/3-7/2	47.26
11/06/19	E 049-5-5330		4 6 .51
02/14/20	E 049-5-5330	Hannafrd Plaza 10/3-10/30	50.17 50.04
02/14/20	E 049-5-5330	HannafrdPlaza 1/4-1/31/20	50.04 50.14
03/13/20		HannafrdPlaza 4/3-5/4/20	50.14
03/11/20	E 049-5-5330 E 049-5-5330	HannfrdPlaza 2/1-2/29/20	53.75
-		HannfrdPlza 3/4-4/2/2020	50.14
06/12/20	E 049-5-5330	HannfrdPlza 5/5-6/2/20	45.78
10/30/19	E 850-5-5110	Harmon Pmp Sta 9/25-10/23	300.39
07/31/19	E 850-5-5110	Harmon Pump	312.49
03/04/20	E 850-5-5110	Harmon Pump 1/24-2/24/20	330.48

\$1,697.66

12/04/19	E 850-5-5110	Harmon Pump 10/24-11/21	306.07	
01/29/20	E 850-5-5110	Harmon Pump 12/24-1/23/20		
10/01/19	E 850-5-5110	Harmon Pump Sta 8/23-9/24	338.01	
08/28/19	E 850-5-5110	HarmonPump 7/24-8/22/19	316.50	
01/03/20	E 850-5-5110	HarmonPump 11/22-12/23	341.57	
04/08/20	E 850-5-5110	HarmonPump 2/25-3/23/2020		
04/28/20	E 850-5-5110	HarmonPump 3/24-4/23/20	347.65	
06/03/20	E 850-5-5110	HarmonPump 4/24-5/22/20	318.40	
06/30/20	E 850-5-5110	HarmonPump 5/23-6/22/20	346.69	\$3,891.36
01/15/20	E 049-5-5330	HnnfrdPlaza 12/4-1/3/20	54.00	40,000
12/20/19	E 049-5-5330	HnnfrdPlaza/11-1 to 12-3	56.37	
02/19/20	E 074-5-5110	Ice Rink 1/16-2/13/20	55.19	
12/23/19	E 074-5-5110	Ice Rink 11/14 - 12/13	81.19	
01/29/20	E 074-5-5110	Ice Rink 12/14-1/15/20	99.80	
04/21/20	E 074-5-5110	Ice Rink 3/14-4/14/2020	20.48	
05/19/20	E 074-5-5110	Ice Rink 4/15-5/14/20	21.17	
06/24/20	E 074-5-5110	IceRink 05/15-06/12/20	36.54	
11/21/19	E 054-5-5110	Landfill 10/17-11/14	193.76	
07/24/19	E 054-5-5110	Landfill 6/18-7/17	123.66	
08/20/19	E 054-5-5110	Landfill 7/17-8/15/19	140.31	
09/25/19	E 054-5-5110	Landfill 8/16-9/17/19	159.97	
10/25/19	E 054-5-5110	Landfill 9/18-10/16	143.34	\$761.04
02/06/20	E 049-5-5320	Leadbetters 1/3-1/30/20	15.33	Ψ10110
03/11/20	E 049-5-5320	LeadBetters 1/31-2/29/20	15.35	
11/06/19	E 049-5-5320	Leadbetters 10/2-10/30	15.33	
01/09/20	E 049-5-5320	Leadbetters 12/3-1/2/20	15.33	
04/08/20	E 049-5-5320	Leadbetters 3/3-4/1/2020	18.98	
05/13/20	E 049-5-5320	Leadbetters 4/2-5/1/20	52.72	
05/13/20	E 049-5-5320	Leadbetters 5/2-6/1/20	49.18	
	E 049-5-5320	Leadbetters 6/2-6/30/2020	46.76	
07/07/20	E 049-5-5320	Leadbetters 7/2-8/1	22.99	
08/07/19 09/11/19	E 049-5-5320	Leadbetters 8/2-9/4/19	24.83	
10/09/19	E 049-5-5320	Leadbetters 9/5-10/1/19	19.81	
12/09/19	E 049-5-5320	Leadbetters/10-31 to 12-2	15.33	
	E 049-5-5320	Main Hill 8/3-9/4/19	61.12	
09/11/19	E 049-5-5320	Main Hill 9/5-10/2/19	58.49	
10/09/19	E 049-5-5320	Main Hill Top	59.94	
08/14/19	E 049-5-5320	Main Hill Top 10/3-10/31	64.82	
11/06/19	E 049-5-5320	MainHillTop 1/4-1/31/20	44.49	
02/14/20	E 049-5-5320	MainHilltop 12/4-1/3/20	47.14	
01/15/20	E 049-5-5320	MainHillTop 2/1-2/29/20	55.86	
03/11/20	E 049-5-5320	MainHillTop 3/4-4/2/2020	48.10	
04/08/20		MainHillTop 4/3-5/4/20	35.99	
05/13/20	E 049-5-5320	MainHillTop 5/5-6/2/20	27.83	
06/12/20	E 049-5-5320 E 049-5-5320	MainHilltop/11-1 to 12/3	62.31	
12/20/19	E 054-5-5110	Meadow Rd 8/17-9/18/19	360.22	
09/25/19	E 054-5-5110 E 054-5-5110	Meadow Rd 10/18-11/19	378.70	
12/04/19		Meadow Rd 11/20-12/17	434.53	
12/23/19	E 054-5-5110 E 850-5-5110	Meadow Rd 12/17-1/16/20	15.33	
01/29/20	E 054-5-5110	Meadow Rd 12/17-1/16/20	293.93	
01/29/20		Meadow Rd 12/17-1/16/20 Meadow Rd 12/18-1/17/20	435.11	
01/29/20	E 054-5-5110	Meadow Rd 4/16-5/15/20	15.72	
05/26/20	E 850-5-5110			
05/26/20	E 054-5-5110	Meadow Rd 4/17-5/18/20	368.58 388.36	
08/20/19	E 054-5-5110	Meadow Rd 7/18-8/19/19	388.36	
10/25/19	E 054-5-5110	Meadow Rd 9/19-10/17	294.55	

œ

03/25/20	E 054-5-5110	Meadow Rd 2/15 - 3/16	340.12	
03/25/20	E 054-5-5110	Meadow Rd 2/19 - 3/17	392.93	
02/26/20	E 850-5-5110	Meadow Rd. 1/17-2/14/2020	15.33	
02/26/20	E 054-5-5110	Meadow Rd. 1/17-2/14/2020	313.73	
02/26/20	E 054-5-5110	Meadow Rd. 1/18-2/18/2020	465.76	
12/23/19	E 054-5-5110	Meadow Rd. 11/15-12/16	247.35	\$4,760.25
07/31/19	E 850-5-5110	Meadow St	22.58	• •
10/01/19	E 850-5-5110	Meadow St Pmp 8/24-9/25	21.14	
09/06/19	E 850-5-5110	Meadow St Pump 7/25-8/23	22.85	
10/30/19	E 850-5-5110	Meadow St Pump 9/26-10/24	20.08	
02/06/20	E 850-5-5110	Meadow St. 12/25-1/24/20	20.21	
05/26/20	E 054-5-5110	Meadow St. 4/16-5/15/20	242.63	
01/03/20	E 850-5-5110	Meadow St., 11/23-12/24	22.33	
12/09/19	E 850-5-5110	Meadow St./10-25 to 11/22	20.35	
06/24/20	E 054-5-5110	MeadowRd 05/16-06/15/20	148.22	
06/24/20	E 850-5-5110	MeadowRd 05/16-6/15/20	15.72	
06/24/20	E 054-5-5110	MeadowRd 05/19-06/16/20	326.75	
04/21/20	E 054-5-5110	MeadowRd. 3/17-4/15/20	255.41	
04/21/20	E 850-5-5110	MeadowRd. 3/17-4/15/2020	15.72	
04/21/20	E 054-5-5110	MeadowRd. 3/18-4/16/2020	341.59	\$1,103.41
03/04/20	E 850-5-5110	MeadowSt. 1/25-2/25/20	20.08	Ψ1,10011
03/04/20	E 850-5-5110	MeadowSt. 2/26-3/24/20	21.35	
05/05/20	E 850-5-5110	MeadowSt. 3/25-4/24/20	21.85	
	E 850-5-5110	MeadowSt. 4/25-5/26/20	20.34	
06/12/20	E 850-5-5110	MeadowSt. 5/27-6/23/20	20.48	
06/30/20	E 860-5-5110	New Lots	338.26	
07/31/19	E 860-5-5110	Nolan Lane	833.48	
07/31/19	E 860-5-5110	Nolan Lane 1/24-2/24/20	187.95	
03/04/20	E 860-5-5110	Nolan Lane 10/24-11/21	64.42	
12/04/19	E 860-5-5110	Nolan Lane 11/22 - 12/23	74.32	
01/03/20	E 860-5-5110	Nolan Lane 12/24-1/23/20	134.24	
01/29/20 04/01/20	E 860-5-5110	Nolan Lane 2/25 - 3/23	175.32	
	E 860-5-5110	Nolan Lane 7/24-8/22/19	656.60	
08/28/19 10/30/19	E 860-5-5110	Nolan Lane 9/25-10/23	321.12	
	E 860-5-5110	Nolan Ln 8/23-9/24	634.56	
10/01/19		NolanLane 3/24-4/23/20	199.91	
04/28/20	E 860-5-5110	NolanLane 4/24-5/22/20	146.45	
06/03/20	E 860-5-5110	NolanLane 5/23-6/22/20	388.46	\$3,816.83
06/30/20	E 860-5-5110	North St 11/27-12/27	69.44	ψυ,010.03
01/09/20	E 032-5-5110	North St. 12/28-1/28/20	69.71	
02/06/20	E 032-5-5110 E 032-5-5110	North St. 2/28-3/26/2020	64.70	
04/08/20			69.05	
05/05/20	E 032-5-5110	North St. 3/27-4/28/20 North St. 4/29-5/28/20	61.70	
06/03/20	E 032-5-5110		59.67	
12/09/19	E 032-5-5110	North St./10-29 to 11-26	56.92	
08/07/19	E 032-5-5110	North Station 6/28-7/26		
09/06/19	E 032-5-5110	North Station 7/27-8/27	60.21	
10/09/19	E 032-5-5110	North Station 8/28-9/27	65.21	
11/01/19	E 032-5-5110	North Station 9/28-10/28	62.31	
03/04/20	E 032-5-5110	NorthSt. 1/29-2/27/20	68.51 54.08	
06/30/20	E 032-5-5110	NorthSt. 5/29-6/25/20	54.08 1.736.15	
10/09/19	E 015-5-5110	Office Cmplex 9/5-10/2/19	1,736.15	
11/06/19	E 015-5-5110	Office Cmplx 10/3-10/31	1,571.37	
08/07/19	E 015-5-5110	Office Complex 7/3-8/2	2,232.69	
09/11/19	E 015-5-5110	Office Complx 8/3-9/4/19	2,190.87	የ ብ ድድያ ባላ
12/09/19	E 015-5-5110	OfficeComplx/11-1 to 12-3	1,936.93	\$9,668.01

07/15/20	D E 049-5-5320	Orn Lght/VlgPizza 6/3-7/2	15.76
07/15/20	D E 049-5-5320	OrnLght/CraftWork 6/3-7/2	16.16
07/15/20	D E 049-5-5320	OrnLght/MainHill 6/3-7/2	27.59
07/15/20	D E 049-5-5320	OrnLght/ShoreyPrk 6/2-7/1	78.05
07/15/20	E 049-5-5320	OrnLght/StneSoup 6/2-7/1	15.74
07/15/20	E 049-5-5320	OrnLght/WeLoveCtry6/3-7/2	38.62
07/15/20	E 049-5-5320	OrnLghts/SprtsHaus6/3-7/2	15.76
11/06/19	E 850-5-5110	Park St 10/2-10/30	34.56
01/09/20	E 850-5-5110	Park St 12/3-1/2/20	40.38
09/11/19	E 850-5-5110	Park St 8/2-9/3/19	42.09
10/09/19	E 850-5-5110	Park St 9/4-10/1/19	33.25
02/06/20	E 850-5-5110	Park St. 1/3-1/30/20	36.54
03/11/20	E 850-5-5110	Park St. 1/31-2/29/20	38.99
04/08/20	E 850-5-5110	Park St. 3/3-4/1/2020	40.84
05/13/20	E 850-5-5110	Park St. 4/2-5/1/20	37.03
12/09/19	E 850-5-5110	Park St./10-31 to 12-2	40.77
06/12/20		ParkSt. 5/2-6/1/20	35.94
07/07/20	E 850-5-5110	ParkSt. 6/2-6/30/20	36.09
07/31/19	E 860-5-5110	Perch St	216.61
12/04/19	E 860-5-5110	Perch St 10/23-11/20	16.17
01/29/20	E 860-5-5110	Perch St 12/21-1/22/20	16.17
10/01/19	E 860-5-5110	Perch St 8/22-9/23	111.02
04/01/20	E 860-5-5110	Perch St 2/22 - 3/20	16.47
03/04/20	E 860-5-5110	Perch St. 1/23-2/21/20	16.17
01/03/20	E 860-5-5110	Perch St. 11/21-12/20	16.17
08/28/19	E 860-5-5110	Perch Street 7/23-8/21/19	196.48
10/30/19	E 860-5-5110	Perch Street 9/24-10/22	54.93
04/28/20	E 860-5-5110	PerchSt. 3/21-4/22/20	16.58
06/03/20	E 860-5-5110	PerchSt. 4/23-5/21/20	17.30
07/31/19	E 860-5-5110	Potts Camp	394.58
12/04/19	E 860-5-5110	Potts Camp Ln 10/23-11/20	21.80
10/01/19	E 860-5-5110	Potts Camp Ln 8/22-9/23	256.19
10/30/19		Potts Camp Ln 9/24-10/22	106.52
04/01/20	E 860-5-5110	PottsCampLane 2/22-3/20	20.06
01/03/20	E 860-5-5110	PottsCampLane 11/21-12/20	19.55
01/29/20	E 860-5-5110	PottsCampLane 12/21-1/22	19.81
03/04/20	E 860-5-5110	PottsCampLn 1/23-2/21/20	19.15
04/28/20	E 860-5-5110	PottsCampLn 3/21-4/22/20	21.57
06/30/20	E 860-5-5110	PottsCampLn 5/22-6/19/20	168.08
08/28/19	E 860-5-5110	PottsCampLn 7/23-8/21/19	344.21
06/03/20	E 860-5-5110	PottsCampLne 4/23-5/21/20	27.56
01/03/20	E 860-5-5110	Salmon Pt Rd. 11/21-12/20	15.33
04/01/20	E 860-5-5110	SalmonPointRd 2/22 - 3/20	15.61
03/04/20	E 860-5-5110	SalmonPtRd 1/23-2/21/20	15.33
01/29/20	E 860-5-5110	SalmonPtRd 12/21-1/22/20	15.33
04/28/20	E 860-5-5110	SalmonPtRd 3/21-4/22/20	15.72
06/03/20	E 860-5-5110	SalmonPtRd 4/23-5/21/20	25.65
06/30/20	E 860-5-5110	SalmonPtRd 5/22-6/19/20	95.44
08/14/19	E 052-5-5110	Sand/Salt	20.87
10/09/19	E 052-5-5110	Sand/Salt Shd 9/5-10/2/19	16.26
04/08/20	E 052-5-5110	Sand/Salt Shed 3/4-4/2/20	74.22
07/15/20	E 052-5-5110	Sand/Salt Shed 6/3-7/2	21.34
05/13/20	E 052-5-5110	Sand/Salt/Shed 4/3-5/4/20	33.13
06/12/20	E 052-5-5110	Sand/Salt/Shed 5/5-6/2/20	21.17
02/14/20	E 052-5-5110	Sand/SaltShed 1/4-1/31/20	111.41

01/15/20	E 052-5-5110	Sand/SaltShed 12/4-1/3/20	36.44
03/11/20	E 052-5-5110	Sand/SaltShed 2/1-2/29/20	224.62
12/20/19	E 052-5-5110	SandSaltShed/11-1 to 12/3	23.78
11/21/19	E 850-5-5110	Sewer Lift 10/17-11/14	15.33
12/23/19	E 850-5-5110	Sewer Lift 11/15 - 12/16	15.33
03/25/20	E 850-5-5110	Sewer Lift St 2/15-3/16	15.53
07/24/19	E 850-5-5110	Sewer Lift Sta 6/18-7/17	15.30
08/20/19	E 850-5-5110	Sewer Lift Sta 7/17-8/15	15.46
10/25/19	E 850-5-5110	Sewer Lift Sta 9/18-10/16	15.33
09/25/19	E 850-5-5110	Sewer Lift Sta. 8/16-9/17	15.33
08/07/19	E 850-5-5110	Sewer Park St 7/2-8/1	42.75
08/07/19	E 850-5-5110	Sewer Wayside Ave 7/2-8/1	222.92
02/06/20	E 049-5-5320	Shorey Park 1/3-1/30/20	16.92
11/06/19	E 049-5-5320	Shorey Park 10/2-10/30	15.33
01/09/20	E 049-5-5320	Shorey Park 12/3-1/2/20	22.46
08/07/19	E 049-5-5320	Shorey Park 7/2-8/1	19.55
09/11/19	E 049-5-5320	Shorey Park 8/2-9/3/19	19.95
10/09/19	E 049-5-5320	Shorey Park 9/4-10/1/19	17.44
12/09/19	E 049-5-5320	Shorey Park/10-31 to 12/2	15.33
03/11/20	E 049-5-5320	ShoreyPark 1/31-2/29/20	15.35
04/08/20	E 049-5-5320	ShoreyPark 3/3-4/1/2020	17.21
05/13/20	€ 04 9 -5-5320	ShoreyPark 4/2-5/1/20	58.02
06/12/20	E 049-5-5320	ShoreyPark 5/2-6/1/20	71.36
11/21/19	E 074-5-5110	Skating Rink 10/16-11/13	35.39
03/25/20	E 074-5-5110	Skating Rink 2/14-3/13	59.40
07/24/19	E 074-5-5110	Skating Rink 6/18-7/17	61.49
08/20/19	E 074-5-5110	Skating Rink 7/16-8/14/19	60.99
09/25/19	E 074-5-5110	Skating Rink 8/15-9/16/19	23.51
10/25/19	E 074-5-5110	Skating Rink 9/17-10/15	27.21
10/01/19	E 860-5-5110	Slmn Pt Bch Lts 8/23-9/24	448.34
07/31/19	E 074-5-5110	Snack Shack	92.99
01/03/20	E 074-5-5110	Snack Shack 11/23-12/24	22.58
02/06/20	E 074-5-5110	Snack Shack 12/25-1/24/20	21.80
04/08/20	E 074-5-5110	Snack Shack 2/26-3/24/20	22.30
05/05/20	E 074-5-5110	Snack Shack 3/25-4/24/20	24.02
03/04/20	E 074-5-5110	SnackShack 1/25-2/25/20	21.80
06/12/20	E 07 4 -5-5110	SnackShack 4/25-5/26/20	27. 4 2
06/30/20	E 074-5-5110	SnackShack 5/27-6/23/20	25.24
12/09/19	E 074-5-5110	SnackShck/10-25 to 11-22	23.38
02/26/20	E 032-5-5110	South St. 1/18-2/18/2020	108.91
01/29/20	E 032-5-5110	South St. 12/18-1/17/20	97.82
06/03/20	E 032-5-5110	South St. 4/17-5/18/20	85.10
12/23/19	E 032-5-5110	South St., 11/16-12/17	95.05
09/25/19	E 032-5-5110	South Sta. 8/17-9/18/19	87.12
12/04/19	E 032-5-5110	South Station 10/18-11/15	77.89
07/24/19	E 032-5-5110	South Station 6/18-7/17	85.28
10/25/19	E 032-5-5110	South Station 9/19-10/17	74.06
03/25/20	E 032-5-5110	South Station-2/19 - 3/17	94.35
06/24/20	E 032-5-5110	SouthSt. 05/19-06/16/20	77.35
04/21/20	E 032-5-5110	SouthSt. 3/18-4/16/2020	91.21
08/28/19	E 032-5-5110	SouthStation 7/18-8/16/19	81.58
11/06/19	E 049-5-5320	Sport Haus Bdg 10/3-10/31	15.33
09/11/19	E 049-5-5320	Sport Haus Bld 8/3-9/4/19	19.42
08/14/19	E 049-5-5320	Sports Haus	18.76
10/09/19	E 049-5-5320	Sports Haus 9/5-10/2/19	15.46

02/14/2	0 E 049-5-5320	SportsHaus 1/4-1/31/20	15.33	
01/15/2	0 E 0 49- 5-5320	SportsHaus 12/4-1/3/20	15.33	
03/11/2	0 E 049-5-5320	SportsHaus 2/1-2/29/20	15.36	
04/08/20	0 E 049-5-5320	SportsHaus 3/4-4/2/2020	15.72	
05/13/20	D E 049-5-5320	SportsHaus 4/3-5/4/20	15.72	
06/12/20	D E 049-5-5320	SportsHaus 5/5-6/2/20	15.72	
12/20/19	9 E 049-5-5320	SportsHaus/11-1 to 12/3	15.33	
02/06/20	D E 049-5-5320	Stone Soup 1/3-1/30/20	15.33	
01/09/20	E 049-5-5320	Stone Soup 12/3-1/2/20	15.33	
04/08/20	E 049-5-5320	Stone Soup 3/3-4/1/2020	15.72	
10/09/19	E 049-5-5320	Stone Soup 9/4-10/1/19	27.87	
11/06/19	E 049-5-5320	Stone Soup Bdg 10/2-10/30	15.33	
09/11/19	E 049-5-5320	Stone Soup Bid 8/2-9/3/19	29.32	
08/07/19	E 049-5-5320	Stone Soup Bldg 7/2-8/1	26.68	
03/11/20		StoneSoup 1/31-2/29/20	15.35	
05/13/20	E 049-5-5320	StoneSoup 4/2-5/1/20	15.72	
06/12/20	E 049-5-5320	StoneSoup 5/2-6/1/20	15.72	
12/09/19		StoneSoup/10-31 to 12-2	15.33	
11/01/19		Street Lights 10/1-10/29	2,217.57	
08/07/19		Street Lights 6/29-7/29	2,027.49	
09/06/19		Street Lights 7/30-8/28	2,067.49	
10/09/19		Street Lights 8/29-9/30	2,210.34	
12/09/19		Streetlght/10-30 to 11-27	2,273.36	
03/04/20	E 049-5-5310	Streetlights 1/30-2/28/20	2,243.22	
01/09/20	E 049-5-5310	Streetlights 11/28-12/30		
02/06/20	E 049-5-5310	Streetlights 12/31-1/29	2,391.16	
04/08/20	E 049-5-5310	StreetLights 2/29-3/27/20	2,311.21 2,184.95	
05/05/20	E 049-5-5310	Streetlights 3/28-4/29/20		
06/03/20	E 049-5-5310	Streetlights 4/30-5/29/20	2,198.69	
06/30/20	E 049-5-5310	StreetLights 5/30-6/26/20	2,086.95	***
08/14/19	E 052-5-5110		2,035.23	\$26,247.66
11/06/19	E 052-5-5110	Garage	292.35	
01/15/20	E 052-5-5110	Town Garage 10/3-10/31 Town Garage 12/4-1/3/20	310.16	
09/11/19	E 052-5-5110	Town Garage 8/3-9/4/19	357.80	
10/09/19	E 052-5-5110	Town Garage 9/5-10/2/19	300.92	
12/20/19	E 052-5-5110	Town Garage/11-1 to 12/3	260.67	*****
02/19/20	E 018-5-5110		352.13	\$1,874.03
11/21/19	E 018-5-5110	Town Hall 1/17-2/14/20 Town Hall 10/17-11/14	548.37	
12/23/19	E 018-5-5110		184.79	
01/29/20	E 018-5-5110	Town Hall 11/15-12/16	421.29	
03/25/20	E 018-5-5110	Town Hall 12/17-1/16/20	606.31	
07/24/19	E 018-5-5110	Town Hall 2/15 - 3/16	565.76	
08/20/19	E 018-5-5110	Town Hall 6/18-7/17	70.73	
09/25/19	E 018-5-5110	Town Hall 7/17/19-8/15/19	67.19	
10/25/19	E 018-5-5110	Town Hall 8/16-9/17/19	80.26	•
07/10/19	E 015-5-5110	Town Hall 9/18-10/16	90.55	\$2,635.25
02/14/20	E 052-5-5110	Town Office Complex Jul 19	1,736.88	
03/11/20	E 052-5-5110	TownGarage 1/4-1/31/20	355.16	
04/08/20		TownGarage 2/1-2/29/20	433.34	
05/13/20	E 052-5-5110	TownGarage 3/4-4/2/2020	354.17	
05/13/20	E 052-5-5110	TownGarage 4/3-5/4/20	343.16	
	E 052-5-5110	TownGarage 5/5-6/2/20	304.52	
06/24/20	E 018-5-5110	TownHall 05/16-06/15/20	496.33	
04/21/20	E 018-5-5110	TownHall 3/17-4/15/20	487.35	
05/19/20	E 018-5-5110	TownHall 4/16-5/15/20	499.32	\$5,010.23
02/06/20	E 015-5-5110	TownOffice 1/4-1/31/20	2,079.01	

01/09/20	E 015-5-5110	TownOffice 12/4-1/3/20	2,075.61	
03/11/20	E 015-5-5110	TownOffice 2/1-2/29/20	2,220.37	
04/08/20	E 015-5-5110	TownOffice 3/4-4/2/2020	1,839.40	
05/13/20	E 015-5-5110	TownOffice 4/3-5/4/20	1,768.79	
06/12/20	E 015-5-5110	TownOffice 5/5-6/2/20	1,657.00	
07/07/20	E 015-5-5110	TownOffice 6/2-6/30/20	1,895.78	\$13,535.96
12/09/19	E 049-5-5330	TraffcLght/10-25 to 11-22	30.37	Ψ10,000.00
09/06/19	E 049-5-5330	Traffic Lights 7/25-8/23	34.07	
10/01/19	E 049-5-5330	Traffic Lights 8/24-9/25	34.20	
10/30/19	E 0 4 9-5-5330	Traffic Lights 9/26-10/24	31.03	
07/31/19	E 049-5-5330	Traffic Lt	33.82	
01/03/20	E 049-5-5330	TrafficLght 11/23-12/24	31.69	
02/06/20	E 049-5-5330	TrafficLght 12/25-1/24/20	31.17	
04/08/20	E 049-5-5330	TrafficLght 2/26-3/24/20	30.56	
05/05/20	E 049-5-5330	TrafficLght 3/25-4/24/20	32.05	
03/04/20	E 049-5-5330	TrafficLight 1/25-2/25/20	31.69	
06/12/20	E 049-5-5330	TrafficLight 4/25-5/26/20	34.35	
06/30/20	E 049-5-5330	TrafficLight 5/27-6/23/20	33.00	
07/24/19	E 054-5-5110	TS/Landfill 6/18-7/17	357.47	
07/15/20	E 052-5-5110	Twn Garage 6/3-7/2/2020	291.39	\$648.86
10/09/19	E 850-5-5110	Upper Depot 9/5-10/2/19	55.98	ΨΟ-10.00
08/14/19	E 850-5-5110	Upper Depot St	19.29	
11/06/19	E 850-5-5110	Upper Depot St 10/3-10/31	66.93	
09/11/19	E 850-5-5110	Upper Depot St 8/3-9/4/19	19.03	
08/14/19	E 049-5-5320	Village Pizza	10.66	
01/15/20	E 049-5-5320	Village Pizza 12/4-1/3/20	15.33	
09/11/19	E 049-5-5320	Village Pizza 8/3-9/4/19	19.29	
02/14/20	E 049-5-5320	VillagePizza 1/4-1/31/20	15.33	
03/11/20	E 049-5-5320	VillagePizza 2/1-2/29/20	15.36	
04/08/20	E 049-5-5320	VillagePizza 3/4-4/2/2020	15.72	
05/13/20	E 049-5-5320	VillagePizza 4/3-5/4/20	15.72	
06/12/20	E 049-5-5320	VillagePizza 5/5-6/2/20	15.72	
12/20/19	E 049-5-5320	VillagePizza/11-1 to 12-3	15.33	
10/09/19	E 049-5-5320	Vlg Pizza Bdg 9/5-10/2/19	18.63	
11/06/19	E 049-5-5320	Vlg Pizza Bldg 10/3-10/31	15.46	
11/06/19	E 850-5-5110	Wayside Ave 10/2-10/30	199.97	
09/11/19	E 850-5-5110	Wayside Ave 8/2-9/3/19	234.40	
10/09/19	E 850-5-5110	Wayside Ave 9/4-10/1/19	195.08	
11/06/19	E 049-5-5320	We Love Cntry 10/3-10/31	50.17	
09/11/19	E 0 49 -5-5320	We Love Cntry 8/3-9/4/19	57.17	
10/09/19	E 049-5-5320	We Love Cntry 9/5-10/2/19	52.81	
08/14/19	E 049-5-5320	We Love Country	49.78	
03/11/20	E 049-5-5320	WeLoveCntry 2/1-2/29/20	60.63	
05/13/20	E 049-5-5320	WeLoveCntry 4/3-5/4/20	45.24	
06/12/20	E 049-5-5320	WeLoveCntry 5/5-6/2/20	38.84	
02/14/20	E 049-5-5320	WeLoveCtry 1/4-1/31/20	57.96	
01/15/20	E 049-5-5320	WeLoveCtry 12/4-1/3/20	63.50	
04/08/20	E 049-5-5320	WeLoveCtry 3/4-4/2/2020	49.59	
12/20/19	E 049-5-5320	WeLoveCtry/11-1 to 12/3	58.49	
02/19/20	E 032-5-5110	West St. 1/16-2/13/20	59.01	
12/23/19	E 032-5-5110	West St. 11/14 - 12/13	58.88	
01/29/20	E 032-5-5110	West St. 12/14-1/15/20	70.23	
04/21/20	E 032-5-5110	West St. 3/14-4/14/2020	58.17	
05/19/20	E 032-5-5110	West St. 4/15-5/14/20	47.82	
03/25/20	E 032-5-5110	West Station 02/14-03/13	60.86	
,,			00,00	

11/21/19	E 032-5-5110	West Station 10/16-11/13	43.17
07/24/19	E 032-5-5110	West Station 6/18-7/17	40.71
08/20/19	E 032-5-5110	West Station 7/16-8/14/19	41.85
09/25/19	E 032-5-5110	West Station 8/15-9/16/19	51.49
10/25/19	E 032-5-5110	West Station 9/17-10/15	45.69
06/24/20	E 032-5-5110	WestSt. 05/15-06/12/20	42.36
11/06/19	E 052-5-5110	Willett Rd 10/3-10/31	59.14
09/11/19	E 052-5-5110	Willett Rd 8/3-9/4/19	21.67
02/26/20	E 074-5-5110	Woods Pond 1/21-2/19/2020	16.38
12/04/19	E 074-5-5110	Woods Pond 10/19-11/18	16.52
01/29/20	E 074-5-5110	Woods Pond 12/19-1/20/20	16.65
08/28/19	E 074-5-5110	Woods Pond 7/19-8/19/19	18.10
10/30/19	E 074-5-5110	Woods Pond 9/20-10/18	16.78
07/24/19	E 074-5-5110	Woods Pond Bath 6/18-7/17	17.82
09/25/19	E 074-5-5110	Woods Pond Bath 8/20-9/19	17.17
03/25/20	E 074-5-5110	WoodsPnd Bthhse 2/20-3/18	16.67
12/23/19	E 074-5-5110	WoodsPond 11/19-12/18	16.65
04/28/20	E 074-5-5110	WoodsPond 3/19-4/17/20	16.67
06/03/20	E 074-5-5110	WoodsPond 4/18-5/19/20	16.8 1
06/24/20	E 074-5-5110	WoodsPond 5/20-6/17/20	18.30

\$82,870.50

Board of Selectmen's Meeting Minutes February 23, 2021; 4:00 P.M.

Board Members Present: Liston E. Eastman, Chairman; Glenn R. Zaidman, Vice-Chairman; Paul A. Tworog Board Members Present (Virtual): Carmen E. Lone; G. Frederick Packard

Administration Present: Town Manager Robert Peabody; Deputy Town Manager Georgiann Fleck; Town Clerk Laurie Chadbourne; Community Development Director Linda LaCroix; Code Enforcement Officer Brenda Day

1. Call to Order

Chairman Eastman called the meeting to order at 4:00 P.M.

2. Pledge of Allegiance

The Board recited the "Pledge of Allegiance."

3. 4:00 P.M. Executive Session per MRS Title 1 Section 405.6.E. Ordinance Consultation with Legal

Motion was made by Vice-Chairman Zaidman to enter executive session at 4:02 P.M. per MRS Title 1

Section 405.6.E. for ordinance consultation with legal; second from Selectman Tworog. 4 approve/0 oppose

Selectman Packard joined the meeting in executive session.

Motion was made by Vice-Chairman Zaidman to exit executive session at 4:59 P.M.; second from Selectmen Tworog. 5 approve/0 oppose

4. Approval of Minutes

a. February 9, 2021

Motion was made by Selectman Lone for approval of the minutes from the February 9, 2021 Board Meeting; second from Selectman Packard. 5 approve/0 oppose

5. Public Comments on Non-Agenda Items

There were no public comments.

6. Committee/Liaison Reports

There were no reports.

7. Correspondence, Presentations and Other Pertinent Information

a. Request for Outdoor Seating on Depot Street; Christian Cuff, Vivo Italian Kitchen

In preparation for the upcoming season, Christian Cuff, owner of Vivo Italian Kitchen, requested closure of the same area of Depot Street that was approved last year.

From the June 9, 2020 meeting, "In response to the Covid-19 pandemic and the Governor's Executive Order, the businesses on Depot Street (in the cited area) are requesting the closure of the street to non-emergency vehicles from the bridge to Tasteful Things. Owner of Vivo, Christian Cuff, presented the proposed noting that all safety issues have been addressed. Motion was made by Selectman Lone to approve the closure of Depot Street to non-emergency vehicles from the bridge to Tasteful Things for retail and outdoor seating. Said permission to expire September 1, 2020; second from Selectman Packard. 5 approve/0 oppose"

Mr. Cuff would like to make the summer closure of Depot Street an annual walking street for the summer months. Vivo is adding a wood-fired oven this month and will be able to offer more casual walk-up fare. Options were reviewed and discussion ensued. **Motion** was made by Selectman Tworog to approve the same area of closure on Depot Street as last year commencing on May 26 and ending on September 30, 2021 subject to notification to Frank Howell; second from Eastman. **Motion** was made by Selectman Lone to table this item to the next meeting; second from Vice-Chairman Zaidman. 3 approve/2 oppose (Chairman Eastman and Selectman Tworog were opposed)

OTHER; Annual Road Posting

Chairman Eastman read the following road closure information into the record:

TOWN OF BRIDGTON NOTICE OF ROAD POSTING

The Town of Bridgton Roads are now posted in accordance with MRS Title 29-A Section 2395. This is done to protect our roadways from damage during the thaw cycle.

The following roads will be posted commencing March 1, 2021 through May 1, 2021.

For more information, please contact David Madsen, Public Services Director, at 207-647-1127 or dmadsen@bridgtonmaine.org

SOUTH BRIDGTON

Burnham Road, Willis Park Road, Ingalls Road, Fosterville Road (to end), Winn Road, Swamp Road, North Road, Raspberry Lane, and Camp Pondicherry Road, Pinhook Rd, Wildwood and Moose Cove Lodge.

WEST BRIDGTON

Mountain Road, Hio Ridge Road, Sam Ingalls Road, Whitney Road, Highland Pines Road, Millbrook Road, Harmon Road, Issac Stevens Road, Kilgore Road, Cedar Drive, East Pondicherry Road, West Pondicherry Road and South Bay Road (Knights Hill Development).

NORTH BRIDGTON

Highland Road, Chadbourne Hill Road, Upper Ridge Road, Middle Ridge Road, Monk Road, Kimball Road, Highland Point Development.

VILLAGE AREA

Kansas Road, Lower Main Street, Pond Road, Dugway Road, Mt. Henry Road, Zion Hill Road, Smith Ave.

Motion was made by Vice-Chairman Zaidman to approve the road closure notice as presented; second from Selectman Tworog. 5 approve/0 oppose

8. New Business

- a. Awards and Other Administrative Recommendations
 - 1. Re-allocation of Community Development Block Grant -COVID (CDBG-CV) Funds

The Community Development Director requested \$5,000 of the CDBG-CV funds originally purposed to rental relief, temporary shelter, and food assistance be reallocated to the Winter Wear Program as approved by the Bridgton Community Center and Cumberland County. Discussion ensued. **Motion** was made by Selectman Tworog to approve the reallocation of CDBG-CV funds in the amount of \$5,000 to the Winter Wear Program; second from Selectman Packard. 5 approve/0 oppose

2. Discussion of Economic Development

Community Development Director LaCroix submitted and reviewed a document entitled "Achieving a Successful Development Project; Roadmap to Growth" dated February 18, 2021.

- b. Permits/Documents Requiring Board Approval
 - 1. Road Name Change from Starry Lane to Tall Pines Drive

Motion was made by Vice-Chairman Zaidman to approve the Road Name Change from Starry Lane to Tall Pines Drive; second from Selectman Packard. 5 approve/0 oppose

2. Certification of Proposed Ordinance Entitled "Amendment to Town of Bridgton Official Zoning Maps to Rezone a Parcel of Land Located at 2 Cottage Street"

Motion was made by Vice-Chairman Zaidman to certify the proposed Ordinance entitled "Amendment to the Town of Bridgton Official Zoning Maps to Rezone a Parcel of Land Located at 2 Cottage Street; second from Selectman Tworog. 5 approve/0 oppose

3. Certificate of Commitment of Sewer User Rates Commitment #248

Motion was made by Vice-Chairman to commit the November 1, 2020 to January 31, 2021 Sewer User Rate Commitment #248 comprising 2 pages totaling \$7,996.91 \$7,993.05 to the Treasurer for collection; second from Selectman Packard. 5 approve/0 oppose

4. Investment Committee Member Application from Roseana Richards

Motion was made by Selectman Lone to appoint Roseana Richards to the Investment Committee; second from Vice-Chairman Zaidman. 5 approve/0 oppose

c. Selectmen's Concerns

Selectman Packard had no concerns.

Selectman Lone had no concerns.

Selectman Tworog had no concerns.

Vice-Chairman Zaidman requested that the Board adopt the following resolution (as read into the record):

Town of Bridgton

WHEREAS, the second amendment of the United States Constitution reads "A well regulated militia being necessary to the security of a free state, the right of the people to keep and bear arms, shall not be infringed", and

WHEREAS, the Constitution of the state of Maine, arranged by the Chief justice of the Maine Supreme Judicial Court and approved by the Maine state legislature, resolve 2013, chapter 75, pursuant to the constitution of Maine, article X, section 6, and

WHEREAS, the constitution of the state of Maine, article 1, section 16 states, "Every citizen has a right to keep and bear arms and this right shall never be question", and

WHEREAS, THE Bridgton Board of Selectman wishes to express its deepest commitment to the rights of its citizens, and

WHEREAS, The Bridgton Board of Selectmen wishes to further express opposition to any law that would unconstitutionally restrict the rights of our citizens to peacefully keep and bear arms, and

WHEREAS, The Bridgton Board of Selectmen wishes to express it's intent to stand as a sanctuary for the right to keep and bear arms within the limits of the constitution of the United States and the State of Maine, and

NOW, THEREFORE, We The Board of Selectman of Bridgion, do hereby resolve and declare its intention to oppose unconstitutional restrictions on the right to keep and bear arms for its citizens.

TOWN OF BRIDGTON 2021 SECOND AMENDMENT SANCTUARY

United States Constitution and the Constitution of The Great State of Maine

BRIDGTON BOARD OF SELECTMAN

Town Manager Peabody recommended that this resolution be added as an agenda item to the next meeting to allow for public notice before taking a vote. Motion was made by Selectman Packard to adopt the resolution. Motion was made by Selectman Tworog to table this item to the next meeting; second from Chairman Eastman. 5 approve/0 oppose

Chairman Eastman had no concerns.

d. Town Manager's Report/Deputy Town Manager's Report Deputy Town Manager Fleck submitted and read the following into the record:

General

Flags were lowered to half-staff today in solemn remembrance of the 500,000 Americans, including 660 Maine residents, who have died from COVID-19. Governor Mills stated: "Let us pause in solemn remembrance, honor the lives they lived and pray for the swift recovery of all those who are still battling this virus". Budget books for Fiscal Year 2021/2022 have been distributed and meetings are scheduled for Monday, March 1st beginning at 9:00a.m. with Board of Selectmen meeting with Department Heads to review their proposed budgets and meeting again on Tuesday, March 2nd at 3:00p.m. to meet with Outside Agencies to discuss their proposed budgets.

Community Development Director, Linda Lacroix, reports that the Arts and Culture Sub-Committee to the Community Development Committee is holding their second meeting on Thursday, February 25th at 9:00a.m. This is a new group with great ideas on how to enhance arts and culture in our community. If interested you can email the sub-committee Chair Greg Bullard at gsbullard5@gmail.com or call Linda at 595-3560.

The Town Clerk's Office reports that:

Absentee Ballots will be available Friday, February 26th for the March 30th special election.

June Annual Town Meeting Nomination papers will be available Friday, February 26th for two (2) selectmen (3-year terms); two (2) planning board members (3-year terms); two (2) planning board alternate members (3-year and 1-year term); two (2) MSAD 61 directors (3-year term) and one (1) Water District Trustee (3-year term). Filing deadline is Friday, April 9th.

Bridgton Recreation Department

Spring and Summer Programs are open for registration. These include Lake Region Youth Lacrosse, Bridgton Baseball / Softball, Run Club and Red Cross Swim Lessons. There are seasonal full-time openings from June 22 to August 13 for Lifeguards at Woods Pond, Highland Lake and Salmon Point; Water Safety Instructors (swim lessons); Youth Development Professionals (Summer Rec and Teen Summer Rec). Applicants must be at least 16 years old and have a desire to work with teens and/or elementary children. Also offered is Summer Rec with the addition of Teen Adventures for 6th – 9th graders. Scholarships are available for residents and are based on income. Sign up today because space is limited. For more detailed information please contact Gary Colello, Recreation Director at 207-647-1126 or rec@bridgtonmaine.org.

Bridgton Fire Department

A third group of (5) Bridgton Fire Department staff members received the first COVID vaccination at Bridgton Hospital on Wednesday, February 10, 2021. To date (17) firefighters have received the first vaccine (Maderna). All of those have tentative dates for the second round. The Fire Chief reviewed proposed applications for subdivision amendments and new proposed businesses.

Bridgton Police Department

On Friday, February 19th the Police Department and the Wellness Committee partnered with Lisa Magiera from BKD Dojo in Casco to offer a personal safety/situational awareness workshop. The program was a great success, and we thank Lisa for bringing her expertise to make this workshop possible.

Health Officer Catherine Pinkham would like to let the public know that she has been working with Northern Light Health Hospice and Southern Maine Agency on Aging to offer COVID Vaccines for citizens 70 years and older. Please call 396-6500, option 1, and follow the prompts to schedule an appointment. The vaccines will be administered on March 4th 9-3 at the Bridgton Community Center; but you must have a pre-scheduled appointment. Our Health Officer will be in attendance. Catherine continues to participate in the bi-monthly conference calls with Maine Health and the CDC briefing to keep up on the ever-changing COVID 19 virus and vaccinations.

Until next time....be safe and be well. Respectfully submitted, Georgiann M. Fleck, Deputy Town Manager

9. Old Business

a. Wastewater Status Update

Town Manager Peabody provided a brief wastewater status update and commended Executive Secretary Nikki Hamlin for her work with the easement deeds.

1. Notification to Every Lot Owner (Timelines and Contact Information)

The Board requested that a notification letter be submitted to all property owners. Selectman Tworog prepared a letter for consideration which was read into the record:

Draft Wastewater letter

Dear Property Owner,

As you hopefully are aware the Town of Bridgton is undertaking a major expansion of the Wastewater system. Your property will now be eligible to connect to the town system when the project is completed. This letter is the first communication to you about the likely schedule and some things that you should consider.

YOU DO NOT NEED TO TAKE ANY ACTION AT THIS TIME BUT YOU SHOULD START PLANNING FOR WHAT THIS MEANS FOR YOUR INDIVIDUAL NEEDS.

Construction of the new lines and the new plant should begin in April of 2021. You will see activity on your street during this time. The plant and lines will be completed in the Spring of 2022. This would be your first opportunity to actually use the new system.

Unless your private septic system is failing, you have 10 years to tie into the system. There is, however, a hook up fee (currently \$600) that will be waived during the first year that the system is available. You should keep this in mind as you decide when to hook up as, again, if your current system fails at any time, you will be required to hook up and pay this fee if it is not within the first year.

As a property owner attaching to the new line you would be responsible for redirecting your plumbing to connect to the sewer line on the street. This "house to street" will have varying costs depending on your individual circumstances. The engineers are currently designing where to best place the "stub" pipe at each property. They are available at no charge to come to your property and discuss this placement and their view of your best alternatives. If you would like this service please call John Doe at (207) 555-1234 for an appointment.

There are also some additional costs in closing out your existing septic system. This does, however, have the potential benefit of freeing up a piece of your property for a shed, etc. that may not be able to be built on your current tank.

The town is in the early stages of looking at any additional funds that may help homeowners with the costs of getting on the new system. It is also working to create a list of approved contractors who have the capacity to do this type of work at the most affordable price possible.

We will provide more information on a regular basis. If you have questions about any of this please call Jim Doe at (207) 555=1111. There is still much to be done and we welcome any ideas you may have that would help the Town.

Thanks.

Town Manager Peabody will work with Engineer Bridges.

- b. Streetscape: Upper and Lower Main Street Status Update Town Manager Peabody had nothing to report.
- c. Wastewater Hookup: Low Income Policy Status Update
 Town Manager Peabody has completed a policy for Board review.

Selectman Packard logged off the meeting at 6:55 P.M.

10. Treasurer's Warrants

Motion was made by Selectman Lone for approval of Treasurer's Warrants numbered 108-112 (all inclusive); second from Vice-Chairman Zaidman. 4 approve/0 oppose

11. Public Comments on Non-Agenda Items

There were no public comments.

12. Dates for the Next Board of Selectmen's Meetings

March 1, 2021 at 9:00 A.M. (Budget Workshop)

March 2, 2021 at 3:00 P.M. (Budget Workshop)

March 9, 2021 at 4:00 P.M.

March 23, 2021

13. Adjourn

Chairman Eastman adjourned the meeting at 7:12 P.M.

Respectfully submitted,

Laurie L. Chadbourne, Town Clerk

Laurie Chadbourne

From: jent: Christian Cuff <christiancuff@gmail.com>

To:

Wednesday, February 3, 2021 11:20 AM

Subject:

Laurie Chadbourne Depot Street 2021

Hey Laurie,

I've spoken with Tom, as well as Andy, and both have offered their support in making the summer closure of Depot street an annual walking street for the summer months. Vivo is adding a wood-fired oven this month, and will be able to offer more casual walk-up fare, and I would like to be confident to make a stronger investment in the curb appeal now that it looks like we may have made it through the worst of the pandemic model. Additionally, I am gathering businesses to join us for Saturday night markets during the summer months where we can purchase unsold products from the farmers market and incorporate Tasteful Things, The Bavarian Chocolate Haus, and other interested parties to host Wine tastings and casual shopping throughout the busy months.

The parameters would be the same as before- from the far side of the bridge, to the first entrance of the parking lot (in consideration of the DownEast contract).

Let me know what else you might need from me to get this on the next agenda. Thanks!

Christian Cuff 207-319-3503 A Corked Fork LLC Sweet Pea's Cafe Vivo Italian Kitchen he Cup Coffeeshop

Laurie Chadbourne

From: Marilyn Smith <mhss5400@gmail.com>
Sent: Tuesday, February 23, 2021 10:15 AM

To: Laurie Chadbourne

Subject: Comment for February 23 Board of Selectmen's meeting

Board members,

Regarding Vivo's request to use Depot Street for seating again this year:

- * I am a taxpayer in Bridgton and object to completely closing Depot St to allow outside dining for a restaurant that only serves dinner.
- * Closing Depot St. to through traffic is a life and safety issue for any emergency
- * It is an inconvenience for anyone who wants to use the road or does not know it is closed if entering from the Ricky's diner end of Depot St.
- * Certainly Vivo can set up a few tables without the road being closed
- * The closure last year aggravated me so much, I would not patronize the restaurant.
- * Depot St is a public road maintained by the town and should not be used to increase seating for one business to the detriment of the general public and other businesses on the street.

Thank you for considering my comments, Marilyn H. Smith 207-286-4179 Bridgton and Sweden

Town of Bridgton

WHEREAS, the second amendment of the United States Constitution reads "A well regulated militia being necessary to the security of a free state, the right of the people to keep and bear arms, shall not be infringed", and

WHEREAS, the Constitution of the state of Maine, arranged by the Chief justice of the Maine Supreme Judicial Court and approved by the Maine state legislature, resolve 2013, chapter 75, pursuant to the constitution of Maine, article X, section 6, and

WHEREAS, the constitution of the state of Maine, article 1, section 16 states, "Every citizen has a right to keep and bear arms and this right shall never be question", and

WHEREAS, THE Bridgton Board of Selectman wishes to express its deepest commitment to the rights of its citizens, and

WHEREAS, The Bridgton Board of Selectmen wishes to further express opposition to any law that would unconstitutionally restrict the rights of our citizens to peacefully keep and bear arms, and

WHEREAS, The Bridgton Board of Selectmen wishes to express it's intent to stand as a sanctuary for the right to keep and bear arms within the limits of the constitution of the United States and the State of Maine, and

NOW, THEREFORE, We The Board of Selectman of Bridgton, do hereby resolve and declare its intention to oppose unconstitutional restrictions on the right to keep and bear arms for its citizens.

TOWN OF BRIDGTON 2021 SECOND AMENDMENT SANCTUARY

United States Constitution and the Constitution of The Great State of Maine

BRIDGTON BOARD OF SELECTMAN

Robert Peabody Town Manager Bridgton, Maine

Mr. Manager,

I see the necessity of the Bridgton Select Board adopting a resolution with no expiration date at their meeting on March 9, 2021 declaring the Town of Bridgton a sanctuary town under the United State Constitution more specifically Amendment II where it states all citizens have the right to keep and bear arms and that right shall not be infringed and under the State of Maine Constitution more specifically Declaration of Rights Article 1 section 16 that states every citizen has a right to keep and bear arms and that right shall never be questioned. We need to protect our rights under both constitutions.

An argument some people may make is every driver needs a driver's license in order to drive a vehicle on any public place so we need stricter gun laws such as registering every gun and ammo as some representatives in Congress have proposed. But to drive is a "privilege" and not a "right". To keep and bear arms is a right that shall not be questioned or infringed. I think what the government wants to do is a violation of the United States Constitution and the State of Maine Constitution because it does infringe or question our rights to keep and bear arms. Stricter gun controls or laws will not prevent someone determined to kill or injure someone with a firearm. Look at Chicago that has probably some of the most strict gun controls or laws in the nation and their homicide rate. That shows me that stricter gun laws do not work. I read on the web where someone wrote that drunk drivers kill or injure sober drivers, so ban sober drivers. I see what the government wants to do with banning certain guns and stricter gun laws to be the same thing.

I don't know if Congress will pass any of the proposed laws but rather than closing the door after the horse gets out I respectfully request the Bridgton Select Board adopt a resolution declaring the Town of Bridgton to be a sanctuary town as the Maine towns of Fort Fairfield and Paris have done to protect our rights.

Thank you.

Sincerely, Bernie King

Laurie Chadbourne

From:

Robert "Bob" Peabody, Jr.

Sent:

Friday, March 5, 2021 9:01 AM

To:

Laurie Chadbourne

Subject:

FW: 2nd Amendment Proposal for Bridgton

For the packet

Robert A. Peabody, Jr.
Bridgton Town Manager
3 Chase Street, Suite 1
Bridgton, Maine 04009
rpeabody@bridgtonmaine.org
207.647.8786 Office
207.256.7211 Cell

From: P Webber < pwebber1776@gmail.com>

Sent: Friday, March 5, 2021 8:45 AM

To: Liston "Lee" E. Eastman <selectmaneastman@bridgtonmaine.org>; Glenn "Bear" R. Zaidman <selectmanzaidman@bridgtonmaine.org>; Carmen E. Lone <selectmanlone@bridgtonmaine.org>; G. Frederick Packard <selectmanpackard@bridgtonmaine.org>; Paul Tworog <selectmantworog@bridgtonmaine.org>; Robert "Bob"

Peabody, Jr. <rpeabody@bridgtonmaine.org>
Subject: 2nd Amendment Proposal for Bridgton

We support Selectman Ziedman's proposal to make Bridgton a second amendment sanctuary city.

Sharon Clark Patricia Webber 358 Wildwood Road Bridgton